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Results of Direct-Method Determination of the Gas Content of U.S. Coalbeds

By W. P. Diamond, John C. LaScola, and D. M. Hyman



UNITED STATES DEPARTMENT OF THE INTERIOR

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UNIT OF MEASURE ABBREVIATIONS USED IN THIS REPORT

cm ³	cubic centimeter	h	hour
cm ³ /g	cubic centimeter per gram	lb/in ²	pound per square inch
ft	foot	mi ²	square mile
ft ³	cubic foot	pct	percent
ft ³ /st	cubic foot per short ton		

RESULTS OF DIRECT-METHOD DETERMINATION OF THE GAS CONTENT OF U.S. COALBEDS

By W. P. Diamond,¹ John C. LaScola,² and D. M. Hyman¹

ABSTRACT

In 1972, the Bureau of Mines developed a direct-method test for measuring the gas content of virgin coal core samples for coal mine health and safety considerations. Since that time, approximately 1,500 coal samples from more than 250 coalbeds in 17 States have been collected for gas content determination. The gas content data, when combined with geologic and engineering studies, can be used as a basis for a preliminary estimate of mine ventilation requirements, and to determine if methane drainage in advance of mining should be considered. The data are also critical in delineating coalbed methane resources and in utilization feasibility studies.

This report makes the Bureau's extensive data base of gas content data more readily available to the coal and gas industries. The data are presented in tabular form, alphabetically by coalbed name and by State. The components of the total gas content (lost, desorbed, and residual gas) are given. Location (State and county), sample depth, coalbed or formation name, and coal rank are included for geographic and geologic identification.

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INTRODUCTION

The Bureau of Mines began measuring the gas content of virgin coal core samples in 1972 as part of its comprehensive Coal Mine Health and Safety research program (1).³ The original reason for determining the gas content of coal was for estimating the amount of gas that would be released in active underground mining operations (2-4). The gas content values can be used for mine planning and resource delineation and for utilization feasibility studies (5-6). In a continuing effort to provide the coal and gas industry with readily available information, this publication presents the Bureau's data base on the gas content of U.S. coalbeds in tabular form. Data on 1,511 coal core samples from more than 250 coalbeds in 17 States are presented. Table 1 gives the distribution of samples by State.

It is estimated that coalbeds in the United States contain as much as 766 trillion ft³ of in-place gas (table 2). The gas is distributed in various amounts throughout the extensive coal deposits of the United States. Estimates (10-19) of in-place gas volumes for several coalbeds or coal-bearing formations in selected geographic areas have been made (table 3). It is very important to realize that these values are for in-place gas volumes and do not represent the volume of gas that can be physically and/or economically recovered by coalbed gas drainage systems. Gas contents ranging from essentially 0.0 cm³/g to 21.6 cm³/g (0.0 ft³/ton to 691 ft³/ton in-place) have been measured. Table 4 is a list of the highest measured gas contents of U.S. coalbeds.

³Underlined numbers in parentheses refer to items in the list of references preceding the appendix.

TABLE 1. - Distribution of coal core samples, by State

<u>State</u>	<u>Number of samples</u>
Alabama.....	214
Colorado.....	177
Illinois.....	25
Indiana.....	61
Kentucky.....	21
Montana.....	34
North Carolina.....	2
New Mexico.....	36
Ohio.....	15
Oklahoma.....	27
Pennsylvania.....	393
Tennessee.....	3
Utah.....	276
Virginia.....	40
Washington.....	6
West Virginia.....	140
Wyoming.....	41
Total.....	1,511

TABLE 2. - Estimates of total in-place methane volumes for U.S. coalbeds, trillion cubic feet

<u>Source</u>	
Bureau of Mines (7).....	766
U.S. Department of Energy (8)....	50-700
National Petroleum Council (9)...	398

An indirect measure of the possible safety hazard of methane in coal mines, as well as the resource potential of coalbed methane, is the volume of gas vented from U.S. coal mines. As of the last survey by the Bureau of Mines in 1980 (20), over 256 million ft³ of methane per day was being vented. The seven States with the highest methane emissions are listed in table 5. Seventy individual mines vented 1 million ft³ of methane or more per day.

TABLE 3. - In-place gas volumes of selected U.S. coalbed areas

	Area, mi ²	Volume, 10 ¹² ft ³	Reference
Northern Appalachian Basin--OH, PA, MD, WV, KY.....	43,700	61.0	10
Mesaverde Formation (southern Piceance Basin)--CO.....	1,575	31.3	19
Piceance Basin--CO.....	6,570	30.0-110.0	10
Mesaverde Formation (Sandwash Basin)--CO.....	414	14.0	11
Central Appalachian Basin--KY, MD, TN, VA, WV.....	22,850	10.0- 48.0	10
Powder River Basin--MT, WY.....	25,800	5.9- 39.4	10
Raton Mesa region--CO, NM.....	2,200	8.0- 18.4	10
Illinois Basin--IL, IN, KY.....	53,000	5.2- 21.1	10
Black Warrior Basin--AL, MS.....	14,400	5.0- 10.0	10
Western Washington region--WA.....	6,500	3.6- 24.0	10
San Juan Basin--CO, NM.....	19,000	1.8- 31.0	10
Arkoma Basin--OK, AR.....	5,300	1.6- 3.6	10
Mary Lee Coal group--AL.....	835	1.8	13
Vermejo Formation--CO.....	179	1.56	18
Pittsburgh Coalbed--PA, WV.....	1,300	1.5	12
Fruitland Formation--CO.....	276	1.4- 10.0	15
Lower Hartshorne Coalbed--OK.....	600	1.1- 1.5	14
Wind River region--WY.....	3,800	.5- 2.2	10
Greater Green River region--WY, CO.....	21,200	.2- 30.9	10
Uinta region--UT, CO.....	11,100	.2- .8	10
Upper Freeport Coalbed--PA.....	500	.2- .4	17
Beckley Coalbed--WV.....	200	.1	16

TABLE 4. - Highest measured gas contents of U.S. coalbeds

Coalbed or formation	County and State	Depth, ft	Gas content		Coal rank
			¹ cm/g	² ft ³ /st	
Peach Mountain...	Schuylkill, PA..	685	21.6	691	Anthracite.
Pocahontas No. 3.	Buchanan, VA....	1,864	21.5	688	Low-volatile bituminous.
Mary Lee.....	Tuscaloosa, AL..	1,504	18.7	598	High-volatile A bituminous.
Tunnel.....	Schuylkill, PA..	608	18.3	586	Anthracite.
New Castle.....	Tuscaloosa, AL..	2,132	17.5	560	Medium-volatile bituminous.
Hartshorne.....	Le Flore, OK....	1,439	17.1	547	ND.
Mesaverde Group..	Sublette, WY....	3,496	17.0	544	High-volatile A bituminous.
Vermejo Formation	Las Animas, CO..	1,158	17.0	544	Low-volatile bituminous.
Beckley.....	Raleigh, WV.....	830	15.3	490	Medium-volatile bituminous.
Pratt.....	Tuscaloosa, AL..	1,365	15.1	483	ND.

ND Not determined. ¹Laboratory derived. ²Estimated in-place.

TABLE 5. - States with highest measured gas emissions from coal mines, 1980, million cubic feet per day

State	Emissions
West Virginia.....	89.1
Alabama.....	51.4
Pennsylvania.....	39.8
Virginia.....	35.0
Illinois.....	17.4
Colorado.....	9.3

ACKNOWLEDGMENTS

The Bureau of Mines greatly appreciates the cooperation of numerous coal and gas companies and State and Federal agencies in providing exploratory coal cores for gas content determinations.

Appreciation is also extended to the U.S. Department of Energy for allowing the Bureau access to gas content data collected by its contractors.

EQUIPMENT AND PROCEDURES

SAMPLING

Coal samples for gas content testing are usually obtained by the Bureau from exploratory coreholes of private coal companies. Because of quality testing needs of coal companies, it is generally possible to obtain only enough sample for one gas test on a coalbed. Therefore, it has been Bureau practice to obtain the cleanest section of coal; that is, coal without obvious extraneous shale, pyrite, or other noncoal inclusions. Multiple testing, or even testing of the entire coalbed, would be the preferable sampling procedure. A more thorough discussion of sampling strategy is presented in reference 5.

TEST EQUIPMENT

The equipment (fig. 1) required to measure the actual volume of gas desorbing from the coal sample consists of a sample container, an inverted graduated cylinder sitting in a pan filled with water, and a ring stand and clamps to hold the graduated cylinder in place. The desorbed gas that collects in the sample container is periodically bled into the graduated cylinder and measured as the volume of water displaced. This procedure is performed at the drill site and, subsequently, in the laboratory. A more thorough discussion of the test equipment and procedure, including detailed diagrams of sample containers, is presented in reference 2.

CALCULATION OF GAS CONTENT

The gas content of a sample is composed of lost, desorbed, and residual gas, each of which is determined by slightly different techniques. A core sample begins to desorb gas before it is sealed in the sample container. The amount of this lost gas depends on the drilling medium and the time required to retrieve, measure, and describe the core and seal the sample in the can. The shorter the time required to collect the sample and seal it in the can, the greater the confidence in the lost-gas calculation. In general, because of its speed, wire-line retrieval of the core is preferable to conventional coring. If air or mist is used in drilling, it is assumed that the coal begins desorbing gas immediately upon penetration by the bit. With water, desorption is assumed to begin when the core is halfway out of the hole; that is, when the gas pressure is assumed to exceed that of hydrostatic head.

The lost gas can be calculated by a graphical method based on the following relationship: For the first few hours of

emission, the volume of gas given off is proportional to the square root of the desorption time. A plot of the cumulative emission after each reading against the square root of the time that the sample has been desorbing ideally would produce a straight line (2).

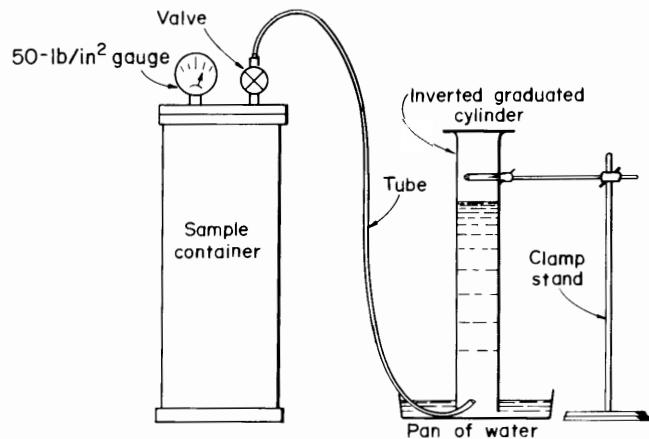


FIGURE 1.- Equipment for direct-method testing of coal sample.

The desorbed gas is simply the total volume of gas drained from the sample and measured in the graduated cylinder. The desorbing of a sample is generally allowed to continue until a very low emission rate is obtained, generally an average of less than 10 cm³ of gas per day for 1 week. The time required to reach this low rate of emission will vary considerably depending on the size of the sample, the physical characteristics of the coal, and the amount of gas contained in the sample.

At the point at which it is determined to discontinue the measurement of desorbed gas, the coal sample will usually still contain gas. To complete the gas determination procedures, the amount of residual gas must be measured. The procedure recommended by the Bureau is to crush the coal in a sealed ball mill. Methods previously used, including a crushing box and a graphical procedure, were found to be unreliable (2). The ball mill is tumbled on a roller machine for approximately 1 h to crush the coal. The mill is allowed to cool to room temperature, and the volume of gas released is measured by the water displacement method. The crushed powder and any uncrushed lumps are weighed separately.

AUXILIARY TEST PROCEDURES

The gas content values listed in the appendix of this report are at ambient field as well as laboratory conditions and have not been corrected to standard temperature and pressure (STP). The direct-method test as originally developed by the Bureau of Mines was intended to be a "simple," inexpensive procedure that could be easily utilized by the mining industry to determine the methane potential of coalbeds. An assessment of the potential influence of temperature and barometric pressure on the direct-method values under the general environmental conditions expected did not seem to justify the additional expense and complications of including an STP correction capability in the procedure. In support of this original premise, the results of a recent study (21) conducted on 22 coal samples from Alabama showed that desorption values corrected for STP averaged

The volume of gas released is attributed only to the crushed powder. The total gas content of a particular sample is the volume of lost gas and desorbed gas divided by the total sample weight plus the residual gas content.

Theoretically, it is possible to crush a coal sample in the ball mill at any point after collection and to obtain the total gas content (excluding lost gas) of the sample. This procedure generally is not considered appropriate if maximum information from the sample is desired. By crushing the sample before the desorption process is complete, it is impossible to obtain the relative amounts of desorbed and residual gas. This distinction is important because the actual residual gas, which will not desorb from the sample while sealed in the canister, probably represents gas that will not flow to a methane drainage borehole, and possibly represents gas that will not be emitted into a mine atmosphere. During the process of mining coal, the coal is broken up into variously sized pieces; however, the majority of these pieces usually will not duplicate the very fine powder that the ball mill produces in the residual gas procedure.

5.3 pct less than the ambient values, with the range being 4.4 to 7.0 pct. The Bureau of Mines is testing apparatus and procedures to conveniently integrate STP corrections into the direct-method test procedures for those who desire the relatively small increase in accuracy. To enhance the reliability of the test results in the Bureau of Mines procedure, the desorption environment is maintained as constant as possible, especially with regard to temperature, which can be controlled once the sample is taken from the field to the laboratory.

An additional factor currently under investigation that appears to influence the measured gas volume is the sorption and/or reaction of oxygen and nitrogen (air trapped with the coal sample when the container is initially sealed) with the coal sample. Preliminary studies indicate that the phenomenon occurs to

varying degrees; however, all the factors that influence the magnitude of the impact on the final gas content value are currently unknown. Compositional analysis of the gas in sealed containers with coal samples indicates that sorption and/or reaction of oxygen and nitrogen with the coal is more obvious several days after the sample has been placed in the desorption container. This sorption and/or reaction will generally stabilize before the desorption of methane is complete. In order to quantify the affect of sorption and/or reaction of oxygen and nitrogen on the gas content values, a gas compositional analysis must be made each time a gas volume is measured by the water displacement method. Periodic gas compositional analysis have been recommended by the Bureau of Mines (2, 5) for several years to determine the percent of methane as well as any other gases such as carbon dioxide that make up the desorbed gas volume. Since the amount of "free" space in the desorption container after adding the coal sample controls the amount of air initially trapped within the container, keeping this free space to a minimum by filling the "standard" size containers as full as possible with coal, or having containers of various sizes available for various coal sample sizes will help minimize any gas sorption and/or reaction problem.

Proximate, ultimate, and Btu analyses are obtained on the crushed powder from the residual gas test. These test results can be used to further evaluate the gas content results on a practical and theoretical basis. Because the gas content is presented as a volume-to-weight ratio, the presence of noncoal material, primarily shale and pyrite--which add weight but not gas storage capacity--can produce seemingly erroneous data. Thus, two samples from the same coalbed core may have gas contents that vary by several cubic centimeters per gram if one sample contains appreciably higher non-coal material. The coal analysis will help determine if noncoal material is influencing the total gas content.

Theoretical studies on the influence of depth of burial on the gas content are done preferably on a clean-coal basis, thus removing the noncoal-material variable from the evaluation. However, because coalbeds do contain noncoal material, the actual in-place methane in a particular volume of coal should be related to the as-received coal data.

Theoretically, the gas content of coal is influenced by the rank of the coal, with higher ranks generally having higher gas contents. The coal analysis can be used to determine the apparent rank of the coal by ASTM Standard D388 (22) for evaluation of the rank parameter.

SUMMARY

Gas content determinations are reported on 1,511 virgin coal core samples collected since 1972. The results of these determinations and associated tests are summarized in tabular form in the appendix. Additional coal samples continue to be acquired for gas content determination. New data are entered into the Bureau's coalbed methane data base (23) from which this report has been synthesized. Updated printouts of data from specific coalbeds or geographic areas are available from the Bureau's Pittsburgh Research Center.

The gas content data contained in this report, when combined with geologic and engineering studies, can be used as a basis for a preliminary estimate of mine ventilation requirements, and to determine if methane drainage in advance of mining should be considered. The distribution of gas volumes in a region can be used to delineate areas of high in-place gas volumes where mining may be adversely affected but where resource recovery and utilization may be enhanced.

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**APPENDIX.--RESULTS OF DIRECT-METHOD GAS-CONTENT DETERMINATIONS
ON U.S. COAL SAMPLES**

Tables A-1 and A-2 are a compilation of direct-method test results on coal samples collected between 1972 and mid-1983. The results are listed alphabetically by coalbed in table A-1 and by State in table A-2. To better evaluate the total gas content of each sample, the component parts of the total are listed. The major physical and chemical variables known to affect the gas content of coal samples are provided if available. Space limitations preclude the listing of all

detailed data associated with each sample, but this information may be available for specific samples from the Bureau's Pittsburgh Research Center. The Bureau also has published detailed geologic studies related to the occurrence of methane in selected coal measures. A bibliography of these papers, as well as other topics related to the occurrence and premining drainage of methane, is also available from the Pittsburgh Research Center.

DISCUSSION OF DATA PRESENTED IN TABLES A-1 AND A-2

Coalbed.--Coalbed names are generally those assigned by the cooperating coal companies or by other agencies supplying samples or data to the Bureau. If the name of the coalbed is unknown, either the group (GRP) or formation (FM) is listed, or the sample is catalogued by the State name followed by (UNC) for "uncorrelated." A question mark (?) following the coalbed name indicates that the name is probably correct, but the coal may be miscorrelated. Because of space limitations on the computer printout, coalbed names have occasionally been abbreviated. Several States utilize a numerical or letter designation in addition to (or in place of) a name. Where this is common practice and when space permits, the alternate designation is provided in parentheses. The following abbreviations for different benches of the same coalbed are used in association with the coalbed name: (U) = upper, (M) = middle, and (L) = lower. In several instances, letter designations (in ascending order beginning with A) have been assigned to different benches of the same coalbed. An R following a coalbed name indicates a rider coal. If more than one rider is present, numerical designation (in ascending order beginning with 1) have been assigned.

State and county.--Coal companies are generally reluctant to permit publication of the exact location of their exploratory core holes. The location of sample collection sites are, therefore, identified only by the State and county.

Sample depth.--The measured depth of the bottom of the sample placed in the desorption container, rounded off to the nearest foot.

Lost gas.--That portion of the total gas content lost before the coal sample was sealed in the canister, estimated by the graphical procedure described in the text. An "ND" in the "Lost gas" column indicates that the lost gas could not be calculated, usually because of incomplete sample data. Values are at ambient conditions.

Desorbed gas.--That portion of the total gas content liberated from the sample while it is sealed in the collection container and measured directly by the water-displacement method described in the text. Values are at ambient conditions.

Lost plus desorbed gas (Lost + desrb gas).--Determined by adding the lost and desorbed gas and dividing by the total sample weight; it represents the gas that desorbed from the sample naturally. This may be the only valid gas content data for those samples for which residual gas was determined by the crushing box or graphical procedures (2). This value is probably less than the actual total gas content of those samples. The values shown in this column may not equal the combined total of the "Lost gas" and "Desorbed gas" components previously discussed because of independent rounding of the data in those columns. Values are at ambient conditions.

Residual gas and crushing method.--That portion of the total gas content of the sample remaining in the coal at the end of the desorption period, which will not freely desorb from the coal while sealed in the container. The residual gas has been determined by three methods: CB = crushing box, G = graphical, and BM = ball mill. The crushing box method was determined to be unreliable; therefore, the graphical procedure based on the crushing box must be considered unreliable. The residual gas data obtained from the ball mill is considered valid. An ND or a dash in these columns indicates that the value was not determined, usually because the donors did not want the samples to be crushed. Values are at ambient conditions.

Total gas.--Determined by adding the "Lost + desorbed gas" column and the "Residual gas" column. The total gas content (subject to the validity of the residual gas) represents the gas content of the coal sample on an as-received basis. Laboratory-derived values in cubic centimeters per gram can be converted to in-place values in cubic feet per ton by multiplying by 32. Values are at ambient conditions.

Apparent rank (Rank app).--Determined from coal analysis data by the method described in ASTM Standards D388 (18). The abbreviations (samples from all coal groups may not appear in table A-1) correspond to the following standard coal groups:

M-Ant--Meta-anthracite.

Ant--Anthracite.

Semi-Ant--Semianthracite.

LV--Low-volatile bituminous.

MV--Medium-volatile bituminous.

HV-A--High-volatile A bituminous.

HV-B--High-volatile B bituminous.

HV-C--High-volatile C bituminous.

Sub-A--Subbituminous A.

Sub-B--Subbituminous B.

Sub-C--Subbituminous C.

Lig-A--Lignite A.

Lig-B--Lignite B.

A dash (--) in the "Apparent rank" column indicates that a rank determination could not be made because of the lack of coal analysis data. If the word "None" appears in this column, the mineral matter content of the sample is too high (greater than 50 pct) to assign a coal rank.

Percent ash, as-received proximate analysis (Ash ar-p).--Data are presented to permit an evaluation of the possible effect of the amount of ash on the total gas content of the sample. Because the mineral matter represented by the ash in the coal analysis adds weight but generally no gas, an abnormally low gas content may be measured if a high mineral matter content is present. An "ND" in this column indicates that a coal analysis was not obtained on the sample.

U.S. Bureau of Mines identification code (USBM ID).--Code number assigned to each coal sample processed for gas content determination by the Bureau. All inquiries concerning specific samples should refer to these code numbers.

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
ALABAMA (UNC)	AL	TUSCALOOSA	172	0.0	0.1	0.1	0.1	BM	0.2	9.82	2021
ALABAMA (UNC)	AL	TUSCALOOSA	173	0.1	0.6	0.7	0.0	BM	0.7	25.82	2022
ALABAMA (UNC)	AL	TUSCALOOSA	175	0.0	0.3	0.3	0.4	BM	0.7	10.23	1775
ALABAMA (UNC)	AL	TUSCALOOSA	200	0.0	0.7	0.8	0.5	BM	1.3	31.92	2023
ALABAMA (UNC)	AL	TUSCALOOSA	233	0.0	0.1	0.2	0.1	BM	0.3	14.60	1776
ALABAMA (UNC)	AL	TUSCALOOSA	235	0.0	0.1	0.1	0.1	BM	0.4	9.87	1777
ALABAMA (UNC)	AL	TUSCALOOSA	246	0.0	0.2	0.2	0.2	BM	0.6	22.62	1778
ALABAMA (UNC)	AL	TUSCALOOSA	359	0.0	0.0	0.0	0.0	BM	0.7	39.14	2024
ALABAMA (UNC)	AL	TUSCALOOSA	429	0.0	0.9	0.9	2.7	BM	3.6	12.29	1779
ALABAMA (UNC)	AL	JEFFERSON	810	0.4	5.9	6.3	0.0	BM	6.3	15.60	225
ALABAMA (UNC)	AL	TUSCALOOSA	854	0.0	4.0	4.0	1.4	BM	5.4	15.94	2031
ALABAMA (UNC)	AL	TUSCALOOSA	921	0.1	4.8	4.9	0.0	BM	4.9	24.97	2032
ALABAMA (UNC)	AL	TUSCALOOSA	946	0.1	4.5	4.6	0.8	BM	5.4	23.01	2033
ALABAMA (UNC)	AL	JEFFERSON	1,130	0.2	3.4	3.6	1.1	BM	4.7	30.60	226
ALABAMA (UNC)	AL	JEFFERSON	1,224	0.3	4.6	4.9	0.5	BM	5.4	22.60	227
ALABAMA (UNC)	AL	JEFFERSON	1,514	0.9	7.1	8.0	0.4	BM	8.4	39.90	229
16 RECORDS FOR THE COALBED ALABAMA (UNC)											
THERE ARE 16 RECORDS FOR THE COALBED ALABAMA (UNC)											
ALMA	WV	MINGO	754	0.1	0.2	0.3	0.0	G	0.3	-	8.90
ALMA	WV	MINGO	819	0.1	0.9	0.9	0.6	G	1.5	-	ND
ALMA	WV	MINGO	855	0.1	0.6	0.7	0.5	G	1.2	-	ND
ALMA	WV	MINGO	869	0.1	0.2	0.2	0.1	G	0.3	-	ND
ALMA	WV	MINGO	934	0.1	0.7	0.8	0.5	G	1.3	-	ND
ALMA	WV	MINGO	963	0.1	0.1	0.2	0.1	G	0.3	-	ND
ALMA	WV	MINGO	969	0.0	0.4	0.5	0.3	G	0.8	-	ND
ALMA	WV	MINGO	972	0.0	1.3	1.3	1.7	BM	3.0	34.0	5.70
ALMA	WV	MINGO	1,005	0.1	1.1	1.2	2.4	BM	3.6	33.3	3.70
ALMA	WV	MINGO	1,031	0.1	0.9	1.0	0.2	G	1.2	170	3.30
ALMA	WV	MINGO	1,046	0.1	0.4	0.5	2.4	BM	2.9	5.50	332
ALMA	WV	MINGO	1,059	0.1	1.0	1.1	2.3	BM	3.4	188	3.10
THERE ARE 12 RECORDS FOR THE COALBED ALMA											
ALMOND	WY	CARBON	276	0.0	0.0	0.0	0.0	BM	0.0	HV-C	4.52
ALMOND	WY	SWEETWATER	13,753	0.5	3.8	4.3	0.1	BM	4.4	NONE	56.40
THERE ARE 2 RECORDS FOR THE COALBED ALMOND											
ALMOND A	WY	CARBON	190	0.0	0.0	0.0	0.0	BM	0.0	HV-C	4.95
THERE ARE 1 RECORDS FOR THE COALBED ALMOND A											
ALMOND B	WY	CARBON	219	0.0	0.0	0.0	0.0	BM	0.0	HV-C	5.22
THERE ARE 1 RECORDS FOR THE COALBED ALMOND B											
AMBURGY	KY	KNOTT	602	0.0	0.1	0.1	0.7	BM	0.8	HV-A	5.43
AMBURGY	KY	KNOTT	603	0.1	0.1	0.2	0.7	BM	0.9	HV-A	3.96
AMBURGY	KY	KNOTT	605	0.1	0.1	0.1	0.6	BM	0.7	HV-A	11.50
THERE ARE 3 RECORDS FOR THE COALBED AMBURGY											
AMERICAN	AL	TUSCALOOSA	729	0.0	6.4	6.4	0	BM	8.7	HV-A	12.56

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID	
AMERICAN	AL	PICKENS	1,495	0.6	3.5	4.2	0.2	BM	4.4	HV-B	11.07	234	
AMERICAN	AL	TUSCALOOSA	1,577	0.1	5.8	5.9	ND	-	5.9	HV-A	18.91	1908	
AMERICAN	AL	TUSCALOOSA	1,577	0.1	6.6	6.8	0.7	BM	7.5	HV-A	14.15	1907	
AMERICAN	AL	TUSCALOOSA	1,592	0.1	7.0	7.1	1.1	BM	8.2	HV-A	19.10	1909	
AMERICAN	AL	TUSCALOOSA	1,616	0.1	3.8	3.9	2.3	BM	6.2	HV-A	18.27	2039	
AMERICAN	AL	TUSCALOOSA	1,622	0.2	8.8	9.0	0.2	BM	9.2	HV-A	6.83	2040	
AMERICAN	AL	TUSCALOOSA	1,825	0.1	5.5	5.6	1.4	BM	7.0	HV-A	20.68	1912	
AMERICAN	AL	TUSCALOOSA	2,071	0.2	8.4	8.6	1.5	BM	10.1	HV-A	20.34	2005	
THERE ARE 9 RECORDS FOR THE COALBED AMERICAN													
ANDERSON	MT	ROSEBUD	62	0.1	0.1	0.1	0.0	BM	0.1	SUB-C	4.30	636	
ANDERSON	MT	POWDER RIVER	249	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	4.30	999	
ANDERSON	MT	POWDER RIVER	267	0.0	0.0	0.1	0.0	BM	0.1	LIG-A	4.50	1000	
ANDERSON	MT	POWDER RIVER	292	0.0	0.0	0.0	0.0	BM	0.0	SUB-C	5.20	1001	
ANDERSON	MT	BIG HORN	426	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	3.70	987	
ANDERSON	MT	BIG HORN	433	0.1	0.1	0.1	0.0	BM	0.1	HV-C	5.20	988	
ANDERSON	MT	BIG HORN	450	0.1	0.1	0.2	0.0	BM	0.2	HV-C	2.80	989	
ANDERSON	MT	BIG HORN	457	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	2.50	990	
ANDERSON	MT	BIG HORN	480	0.1	0.1	0.1	0.1	BM	0.1	HV-C	6.60	991	
ANDERSON	MT	BIG HORN	492	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	3.60	992	
ANDERSON	MT	BIG HORN	503	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	9.90	993	
ANDERSON	WY	SHERIDAN	595	0.1	0.8	0.9	0.0	BM	0.9	SUB-A	4.80	1368	
ANDERSON	WY	SHERIDAN	619	0.1	1.4	1.6	0.0	BM	1.6	SUB-B	4.31	1889	
ANDERSON	WY	-	625	0.2	1.1	1.2	0.0	BM	1.2	SUB-A	3.90	1369	
ANDERSON	WY	SHERIDAN	635	0.1	1.4	1.5	0.0	BM	1.5	SUB-B	4.41	1892	
ANDERSON	WY	CAMPBELL	686	0.2	0.9	1.1	0.0	BM	1.1	SUB-A	7.50	1363	
ANDERSON	WY	CAMPBELL	724	0.3	1.1	1.4	0.0	BM	1.4	SUB-A	4.30	1365	
ANDERSON	WY	CAMPBELL	743	0.4	0.9	1.3	0.0	BM	1.3	SUB-A	4.10	1364	
ANDERSON	CO	GARFIELD	3,312	1.1	9.8	10.8	0.3	BM	11.1	HV-A	7.10	1028	
ANDERSON	CO	GARFIELD	3,316	0.9	5.7	6.6	0.0	BM	6.6	HV-A	35.30	1029	
ANDERSON	CO	GARFIELD	3,322	2.1	8.2	10.4	1.2	BM	11.6	HV-A	3.50	1030	
ANDERSON	CO	GARFIELD	3,322	1.5	6.8	8.3	1.6	BM	9.9	HV-A	2.70	1031	
ANDERSON	CO	GARFIELD	3,323	0.8	6.7	7.4	1.5	BM	8.9	HV-A	2.80	1032	
ANDERSON	CO	GARFIELD	3,333	1.0	7.5	8.5	1.3	BM	9.8	HV-A	3.00	1033	
THERE ARE 24 RECORDS FOR THE COALBED ANDERSON													
BAKERSTOWN	PA	GREENE	890	0.1	2.6	2.6	1.8	BM	4.4	HV-A	5.80	1089	
THERE ARE	1	RECORDS FOR THE COALBED BAKERSTOWN											
BAKERSTOWN	(U)	PA	WESTMORELAND	440	0.1	2.8	2.9	1.0	BM	3.9	HV-A	24.40	1715
BAKERSTOWN	(U)	PA	WESTMORELAND	440	0.1	0.2	0.3	0.1	G	0.4	-	ND	110
BALD KNOLL	UT	GARFIELD	274	0.1	0.2	0.3	0.1	G	0.4	-			
THERE ARE	1	RECORDS FOR THE COALBED BALD KNOLL											
BALLARD	UT	GRAND	192	0.0	0.0	0.0	0.0	BM	0.0	HV-B	3.20	766	
BALLARD	UT	GRAND	198	0.0	0.0	0.0	0.0	BM	0.0	HV-B	7.00	770	
BALLARD	UT	GRAND	254	0.0	0.1	0.2	0.1	BM	0.3	HV-B	20.30	774	

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL CRUSH GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	ASH AR-P (%)	USBM ID
BIG&LIT. DIRTY	WA	PIERCE	4,68	0.5	2.0	2.5	0.0	BM	2.5	NONE	50.60	827
BIG&LIT. DIRTY	WA	PIERCE	4,85	0.2	1.3	1.5	0.0	BM	1.5	-	39.60	828
THERE ARE	2	RECORDS FOR THE COALBED BIG&LIT. DIRTY										
BINGHAM ?	KY	FLOYD	186	0.0	0.6	0.6	1.4	BM	2.0	HV-A	7.90	1655
THERE ARE	1	RECORDS FOR THE COALBED BINGHAM ?										
BLACK CREEK	AL	JEFFERSON	537	0.2	2.8	3.0	0.7	BM	3.7	HV-A	2.70	223
BLACK CREEK	AL	TUSCALOOSA	1,486	0.3	6.6	6.9	1.3	BM	8.2	HV-A	3.57	1884
BLACK CREEK	AL	TUSCALOOSA	1,488	0.3	6.7	7.0	1.2	BM	8.2	HV-A	2.88	1883
BLACK CREEK	AL	TUSCALOOSA	2,596	0.4	5.3	5.7	1.0	BM	6.7	HV-A	17.90	1500
BLACK CREEK	AL	TUSCALOOSA	2,597	0.6	10.6	11.3	0.7	BM	12.0	HV-A	5.10	1501
BLACK CREEK	AL	TUSCALOOSA	2,649	0.5	11.7	12.2	0.7	BM	12.9	HV-A	12.80	1502
BLACK CREEK	AL	TUSCALOOSA	2,673	0.8	12.1	12.9	0.9	BM	13.8	MV	16.20	1503
BLACK CREEK	AL	TUSCALOOSA	2,857	0.0	5.7	5.8	0.8	BM	6.6	HV-A	16.58	2054
BLACK CREEK	AL	TUSCALOOSA	2,862	0.3	7.8	8.1	0.5	BM	8.6	HV-A	5.83	1928
BLACK CREEK	AL	TUSCALOOSA	3,339	0.3	4.5	4.8	ND	-	4.8	HV-A	35.32	2020
THERE ARE	10	RECORDS FOR THE COALBED BLACK CREEK										
BLACK CREEK GRP	AL	JEFFERSON	1,429	0.3	9.6	9.9	1.2	BM	11.1	MV	22.00	1058
BLACK CREEK GRP	AL	TUSCALOOSA	2,508	0.3	5.0	5.2	0.9	BM	6.1	HV-A	25.60	1497
BLACK CREEK GRP	AL	TUSCALOOSA	2,510	0.4	4.3	4.6	0.4	BM	5.0	NONE	61.60	1498
BLACK CREEK GRP	AL	TUSCALOOSA	2,543	0.4	8.5	9.0	2.1	BM	11.1	HV-A	10.70	1499
THERE ARE	4	RECORDS FOR THE COALBED BLACK CREEK GRP										
BLIND CANYON	UT	EMERY	191	0.2	0.1	0.3	0.0	BM	0.3	HV-B	8.71	1288
BLIND CANYON	UT	EMERY	1,021	0.1	0.5	0.6	0.0	BM	0.6	HV-C	2.30	1266
THERE ARE	2	RECORDS FOR THE COALBED BLIND CANYON										
BLUE CREEK	AL	JEFFERSON	297	0.1	3.1	3.2	0.8	BM	4.0	HV-A	21.10	219
BLUE CREEK	AL	TUSCALOOSA	2,362	0.4	1.1	1.5	1.0	BM	2.5	HV-A	10.41	2045
BLUE CREEK	AL	TUSCALOOSA	2,364	0.3	4.5	4.8	0.8	BM	5.6	HV-A	28.06	2046
BLUE CREEK	AL	TUSCALOOSA	2,389	0.2	10.9	11.1	1.0	BM	12.1	HV-A	4.83	1922
BLUE CREEK	AL	TUSCALOOSA	2,819	0.1	13.6	13.7	0.6	BM	14.3	HV-A	8.62	2014
THERE ARE	5	RECORDS FOR THE COALBED BLUE CREEK										
BONCARBO	CO	HUERFANO	677	1.0	0.6	1.5	0.1	BM	1.6	HV-A	14.00	667
THERE ARE	1	RECORDS FOR THE COALBED BONCARBO										
BOOCH (U)	OK	PITTSBURG	3,651	0.9	5.6	6.5	0.9	BM	7.4	HV-A	8.60	1059
THERE ARE	1	RECORDS FOR THE COALBED BOOCH (U)										
BRIAR HILL (5A)	IL	CLAY	78	0.1	0.4	0.5	0.5	BM	1.0	HV-B	10.50	849
BRIAR HILL (5A)	IL	MARION	728	0.0	0.5	0.5	0.3	BM	0.8	HV-B	10.10	951
THERE ARE	2	RECORDS FOR THE COALBED BRIAR HILL (5A)										
BROOKVILLE	PA	WESTMORELAND	994	0.0	5.7	5.7	1.8	BM	7.5	MV	16.50	1767
BROOKVILLE	PA	ALLEGHENY	1,020	0.1	2.6	2.7	ND	-	2.7	-	ND	936

TABLE A-1.—Results of direct-method gas-content determinations on U.S. coal samples, by coalbed—Continued

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID		
CASTLEGATE D	UT	CARBON	149	0.0	0.2	0.5	BM	0.7	HV-A	6.80	370	
CASTLEGATE D	UT	EMERY	161	0.1	0.6	0.7	G	0.7	-	ND	100	
CASTLEGATE D	UT	EMERY	170	0.1	0.7	0.8	G	0.8	-	ND	101	
CASTLEGATE D	UT	CARBON	1,101	0.0	0.0	0.0	BM	1.5	HV-A	6.50	500	
CASTLEGATE D	UT	CARBON	1,136	0.1	5.4	5.4	BM	6.2	HV-A	4.40	697	
CASTLEGATE D	UT	CARBON	1,308	0.0	0.1	0.1	2.8	BM	2.9	HV-A	8.40	538
CASTLEGATE D	UT	CARBON	1,431	0.1	0.9	1.0	G	1.0	-	ND	102	
CASTLEGATE D	UT	CARBON	1,953	0.1	0.2	0.3	G	0.5	-	ND	97	
THERE ARE 8 RECORDS FOR THE COALBED CASTLEGATE D												
CEDAR GROVE (L)	WV	MINGO	684	0.0	0.2	0.2	0.0	G	0.2	-	2.60	174
CEDAR GROVE (L)	WV	MINGO	704	0.1	1.7	1.9	1.2	G	3.1	-	ND	205
CEDAR GROVE (L)	WV	MINGO	819	0.0	0.3	0.3	0.2	G	0.5	-	ND	201
CEDAR GROVE (L)	WV	MINGO	833	0.1	0.5	0.6	0.5	G	1.1	-	ND	202
CEDAR GROVE (L)	WV	MINGO	842	0.0	0.1	0.1	0.1	BM	0.2	HV-A	3.30	331
CEDAR GROVE (L)	WV	MINGO	842	0.3	0.5	0.8	0.5	G	1.3	-	ND	204
CEDAR GROVE (L)	WV	MINGO	851	0.1	0.1	0.2	0.1	G	0.3	-	ND	200
CEDAR GROVE (L)	WV	MINGO	862	0.1	2.5	2.6	1.9	BM	4.5	HV-A	2.80	341
CEDAR GROVE (L)	WV	MINGO	878	0.1	0.7	0.8	0.5	G	1.3	-	ND	203
CEDAR GROVE (L)	WV	MINGO	913	ND	0.4	0.4	1.4	BM	1.8	HV-A	2.70	330
CEDAR GROVE (L)	WV	MINGO	923	0.0	1.4	1.5	1.3	BM	2.8	HV-A	13.80	339
CEDAR GROVE (L)	WV	MINGO	936	0.0	0.1	0.1	0.1	G	0.2	-	ND	198
CEDAR GROVE (L)	WV	MINGO	943	0.0	0.1	0.2	0.1	G	0.3	-	ND	199
CEDAR GROVE (L)	WV	MINGO	949	0.0	1.0	1.0	2.7	BM	3.7	HV-A	3.80	334
CEDAR GROVE (L)	WV	MINGO	996	0.1	0.8	0.9	0.1	G	1.0	HV-A	5.40	175
CEDAR GROVE (L)	WV	MINGO	1,037	0.1	0.7	0.8	2.7	BM	3.5	HV-A	3.30	191
THERE ARE 16 RECORDS FOR THE COALBED CEDAR GROVE (L)												
CHESTERFIELD	UT	GRAND	279	0.0	1.1	1.1	0.3	BM	1.4	HV-B	2.60	819
CHESTERFIELD	UT	GRAND	315	0.0	0.0	0.0	0.0	BM	0.0	HV-B	12.13	1227
CHESTERFIELD	UT	GRAND	330	0.1	0.3	0.4	0.0	BM	0.4	HV-B	3.10	1280
CHESTERFIELD	UT	GRAND	736	0.0	0.0	0.0	0.3	BM	0.3	HV-B	11.30	781
CHESTERFIELD	UT	GRAND	743	0.0	0.0	0.0	0.3	BM	0.3	HV-B	7.80	783
THERE ARE 5 RECORDS FOR THE COALBED CHESTERFIELD												
CHRISTENSEN	UT	GARFIELD	713	0.1	0.2	0.2	0.0	BM	0.2	SUB-A	3.40	700
CHRISTENSEN	UT	GARFIELD	726	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	5.10	701
CHRISTENSEN	UT	GARFIELD	780	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	5.10	702
THERE ARE 3 RECORDS FOR THE COALBED CHRISTENSEN												
CHRISTENSEN ?	UT	GARFIELD	695	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	4.80	546
THERE ARE 1 RECORDS FOR THE COALBED CHRISTENSEN ?												
CLARION	PA	WESTMORELAND	691	0.2	4.7	4.9	1.3	BM	6.2	HV-A	16.60	893
CLARION	PA	WESTMORELAND	691	0.1	2.5	2.6	2.6	BM	5.2	HV-A	6.30	894
CLARION	WV	BARBOUR	819	0.2	4.6	4.9	0.3	CB	5.2	HV-A	20.30	176
CLARION	WV	BARBOUR	822	0.1	3.2	3.2	0.3	CB	3.6	HV-A	20.90	177
CLARION	PA	WESTMORELAND	835	0.1	6.0	6.1	1.9	BM	8.0	HV-A	12.90	880

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (\$)	USBM ID
CLARION	PA	WESTMORELAND	835	0.1	5.9	6.0	2.5	BM	8.5	HV-A	4.90
CLARION	PA	WESTMORELAND	835	0.1	4.2	4.4	3.1	BM	7.5	HV-A	12.80
CLARION	PA	ALLEGHENY	970	0.1	2.8	2.9	ND	-	2.9	-	ND
CLARION	PA	GREENE	1,294	ND	3.0	3.0	1.4	BM	4.4	HV-A	14.40
THERE ARE	9	RECORDS FOR THE COALBED CLARION									1094
CLARION	PA	WESTMORELAND	955	0.0	2.0	2.0	2.2	BM	4.2	HV-A	26.90
CLARION	PA	WESTMORELAND	957	0.0	0.6	0.6	1.0	BM	1.6	NONE	68.80
CLARION	PA	WESTMORELAND	966	0.0	3.3	3.3	1.8	BM	5.1	HV-A	18.70
THERE ARE	3	RECORDS FOR THE COALBED CLARION ?									1766
CLARK	PA	LACKAWANNA	196	0.0	0.1	0.1	0.2	BM	0.3	ANT	4.90
CLARK	PA	LACKAWANNA	197	0.0	0.1	0.1	0.2	BM	0.3	ANT	11.20
CLARK	PA	LACKAWANNA	199	0.0	0.1	0.1	0.1	BM	0.4	ANT	2063
CLARK	PA	LACKAWANNA	200	0.0	0.1	0.1	0.1	BM	0.4	ANT	5.00
CLARK	PA	LACKAWANNA	202	0.0	0.1	0.2	0.2	BM	0.4	ANT	2072
THERE ARE	5	RECORDS FOR THE COALBED CLARK									2066
COALBURG	WV	MINGO	506	0.0	0.1	0.1	0.1	G	0.2	-	ND
THERE ARE	1	RECORDS FOR THE COALBED COALBURG									208
COBB	AL	TUSCALOOSA	448	0.1	1.8	1.9	0.7	BM	2.6	HV-A	10.31
COBB	AL	PICKENS	1,173	0.4	2.4	2.8	0.1	BM	2.9	NONE	61.40
THERE ARE	2	RECORDS FOR THE COALBED COBB									232
COBB (L)	AL	TUSCALOOSA	1,137	0.1	4.8	4.9	1.4	BM	6.3	HV-A	18.10
COBB (L)	AL	TUSCALOOSA	1,256	0.1	4.9	5.0	1.7	BM	6.7	HV-A	6.57
COBB (L)	AL	TUSCALOOSA	1,655	0.2	8.6	8.8	1.9	BM	10.7	HV-A	4.52
COBB (L)	AL	TUSCALOOSA	1,656	0.0	8.0	8.0	3.3	BM	11.3	HV-A	2000
THERE ARE	4	RECORDS FOR THE COALBED COBB (L)									2001
COBB GRP	AL	TUSCALOOSA	1,099	0.1	1.7	1.7	1.4	BM	3.1	HV-A	37.74
COBB GRP	AL	TUSCALOOSA	1,225	0.2	2.9	3.1	1.9	BM	5.0	HV-A	26.40
THERE ARE	2	RECORDS FOR THE COALBED COBB (U)									2034
COBB GRP	AL	TUSCALOOSA	1,630	0.2	4.8	4.9	2.1	BM	7.0	HV-A	27.23
THERE ARE	3	RECORDS FOR THE COALBED COBB (U)									1999
COLORADO (UNC)	CO	LAS ANIMAS	1,054	0.2	2.0	2.3	0.0	BM	5.5	HV-A	3.20
THERE ARE	1	RECORDS FOR THE COALBED COLORADO (UNC)									1478
COOK OR WALL	WY	CAMPBELL	303	0.1	0.0	0.1	0.0	BM	4.7	HV-A	5.30
COOK OR WALL	WY	CAMPBELL	309	0.1	0.2	0.2	0.0	BM	5.0	NONE	22.30
COOK OR WALL	WY	CAMPBELL	339	0.1	0.0	0.1	0.0	BM	0.2	SUB-C	5.10
COOK OR WALL	WY	CAMPBELL	400	0.0	0.1	0.1	0.0	BM	0.1	SUB-C	4.00
THERE ARE	4	RECORDS FOR THE COALBED COOK OR WALL									6334

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH AR-P (%)	USBM ID	
CUMNOCK THERE ARE	NC	LEE 1 RECORDS FOR THE COALBED CUMNOCK	910	0.3	9.0	9.3	0.3	BM	9.6	LV	
CURRY CURRY CURRY CURRY THERE ARE	AL	TUSCALOOSA AL TUSCALOOSA AL TUSCALOOSA AL 4 RECORDS FOR THE COALBED CURRY	832 1,674 1,675 1,675 2,731	0.5 0.2 0.1 0.1 0.4	3.6 2.5 5.2 5.4 5.0	4.1 2.7 1.5 1.5 1.2	1.1 0.4 BM BM BM	5.2 3.1 6.9 6.6	HV-A NONE HV-A HV-A	11.90 50.1 29.41 30.18	
DANVILLE (7) DANVILLE (7) DANVILLE (7) THERE ARE	IL	MARION CLAY CLAY 3 RECORDS FOR THE COALBED DANVILLE (7)	666 995 997	0.0 0.1 0.1	0.7 0.8 0.9	0.7 0.8 0.9	0.1 0.5 0.3	BM BM BM	0.8 1.3 1.2	HV-B HV-B HV-B	12.30 12.10 12.70
DANVILLE (VII) DANVILLE (VII) DANVILLE (VII) DANVILLE (VII) THERE ARE	IN	SULLIVAN KNOX POSEY POSEY 4 RECORDS FOR THE COALBED DANVILLE (VII)	148 343 469 505	ND 0.1 0.0 0.1	0.7 1.6 1.0 1.9	0.7 1.7 1.0 2.0	0.2 0.9 0.1 0.2	BM G BM BM	0.9 2.6 1.1 2.2	HV-B — HV-B HV-C	10.40 ND 13.00 11.00
DELAGUA THERE ARE	CO	HUERFANO 1 RECORDS FOR THE COALBED DELAGUA	898	1.1	0.4	1.5	0.0	BM	1.5	HV-A	7.80
DENVER FM DENVER FM THERE ARE	CO	ARAPAHOE ARAPAHOE 2 RECORDS FOR THE COALBED DENVER FM	435 445	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	BM BM	0.0 0.0	SUB-C SUB-C	11.80 18.10
DIETZ DIETZ DIETZ DIETZ THERE ARE	MT	ROSEBUD POWDER RIVER POWDER RIVER POWDER RIVER 4 RECORDS FOR THE COALBED DIETZ	162 379 386 401	0.1 0.0 0.0 0.0	0.0 0.1 0.0 0.1	0.1 0.1 0.0 0.1	0.0 0.0 0.0 0.0	BM BM BM BM	0.1 0.1 0.0 0.1	SUB-C SUB-B SUB-B SUB-B	3.40 6.80 4.10 4.30
ELKHORN (U) ELKHORN (U) ELKHORN (U) ELKHORN (U) THERE ARE	KY	KNOTT KNOTT KNOTT KNOTT 4 RECORDS FOR THE COALBED ELKHORN (U)	794 795 814 815	0.1 0.3 0.0 0.1	0.9 1.0 0.8 0.3	1.1 1.3 0.8 0.4	1.5 1.7 1.1 1.3	BM BM BM BM	2.6 3.0 1.9 1.7	HV-A HV-A HV-A HV-A	3.79 6.30 23.80 38.21
ELKHORN NO. 3 THERE ARE	KY	PERRY 1 RECORDS FOR THE COALBED ELKHORN NO.3	400	0.0	1.1	1.2	0.5	G	1.7	—	ND
EMERY THERE ARE	UT	GARFIELD 1 RECORDS FOR THE COALBED EMERY	1,031	0.2	0.1	0.2	0.2	G	0.4	—	ND
FERRON FERRON THERE ARE	UT	EMERY EMERY 3 RECORDS FOR THE COALBED FERRON	84 99 240	0.0 0.0 0.0	0.3 0.0 0.0	0.3 0.0 0.0	0.2 0.0 0.0	BM BM BM	0.5 0.0 0.0	HV-B HV-A HV-B	5.30 16.40 18.20

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESRB GAS (CM ³ /G)	RESIDUAL GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (\$)	USBM ID
FERRON (L) THERE ARE 1	UT	SEVIER	585 (L)	0.0	0.0	0.0	ND	-	0.0	-	ND 299
FERRON (U) THERE ARE 1	UT	SEVIER	344 (U)	0.0	0.0	0.0	ND	-	0.0	-	ND 298
FIRE CREEK FIRE CREEK FIRE CREEK FIRE CREEK FIRE CREEK FIRE CREEK THERE ARE 6	WV	WEBSTER	705	0.0	1.1	1.1	ND	-	1.1	-	ND 1312
	WV	WEBSTER	706	0.0	0.8	0.9	ND	-	0.9	-	ND 1313
	WV	WEBSTER	707	0.0	0.4	0.4	ND	-	0.4	-	ND 1314
	WV	WEBSTER	708	0.0	0.5	0.5	ND	-	0.5	-	ND 1315
	WV	WEBSTER	709	0.0	0.6	0.6	ND	-	0.6	-	ND 1316
	WV	WEBSTER	711	0.0	0.2	0.3	ND	-	0.3	-	ND 1317
FISH CREEK FISH CREEK FISH CREEK THERE ARE 3	PA	GREENE	150	0.1	0.2	0.3	0.5	BM	0.8	HV-A	25.50 1570
	PA	GREENE	213	0.0	0.2	0.2	0.8	BM	1.0	HV-A	28.40 1588
	UT	CARBON	1,728	0.6	3.5	4.1	2.0	G	6.1	-	ND 292
FISHPOOT FISHPOOT FISHPOOT THERE ARE 3	PA	WASHINGTON	200	0.1	0.5	0.6	1.6	BM	2.2	HV-A	28.20 1507
	PA	GREENE	422	0.2	0.5	0.6	1.2	BM	1.8	NONE	52.47 1443
	PA	GREENE	510	0.2	0.9	1.0	1.7	BM	2.7	HV-A	31.40 1470
FLAT CANYON THERE ARE 1	UT	EMERY	1,368	0.1	0.1	0.2	0.1	G	0.3	-	ND 112
FOX HILLS THERE ARE 1	WY	SWEETWATER	11,219	0.7	2.6	3.2	0.1	BM	3.3	NONE	73.10 1318
FREEPORT (L) FREEPORT (L) FREEPORT (L) FREEPORT (L) FREEPORT (L) THERE ARE 5	PA	ALLEGHENY	695	0.1	1.7	1.8	ND	-	1.8	-	ND 932
	PA	ALLEGHENY	695	0.1	0.3	0.4	ND	-	0.4	-	ND 933
	PA	GREENE	1,414	0.2	4.5	4.7	2.3	BM	7.0	-	ND 1304
	PA	GREENE	1,415	0.1	3.5	3.6	1.3	BM	4.9	-	ND 1303
	PA	GREENE	1,417	0.1	3.6	3.7	1.9	BM	5.6	-	ND 1302
FREEPORT (L) FREEPORT (L) FREEPORT (L) FREEPORT (L) FREEPORT (L) THERE ARE 5	PA	INDIANA	398	0.3	5.7	5.9	1.3	BM	7.2	MV	5.40 977
	PA	WESTMORELAND	490	0.1	1.3	1.4	1.8	BM	3.2	HV-A	14.30 886
	PA	WESTMORELAND	490	0.1	1.2	1.3	1.4	BM	2.7	HV-A	13.90 887
	OH	NOBLE	629	0.1	3.0	3.1	1.2	BM	4.3	HV-A	10.00 1434
	OH	NOBLE	631	0.1	2.9	3.0	1.2	BM	4.2	HV-A	8.70 1435
FREEPORT (U) FREEPORT (U) FREEPORT (U) FREEPORT (U)	OH	HARRISON	403	0.1	0.4	0.5	ND	-	0.5	-	ND 2061
	OH	HARRISON	404	0.1	0.8	0.9	ND	-	0.9	-	ND 2060
	OH	HARRISON	405	0.1	0.5	0.6	ND	-	0.6	-	ND 2058
	OH	HARRISON	405	0.1	0.5	0.6	ND	-	0.6	-	ND 2059

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
FREEPORT (U)	OH	HARRISON	406	0.1	0.4	0.5	ND	-	0.5	-	ND
FREEPORT (U)	OH	HARRISON	407	0.1	0.3	0.4	ND	-	0.4	-	ND
FREEPORT (U)	PA	ALLEGHENY	488	0.1	1.7	1.9	2.3	BM	4.2	-	515
FREEPORT (U)	PA	ALLEGHENY	489	0.2	1.5	1.7	1.8	BM	3.5	HV-A	7.00
FREEPORT (U)	PA	ALLEGHENY	490	0.1	0.1	0.2	1.4	BM	1.6	HV-A	27.90
FREEPORT (U)	PA	ALLEGHENY	491	0.3	2.3	2.6	2.3	BM	4.9	HV-A	6.20
FREEPORT (U)	PA	ALLEGHENY	492	0.2	2.3	2.5	2.4	BM	4.9	HV-A	5.00
FREEPORT (U)	PA	ALLEGHENY	493	0.3	2.2	2.5	2.2	BM	4.7	HV-A	6.60
FREEPORT (U)	PA	ALLEGHENY	494	1.0	0.5	1.5	1.8	BM	3.3	HV-A	30.60
FREEPORT (U)	OH	NOBLE	551	0.1	1.8	1.9	2.2	BM	4.1	HV-A	1433
FREEPORT (U)	PA	WESTMORELAND	728	0.3	7.8	8.1	1.2	BM	9.3	HV-A	8.10
FREEPORT (U)	PA	GREENE	892	0.2	2.2	2.4	0.3	G	2.7	-	ND
FREEPORT (U)	PA	GREENE	937	0.2	3.9	4.0	0.7	CB	4.7	-	ND
FREEPORT (U)	PA	GREENE	1,034	0.1	2.8	2.9	0.6	BM	3.5	-	ND
FREEPORT (U)	PA	GREENE	1,036	0.2	3.3	3.5	1.2	BM	4.7	-	ND
FREEPORT (U)	PA	GREENE	1,058	0.5	6.4	6.9	0.3	CB	7.2	-	ND
FREEPORT (U)	PA	GREENE	1,072	0.3	2.4	2.8	0.6	CB	3.4	-	ND
FREEPORT (U)	PA	GREENE	1,085	ND	1.5	1.5	2.1	BM	3.6	HV-A	ND
FREEPORT (U)	PA	GREENE	1,304	0.1	2.8	2.9	1.8	BM	4.7	-	ND
FREEPORT (U)	PA	GREENE	1,307	0.1	3.1	3.2	1.3	BM	4.5	-	ND
THERE ARE	24	RECORDS FOR THE COALBED FREEPORT (U)									
FRUITLAND	NM	SAN JUAN	687	0.0	0.6	0.7	0.0	BM	0.7	HV-C	10.39
FRUITLAND	NM	SAN JUAN	700	0.0	0.6	0.6	0.0	BM	0.6	HV-C	10.98
FRUITLAND	NM	SAN JUAN	716	0.0	0.8	0.8	0.0	BM	0.8	HV-C	15.86
FRUITLAND	NM	SAN JUAN	752	0.1	0.9	1.1	0.0	BM	1.1	HV-C	16.90
FRUITLAND	NM	SAN JUAN	760	0.1	0.7	0.9	0.0	BM	0.9	HV-C	16.31
FRUITLAND	NM	SAN JUAN	1,351	0.2	4.0	4.2	0.0	BM	4.2	HV-B	29.39
FRUITLAND	NM	SAN JUAN	1,353	0.2	5.3	5.5	0.2	BM	5.7	HV-B	10.74
FRUITLAND	NM	SAN JUAN	1,396	0.2	5.0	5.2	0.3	BM	5.5	HV-B	14.42
FRUITLAND	NM	SAN JUAN	1,404	0.3	4.8	5.1	0.3	BM	5.4	HV-B	18.78
FRUITLAND	NM	SAN JUAN	1,407	0.2	5.1	5.4	0.3	BM	5.7	HV-B	19.15
FRUITLAND	NM	SAN JUAN	1,419	0.1	4.5	4.6	0.5	BM	5.1	HV-A	12.39
FRUITLAND	NM	SAN JUAN	1,475	0.5	2.9	3.3	0.9	BM	4.2	HV-A	13.96
FRUITLAND	NM	SAN JUAN	1,485	0.2	1.9	2.1	1.7	BM	3.8	-	ND
FRUITLAND	NM	RIO ARRIBA	3,035	0.1	0.1	0.2	0.3	BM	0.5	NONE	61.90
FRUITLAND	NM	RIO ARRIBA	3,041	0.1	0.1	0.2	0.5	BM	0.7	NONE	57.80
FRUITLAND	NM	RIO ARRIBA	3,045	0.1	0.4	0.5	0.2	BM	0.7	HV-B	33.29
FRUITLAND	NM	RIO ARRIBA	3,052	0.1	0.1	0.2	0.0	BM	0.2	NONE	54.30
FRUITLAND	NM	RIO ARRIBA	3,066	0.3	1.8	2.1	0.6	BM	2.7	HV-A	27.59
FRUITLAND	NM	RIO ARRIBA	3,073	0.2	1.9	2.1	0.2	BM	2.3	HV-B	1771
THERE ARE	19	RECORDS FOR THE COALBED FRUITLAND									
FRUITLAND (L)	NM	SAN JUAN	587	0.1	2.5	2.5	0.0	BM	2.5	HV-B	8.80
FRUITLAND (L)	NM	SAN JUAN	737	0.1	1.8	1.9	0.1	BM	2.0	HV-C	13.00
FRUITLAND (L)	NM	SAN JUAN	844	0.1	1.6	1.7	0.4	BM	2.1	-	ND
FRUITLAND (L)	NM	SAN JUAN	847	0.1	1.3	1.4	0.4	BM	1.8	-	ND
FRUITLAND (L)	NM	SAN JUAN	849	0.1	1.3	1.4	0.1	BM	2.5	-	ND

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL CRUSH GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (%)	USBM ID	
FRUITLAND (L)	NM	SAN JUAN	850	0.0	0.1	0.1	0.2	BM	0.3	-	ND	1332	
FRUITLAND (L)	NM	SAN JUAN	854	0.0	0.0	0.0	0.2	BM	0.2	-	ND	1333	
FRUITLAND (L)	NM	SAN JUAN	855	0.0	1.7	1.7	0.6	BM	2.3	-	ND	1334	
THERE ARE	8 RECORDS FOR THE COALBED FRUITLAND (L)												
FRUITLAND (U)	NM	SAN JUAN	280	0.0	0.1	0.1	0.0	BM	0.1	HV-C	23.70	6776	
FRUITLAND (U)	NM	SAN JUAN	295	0.2	0.3	0.5	0.0	BM	0.5	SUB-A	23.90	6774	
FRUITLAND (U)	NM	SAN JUAN	318	0.1	0.2	0.3	0.0	BM	0.3	SUB-A	24.30	6775	
FRUITLAND (U)	NM	SAN JUAN	465	0.1	3.8	3.9	0.0	BM	3.9	HV-C	10.80	498	
FRUITLAND (U)	NM	SAN JUAN	642	0.1	2.1	2.2	0.0	BM	2.2	HV-C	23.30	496	
FRUITLAND (U)	NM	SAN JUAN	769	0.1	2.0	2.2	0.2	BM	2.4	-	ND	1322	
FRUITLAND (U)	NM	SAN JUAN	792	0.0	0.3	0.4	0.0	BM	0.4	-	ND	1324	
FRUITLAND (U)	NM	SAN JUAN	794	0.0	0.4	0.4	0.0	BM	0.4	-	ND	1325	
THERE ARE	8 RECORDS FOR THE COALBED FRUITLAND (U)												
FRUITLAND FM	CO	LA PLATA	2,771	2.8	9.1	11.9	0.2	BM	12.1	LV	26.40	2093	
FRUITLAND FM	CO	LA PLATA	2,807	1.2	3.7	4.9	0.1	BM	5.0	NONE	69.30	2094	
FRUITLAND FM	CO	LA PLATA	2,815	3.8	10.1	14.0	0.2	BM	14.2	LV	28.00	2095	
FRUITLAND FM	CO	LA PLATA	2,841	3.4	7.4	10.8	0.1	BM	10.9	LV	27.80	2096	
FRUITLAND FM	CO	LA PLATA	2,843	3.8	7.0	10.8	0.2	BM	11.0	LV	34.00	2097	
FRUITLAND FM	CO	LA PLATA	2,845	4.9	10.1	15.0	0.1	BM	15.1	LV	24.90	2098	
THERE ARE	6 RECORDS FOR THE COALBED FRUITLAND FM												
GILLESPIE	AL	PICKENS	1,663	0.4	4.3	4.6	4.8	BM	9.4	HV-A	13.43	235	
GILLESPIE	AL	TUSCALOOSA	1,826	0.1	5.6	5.7	2.5	BM	8.2	HV-A	23.07	1786	
GILLESPIE	AL	TUSCALOOSA	1,852	0.1	5.7	5.8	1.6	BM	7.4	HV-A	16.81	2041	
GILLESPIE	AL	TUSCALOOSA	2,275	0.2	7.3	7.5	2.4	BM	9.9	HV-A	15.14	2008	
THERE ARE	4 RECORDS FOR THE COALBED GILLESPIE												
GILSON	UT	CARBON	476	0.0	0.0	0.0	1.6	BM	1.6	HV-B	4.60	758	
GILSON	UT	CARBON	483	0.0	0.0	0.0	0.5	BM	0.5	HV-A	3.50	750	
GILSON	UT	CARBON	600	0.0	0.0	0.0	0.0	BM	0.0	HV-B	9.88	1239	
GILSON	UT	EMERY	2,340	0.1	0.7	0.8	0.0	C	0.8	-	ND	115	
GILSON	UT	CARBON	2,935	1.9	7.4	9.2	0.1	BM	9.3	HV-A	11.69	1295	
GILSON	UT	CARBON	3,097	2.1	4.4	6.5	0.1	BM	6.6	HV-A	5.01	1297	
THERE ARE	6 RECORDS FOR THE COALBED GILSON												
GORHAM	CO	BOULDER	84	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	5.24	1598	
GORHAM	CO	BOULDER	87	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	3.45	1599	
THERE ARE	2 RECORDS FOR THE COALBED GORHAM												
GUIDE	AL	TUSCALOOSA	493	0.1	1.2	1.4	1.6	BM	3.0	HV-A	26.67	2025	
GUIDE	AL	TUSCALOOSA	494	0.0	1.4	1.4	2.2	BM	3.6	HV-A	9.75	2026	
GUIDE	AL	TUSCALOOSA	561	0.0	1.0	1.1	1.5	BM	2.6	HV-A	18.95	1991	
THERE ARE	3 RECORDS FOR THE COALBED GUIDE												
GULF	NC	LEE	1 RECORDS FOR THE COALBED GULF	952	0.3	11.1	11.4	0.7	BM	12.1	LV	30.00	1746

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (Ft)	LOST GAS (CM ₃ /G)	DESORBED GAS (CM ₃ /G)	LOST+DESORBED GAS (CM ₃ /G)	RESIDUAL GAS (CM ₃ /G)	TOTAL GAS (CM ₃ /G)	RANK APP	ASH AR-P (%)	USBM ID
GWIN GWIN THERE ARE	AL	TUSCALOOSA	835	0.1	0.9	0.9	2.4	BM	3.3	HV-A	20.19
GWIN GWIN THERE ARE	AL	TUSCALOOSA	1,363	0.1	5.7	5.8	0.7	BM	6.5	HV-A	15.11
GWIN GRP GWIN GRP THERE ARE	2	RECORDS FOR THE COALBED GWIN									1782
GWIN GRP GWIN GRP THERE ARE	2	RECORDS FOR THE COALBED GWIN GRP									1997
HAGY	KY	FLOYD	276	0.0	0.7	0.7	2.3	BM	3.8	HV-A	13.90
HAGY	1	RECORDS FOR THE COALBED HAGY									1476
HARLEM	PA	WESTMORELAND	372	0.1	2.3	2.4	2.3	BM	3.7	HV-A	13.90
HARLEM	1	RECORDS FOR THE COALBED HARLEM									1477
HARRISBURG (5)	IL	MARION	733	0.0	0.6	0.6	0.3	BM	0.9	HV-B	12.10
HARRISBURG (5)	IL	MARION	734	0.0	0.9	0.9	0.0	BM	0.9	HV-B	9.80
HARRISBURG (5)	IL	JEFFERSON	793	0.2	0.6	0.6	0.8	CB	1.0	-	ND
HARRISBURG (5)	IL	WHITE	909	0.2	2.2	2.4	0.5	BM	2.9	HV-B	15.2
HARRISBURG (5)	IL	WAYNE	1,013	0.1	2.3	2.4	0.9	G	3.3	-	13.00
HARRISBURG (5)	IL	WAYNE	1,069	0.1	1.5	1.6	0.7	G	2.3	-	864
HARRISBURG (5)	IL	CLAY	1,090	0.1	0.7	0.9	0.3	BM	1.2	HV-B	ND
HARRISBURG (5)	7	RECORDS FOR THE COALBED HARRISBURG (5)									15.1
HARTSHORNE	OK	LE FLORE	196	0.3	8.4	8.7	1.2	BM	9.9	LV	12.50
HARTSHORNE	OK	LE FLORE	823	1.3	13.6	14.9	0.6	G	15.5	-	850
HARTSHORNE	OK	LE FLORE	892	3.9	12.1	16.0	0.8	G	16.8	-	ND
HARTSHORNE	3	RECORDS FOR THE COALBED HARTSHORNE									216
HARTSHORNE (L)	OK	LE FLORE	175	0.0	2.2	2.3	0.2	G	2.5	-	ND
HARTSHORNE (L)	OK	LE FLORE	252	0.1	4.7	4.8	0.9	G	5.7	-	ND
HARTSHORNE (L)	OK	LE FLORE	318	0.7	7.2	8.0	0.7	BM	8.7	LV	6.30
HARTSHORNE (L)	OK	LE FLORE	356	0.4	9.7	10.1	0.7	G	10.8	-	ND
HARTSHORNE (L)	OK	LE FLORE	488	1.1	9.4	10.5	0.7	G	11.2	-	ND
HARTSHORNE (L)	OK	LE FLORE	489	1.0	9.2	10.2	0.7	G	10.9	-	ND
HARTSHORNE (L)	OK	LE FLORE	516	0.8	10.3	11.1	0.7	G	11.8	-	ND
HARTSHORNE (L)	OK	LE FLORE	553	1.6	11.2	12.8	0.3	G	13.1	-	ND
HARTSHORNE (L)	OK	LE FLORE	556	0.6	9.6	10.2	0.7	G	10.9	-	ND
HARTSHORNE (L)	OK	LE FLORE	561	0.7	10.0	10.8	0.7	G	11.5	-	ND
HARTSHORNE (L)	OK	LE FLORE	571	0.5	10.6	11.0	0.8	G	11.8	-	ND
HARTSHORNE (L)	OK	LE FLORE	771	0.4	9.4	9.8	0.7	BM	10.5	LV	15.10
HARTSHORNE (L)	OK	LE FLORE	772	0.4	11.2	11.7	0.7	BM	12.4	LV	20
HARTSHORNE (L)	OK	LE FLORE	773	0.5	11.9	12.5	0.4	BM	12.9	LV	29
HARTSHORNE (L)	OK	LE FLORE	774	0.5	10.0	10.5	0.4	BM	10.9	LV	21
HARTSHORNE (L)	OK	PITTSBURG	912	0.4	8.2	8.5	0.8	BM	9.3	HV-A	10.80
HARTSHORNE (L)	OK	PITTSBURG	913	0.5	4.3	4.8	0.6	BM	5.4	HV-A	5.80
HARTSHORNE (L)	OK	PITTSBURG	914	0.4	9.1	9.6	0.5	BM	10.1	HV-A	1726
HARTSHORNE (L)	OK	PITTSBURG	916	0.4	7.7	8.0	0.9	BM	8.9	HV-A	5.90
HARTSHORNE (L)	OK	LE FLORE	1,439	3.2	13.2	16.3	0.8	G	17.1	-	ND

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRB GAS (CM3/G)	RESIDUAL GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH AR-P (%)	USBM ID
HARTSHORNE (L) THERE ARE 21 RECORDS FOR THE COALBED HARTSHORNE (L)	OK	LE FLORE	1,440	3.0	12.2	15.1	0.9	G	16.0	-	ND
HARTSHORNE (U) HARTSHORNE (U) THERE ARE 2 RECORDS FOR THE COALBED HARTSHORNE (U)	OK	PITTSBURG	869	0.4	7.6	8.0	1.0	BM	9.0	HV-A	6.50
	OK	PITTSBURG	870	0.4	7.9	8.3	0.9	BM	9.2	HV-A	3.80
HERRIN IN THERE ARE 1 RECORDS FOR THE COALBED HERRIN	IN	POSEY	564	0.1	2.4	2.5	0.2	BM	2.7	HV-C	6.70
HERRIN (6)	IL	MARION	699	0.0	0.9	0.9	0.2	BM	1.1	HV-B	20.00
HERRIN (6)	IL	JEFFERSON	733	0.7	1.1	1.8	0.1	CB	1.9	-	ND
HERRIN (6)	IL	WHITE	782	0.3	3.2	3.5	0.4	BM	3.9	HV-B	7.90
HERRIN (6)	IL	WAYNE	902	0.2	1.0	1.2	0.2	G	1.4	-	ND
HERRIN (6)	IL	WAYNE	972	0.2	1.8	2.0	0.7	G	2.7	-	ND
HERRIN (6)	IL	FRANKLIN	990	0.1	2.0	2.1	0.7	BM	2.8	-	ND
HERRIN (6)	IL	FRANKLIN	992	0.1	1.9	2.0	0.7	BM	2.7	-	ND
HERRIN (6)	IL	FRANKLIN	993	0.1	1.8	1.9	0.6	BM	2.5	-	ND
HERRIN (6)	IL	CLAY	1,036	0.1	0.5	0.6	0.3	BM	0.9	HV-B	9.60
HERRIN (6)	IL	CLAY	1,037	0.1	0.5	0.6	0.5	BM	1.1	HV-B	11.10
THERE ARE 10 RECORDS FOR THE COALBED HERRIN (6)											847
HIAWATHA UT THERE ARE 18 RECORDS FOR THE COALBED HIAWATHA	UT	EMERY	89	0.0	0.0	0.0	0.2	BM	0.2	HV-A	6.90
	UT	EMERY	357	0.0	0.0	0.0	0.0	G	0.0	-	ND
	UT	EMERY	449	0.1	0.5	0.7	0.0	G	0.7	-	125
	UT	HIAWATHA	546	0.1	0.0	0.1	0.0	BM	0.1	HV-C	4.80
	UT	SEVIER	617	0.0	0.9	0.9	0.1	G	1.0	-	126
	UT	EMERY	619	0.0	0.1	0.1	0.0	BM	0.1	HV-C	7.99
	UT	SEVIER	719	0.2	0.1	0.3	0.0	BM	0.3	HV-C	2179
	UT	EMERY	873	0.0	0.0	0.1	0.0	G	0.1	-	ND
	UT	EMERY	1,003	0.3	0.1	0.4	0.0	BM	0.4	HV-B	124
	UT	SEVIER	1,058	0.1	0.1	0.1	0.0	BM	0.1	HV-C	5.72
	UT	EMERY	1,089	0.1	0.1	0.2	0.0	BM	0.2	HV-B	2180
	UT	EMERY	1,089	0.1	0.3	0.4	0.0	BM	0.3	HV-A	14.43
	UT	HIAWATHA	1,104	0.0	0.0	0.1	0.0	G	0.1	-	ND
	UT	HIAWATHA	1,155	0.2	0.6	0.6	0.9	BM	0.1	HV-B	6.15
	UT	EMERY	1,316	0.0	0.2	0.3	0.0	BM	0.3	HV-B	2160
	UT	SEVIER	1,338	0.1	0.0	0.1	0.0	BM	0.1	HV-C	9.40
	UT	EMERY	1,439	0.4	0.2	0.6	0.0	BM	0.6	HV-B	1267
	UT	SEVIER	1,678	0.0	0.0	0.0	0.0	BM	0.0	HV-C	2178
THERE ARE 18 RECORDS FOR THE COALBED HIAWATHA											297
HIAWATHA (U) THERE ARE 18 RECORDS FOR THE COALBED HIAWATHA (U)	UT	SEVIER	792	0.1	0.1	0.2	0.0	BM	0.2	HV-C	7.06
	UT	SEVIER	794	0.1	0.0	0.1	0.0	BM	0.1	HV-C	6.13
	UT	SEVIER	841	0.0	0.0	0.0	0.0	BM	0.0	HV-C	7.32
	UT	HIAWATHA (U)	880	0.0	0.0	0.0	0.0	BM	0.0	HV-C	13.91
	UT	SEVIER	886	0.0	0.0	0.1	0.0	BM	0.1	HV-C	5.69
	UT	SEVIER	908	0.0	0.0	0.0	0.0	BM	0.0	HV-B	2146

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP (%)	AR-P	USBM ID	
HIAWATHA (U)	UT	SEVIER	947	0.0	0.0	0.0	0.0	BM	0.0	HV-C	23.50	1237		
HIAWATHA (U)	UT	EMERY	1,022	0.0	0.0	0.0	0.0	BM	0.0	-	ND	1616		
HIAWATHA (U)	UT	SEVIER	1,023	0.0	0.0	0.0	0.0	BM	0.0	HV-B	8.83	2163		
HIAWATHA (U)	UT	EMERY	1,106	0.2	0.0	0.2	0.0	BM	0.2	HV-C	3.27	2164		
HIAWATHA (U)	UT	SEVIER	1,647	0.0	0.0	0.0	0.0	BM	0.0	HV-C	19.33	2168		
THERE ARE	11	RECORDS FOR THE COALBED HIAWATHA (U)												
HOUCHEIN CK(IVA)	IN	POSEY	730	0.0	1.4	1.4	0.4	BM	1.8	HV-B	11.60	1136		
HOUCHEIN CK(IVA)	IN	POSEY	774	0.0	1.8	1.8	0.5	BM	2.3	HV-B	11.80	1142		
THERE ARE	2	RECORDS FOR THE COALBED HOUCHEIN CK(IVA)												
HYMERA (VI)	IN	SULLIVAN	181	ND	1.1	1.1	0.2	BM	1.3	HV-B	12.70	1026		
HYMERA (VI)	IN	KNOX	364	0.1	1.1	1.2	0.4	G	1.6	-	ND	157		
THERE ARE	2	RECORDS FOR THE COALBED HYMERA (VI)												
INDIANA (VA)	IN	SULLIVAN	240	ND	1.8	1.8	0.3	BM	2.1	HV-B	12.10	1023		
THERE ARE	1	RECORDS FOR THE COALBED INDIANA (VA)												
IVIE	UT	SEVIER	757	0.0	0.0	0.0	ND	-	0.0	-	ND	374		
IVIE	UT	SEVIER	813	0.0	0.0	0.0	ND	-	0.0	-	ND	375		
THERE ARE	2	RECORDS FOR THE COALBED IVIE												
IVIE (U)	UT	EMERY	82	0.0	0.1	0.1	0.0	G	0.1	-	ND	113		
IVIE (U)	UT	EMERY	277	0.0	0.1	0.1	0.1	G	0.2	-	ND	114		
THERE ARE	2	RECORDS FOR THE COALBED IVIE (U)												
IVIE ?	UT	SEVIER	599	0.0	0.0	0.0	0.0	BM	0.0	HV-C	11.39	2172		
THERE ARE	1	RECORDS FOR THE COALBED IVIE ?												
JAGGER	AL	JEFFERSON	355	2.1	3.2	5.3	0.9	BM	6.2	HV-A	5.10	220		
THERE ARE	1	RECORDS FOR THE COALBED JAGGER												
JAWBONE	VA	DICKENSON	431	1.3	5.9	7.2	1.6	BM	8.8	MV	7.10	501		
JAWBONE	VA	DICKENSON	431	0.5	3.1	3.6	1.3	BM	4.9	MV	35.60	502		
JAWBONE	VA	DICKENSON	678	0.8	6.8	7.6	1.1	BM	8.7	MV	3.60	983		
JAWBONE	VA	DICKENSON	680	0.5	7.6	8.1	0.6	BM	8.7	MV	6.60	982		
THERE ARE	4	RECORDS FOR THE COALBED JAWBONE												
JEFFERSON	AL	JEFFERSON	481	0.9	2.6	3.5	1.2	BM	4.7	HV-A	11.50	221		
JEFFERSON	AL	TUSCALOOSA	1,488	0.2	9.8	10.0	0.8	BM	10.8	HV-A	3.83	1851		
JEFFERSON	AL	TUSCALOOSA	2,773	0.1	8.8	9.0	0.6	BM	9.6	HV-A	10.25	2051		
JEFFERSON	AL	TUSCALOOSA	2,775	1.7	3.6	5.3	0.0	BM	5.3	MV	32.16	2052		
JEFFERSON	AL	TUSCALOOSA	2,803	0.2	7.8	8.0	0.4	BM	8.4	HV-A	8.18	2053		
JEFFERSON	AL	TUSCALOOSA	2,816	0.4	13.9	14.3	0.2	BM	14.5	HV-A	10.28	1926		
JEFFERSON	AL	TUSCALOOSA	2,826	0.2	6.1	6.2	0.5	BM	6.7	HV-A	21.23	1927		
JEFFERSON	AL	TUSCALOOSA	3,214	0.2	11.8	12.0	ND	-	12.0	HV-A	10.16	2017		
TUSCALOOSA	AL	TUSCALOOSA	3,272	0.3	5.6	5.9	2.2	BM	8.1	HV-A	27.67	2019		

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRRB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
JOLLYTOWN	PA	GREENE	193	0.1	0.7	0.8	0.7	BM	1.5	HV-A	30.20	1571
JOLLYTOWN	PA	GREENE	574	0.1	0.3	0.3	1.7	BM	2.0	HV-A	32.40	1510
THERE ARE	2 RECORDS FOR THE COALBED JOLLYTOWN											
KENILWORTH	UT	EMERY	246	0.1	0.7	0.8	0.0	G	0.8	-	ND	116
KENILWORTH	UT	CARBON	786	1.9	4.7	6.6	0.0	BM	6.6	HV-B	13.19	1290
KENILWORTH	UT	EMERY	2,450	0.4	6.3	6.7	3.1	G	9.8	-	ND	117
KENILWORTH	UT	CARBON	2,821	0.0	0.0	0.0	2.2	BM	2.2	HV-A	8.80	548
KENILWORTH	UT	CARBON	2,827	0.1	0.8	0.9	1.7	BM	2.6	HV-A	6.00	549
KENILWORTH	UT	CARBON	3,177	0.9	9.7	10.6	0.4	BM	11.0	HV-A	7.20	746
THERE ARE	6 RECORDS FOR THE COALBED KENILWORTH											
KENTUCKY (UNC)	KY	CLAY	646	0.0	0.5	0.5	1.0	BM	1.5	HV-A	6.14	1815
KENTUCKY (UNC)	KY	CLAY	741	1.2	1.3	2.5	1.5	BM	4.0	HV-A	1.68	1816
KENTUCKY (UNC)	KY	CLAY	870	0.1	1.3	1.3	0.7	BM	2.0	HV-A	6.24	1817
THERE ARE	3 RECORDS FOR THE COALBED KENTUCKY (UNC)											
KITTANNING	WV	BARBOUR	546	0.4	5.0	5.4	1.9	BM	7.3	HV-A	10.60	503
KITTANNING	PA	INDIANA	624	0.1	0.5	0.6	0.2	BM	0.8	-	ND	143
THERE ARE	2 RECORDS FOR THE COALBED KITTANNING											
KITTANNING (L)	WV	BRAXTON	76	0.0	0.2	0.2	0.3	BM	0.5	HV-A	29.80	522
KITTANNING (L)	WV	BRAXTON	77	0.1	0.4	0.4	0.4	BM	0.8	HV-A	21.10	523
KITTANNING (L)	WV	BRAXTON	78	0.1	0.1	0.1	0.6	BM	0.8	HV-A	10.40	524
KITTANNING (L)	WV	BRAXTON	92	0.0	0.1	0.1	0.3	BM	0.4	HV-A	30.00	525
KITTANNING (L)	WV	BRAXTON	93	0.0	0.2	0.2	0.7	BM	0.9	HV-A	4.80	526
KITTANNING (L)	WV	BRAXTON	94	0.1	0.2	0.3	0.7	BM	1.0	HV-A	4.10	527
KITTANNING (L)	WV	BRAXTON	146	0.1	0.1	0.2	0.0	BM	0.2	HV-A	28.60	528
KITTANNING (L)	WV	BRAXTON	149	0.0	0.0	0.1	0.0	BM	0.1	HV-A	11.00	529
KITTANNING (L)	WV	BRAXTON	151	0.1	0.3	0.3	0.0	BM	0.3	HV-A	7.20	530
KITTANNING (L)	WV	BRAXTON	154	0.1	0.1	0.2	0.4	BM	0.6	HV-A	10.40	531
KITTANNING (L)	PA	ARMSTRONG	324	0.1	0.1	0.2	0.2	BM	0.4	HV-A	14.60	1336
KITTANNING (L)	PA	ARMSTRONG	325	0.1	0.1	0.1	0.6	BM	0.7	-	ND	1337
KITTANNING (L)	PA	ARMSTRONG	326	0.1	0.2	0.2	0.2	BM	0.4	-	ND	1338
KITTANNING (L)	PA	ARMSTRONG	327	0.1	0.2	0.2	0.4	BM	0.6	-	ND	1339
KITTANNING (L)	WV	BRAXTON	405	0.0	0.1	0.1	0.1	BM	0.2	NONE	61.80	679
KITTANNING (L)	WV	BRAXTON	407	0.0	0.1	0.2	0.4	BM	0.6	MV	28.90	680
KITTANNING (L)	WV	BRAXTON	408	0.0	0.1	0.1	0.3	BM	0.4	HV-A	29.10	681
KITTANNING (L)	WV	BRAXTON	409	0.0	0.1	0.1	0.1	BM	0.2	NONE	56.70	682
KITTANNING (L)	WV	BRAXTON	410	0.0	0.2	0.2	0.4	BM	0.6	HV-A	32.50	683
KITTANNING (L)	WV	BRAXTON	411	0.0	0.3	0.3	0.6	BM	0.9	HV-A	9.20	684
KITTANNING (L)	WV	BRAXTON	413	0.0	0.3	0.3	0.3	BM	0.6	HV-A	33.60	685
KITTANNING (L)	WV	BRAXTON	414	0.0	0.2	0.3	0.6	BM	0.9	HV-A	16.60	686
KITTANNING (L)	WV	BARBOUR	535	0.3	3.7	4.0	1.9	BM	5.9	HV-A	11.00	489
KITTANNING (L)	WV	BARBOUR	536	0.3	3.5	3.8	1.9	BM	5.7	HV-A	7.90	490
KITTANNING (L)	WV	BARBOUR	537	0.2	2.9	3.1	1.3	BM	4.4	HV-A	26.00	491
KITTANNING (L)	WV	BARBOUR	539	0.2	4.3	4.4	1.4	BM	5.8	HV-A	6.20	493
KITTANNING (L)	WV	BARBOUR	540	0.4	3.9	4.2	1.4	BM	5.6	HV-A	14.80	494

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
KITTANNING (L)	PA	INDIANA	575	1.7	8.4	10.2	1.3	BM	11.5	13.50	898
KITTANNING (L)	PA	INDIANA	576	1.8	4.7	6.4	1.3	BM	7.7	7.50	897
KITTANNING (L)	PA	INDIANA	579	0.6	1.1	1.7	2.2	BM	3.9	14.00	895
KITTANNING (L)	PA	INDIANA	579	1.2	4.9	6.1	1.6	BM	7.7	HV-A	11.10
KITTANNING (L)	WV	BARBOUR	594	0.2	3.8	4.1	1.7	BM	5.8	12.80	508
KITTANNING (L)	WV	BARBOUR	595	0.4	4.0	4.3	1.4	BM	5.7	HV-A	22.20
KITTANNING (L)	WV	BARBOUR	596	0.4	6.7	7.1	2.1	BM	9.2	HV-A	5.00
KITTANNING (L)	WV	BARBOUR	597	0.5	1.7	2.2	1.9	BM	4.1	HV-A	9.00
KITTANNING (L)	WV	BARBOUR	651	0.1	5.1	5.2	1.0	BM	6.2	HV-A	33.00
KITTANNING (L)	WV	BARBOUR	652	0.1	5.9	6.0	1.3	BM	7.3	HV-A	25.00
KITTANNING (L)	WV	BARBOUR	653	0.2	6.7	6.9	1.2	BM	8.1	HV-A	13.60
KITTANNING (L)	WV	BARBOUR	654	0.2	7.1	7.3	1.8	BM	9.1	HV-A	7.10
KITTANNING (L)	PA	INDIANA	758	0.2	1.2	1.3	0.1	BM	1.4	MV	9.83
KITTANNING (L)	PA	INDIANA	759	0.7	13.1	13.8	0.0	BM	13.8	MV	11.30
KITTANNING (L)	WV	BARBOUR	806	0.1	1.0	1.1	0.3	CB	1.4	HV-A	8.10
KITTANNING (L)	PA	WESTMORELAND	1,060	0.7	10.0	10.7	0.5	BM	11.2	LV	8.10
THERE ARE 43 RECORDS FOR THE COALBED KITTANNING (L)											
KITTANNING (M) ²	OH	HARRISON	585	0.1	1.3	1.5	1.3	BM	2.8	HV-A	20.80
KITTANNING (M)	OH	HARRISON	586	0.1	1.6	1.7	1.7	BM	3.4	HV-A	12.00
KITTANNING (M)	OH	HARRISON	587	0.1	1.8	2.0	1.7	BM	3.7	HV-A	7.40
KITTANNING (M)	OH	HARRISON	599	0.1	1.5	1.6	1.2	BM	2.8	HV-A	7.80
KITTANNING (M)	OH	HARRISON	600	0.1	1.4	1.5	1.3	BM	2.8	HV-A	11.10
KITTANNING (M)	OH	HARRISON	602	0.1	1.6	1.8	1.9	BM	3.7	HV-A	5.80
KITTANNING (M)	PA	WESTMORELAND	637	0.1	3.9	4.0	1.9	BM	5.9	HV-A	23.20
KITTANNING (M)	PA	WESTMORELAND	637	0.1	3.2	3.3	2.2	BM	5.5	HV-A	22.00
KITTANNING (M)	PA	WESTMORELAND	640	0.1	1.0	1.1	2.1	BM	3.2	HV-A	8.50
KITTANNING (M)	PA	WESTMORELAND	641	0.3	4.2	4.5	1.8	BM	6.3	HV-A	10.00
KITTANNING (M)	PA	WESTMORELAND	790	0.2	2.8	3.0	1.9	BM	4.9	HV-A	8.30
KITTANNING (M)	PA	WESTMORELAND	790	0.2	6.2	6.4	2.0	BM	8.4	HV-A	14.80
KITTANNING (M)	PA	ALLEGIENY	801	0.2	4.7	5.0	ND	-	5.0	-	ND
KITTANNING (M)	PA	WESTMORELAND	866	0.1	5.8	5.9	1.2	BM	7.1	MV	14.40
KITTANNING (M)	WV	UPSHUR	909	0.1	1.3	1.4	0.9	CB	2.3	-	ND
KITTANNING (M)	WV	UPSHUR	911	0.1	1.4	1.5	1.0	CB	2.5	-	ND
KITTANNING (M)	WV	UPSHUR	912	0.1	1.3	1.4	0.9	CB	2.3	-	ND
KITTANNING (M)	PA	GREENE	1,239	ND	2.4	2.4	0.7	BM	3.1	NONE	49.30
KITTANNING (M)	WV	RITCHIE	1,436	0.0	0.7	0.7	ND	-	0.7	-	ND
KITTANNING (M)	WV	RITCHIE	1,455	0.2	2.4	2.6	ND	-	2.6	-	ND
KITTANNING (M)	WV	RITCHIE	1,457	0.1	1.9	2.0	ND	-	2.0	-	ND
THERE ARE 21 RECORDS FOR THE COALBED KITTANNING (M)											
KITTANNING (M)? ²	PA	INDIANA	656	0.2	10.1	10.3	0.3	BM	10.6	MV	13.93
THERE ARE 1 RECORDS FOR THE COALBED KITTANNING (M)?											
KITTANNING (U)	WV	BARBOUR	486	0.1	0.6	0.7	1.9	BM	2.6	HV-A	22.50
KITTANNING (U)	WV	BARBOUR	487	0.1	2.1	2.2	2.2	BM	4.4	HV-A	15.20
KITTANNING (U)	WV	BARBOUR	489	0.3	3.1	3.4	2.8	BM	6.2	HV-A	7.40
KITTANNING (U)	WV	BARBOUR	490	0.1	2.3	2.4	2.7	BM	5.1	HV-A	18.30

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESRB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK	ASH APP	AR-P APP	USBM ID	
MARY LEE	AL	WALKER	520	0.2	0.9	1.1	0.7	BM	1.8	HV-A	14.80	1181		
MARY LEE	AL	JEFFERSON	521	ND	2.1	2.1	0.8	BM	2.9	MV	10.90	1179		
MARY LEE	AL	WALKER	522	0.1	2.1	2.1	0.5	BM	2.6	HV-A	15.70	1182		
MARY LEE	AL	JEFFERSON	525	ND	2.3	2.3	0.6	BM	2.9	MV	13.10	1180		
MARY LEE	AL	JEFFERSON	1,089	2.2	14.7	16.9	0.1	BM	17.0	LV	9.70	215		
MARY LEE	AL	TUSCALOOSA	1,172	0.3	9.8	10.1	1.7	BM	11.8	HV-A	13.54	1874		
MARY LEE	AL	TUSCALOOSA	1,318	0.1	8.6	8.8	1.0	BM	9.8	HV-A	11.45	1886		
MARY LEE	AL	TUSCALOOSA	1,504	0.0	17.6	17.6	1.1	BM	18.7	HV-A	9.31	1885		
MARY LEE	AL	TUSCALOOSA	1,589	0.3	11.7	12.0	0.6	BM	12.6	HV-A	17.37	1891		
MARY LEE	AL	TUSCALOOSA	1,590	0.2	12.9	13.1	1.2	BM	14.3	HV-A	8.47	1887		
MARY LEE	AL	TUSCALOOSA	2,122	0.2	6.4	6.6	0.7	BM	7.3	LV	25.80	1487		
MARY LEE	AL	TUSCALOOSA	2,129	0.2	8.8	8.9	1.0	BM	9.9	HV-A	13.40	1488		
MARY LEE	AL	TUSCALOOSA	2,134	0.2	10.4	10.6	1.4	BM	12.0	HV-A	10.90	1489		
MARY LEE	AL	TUSCALOOSA	2,145	0.3	8.7	9.0	0.7	BM	9.7	HV-A	26.30	1490		
MARY LEE	AL	TUSCALOOSA	2,152	0.3	7.7	7.9	0.8	BM	8.7	HV-A	17.80	1491		
MARY LEE	AL	TUSCALOOSA	2,153	0.2	3.6	3.7	0.7	BM	4.4	NONE	52.10	1492		
MARY LEE	AL	TUSCALOOSA	2,344	0.4	14.0	14.4	0.8	BM	15.2	HV-A	4.17	1918		
MARY LEE	AL	TUSCALOOSA	2,346	0.3	9.7	10.0	1.0	BM	11.0	HV-A	9.34	1919		
MARY LEE	AL	TUSCALOOSA	2,350	0.2	6.7	6.9	1.0	BM	7.9	HV-A	16.72	1920		
MARY LEE	AL	TUSCALOOSA	2,352	0.1	6.5	6.6	0.8	BM	7.4	HV-A	16.61	2043		
MARY LEE	AL	TUSCALOOSA	2,358	0.1	5.7	5.8	0.1	BM	6.8	HV-A	24.09	1921		
MARY LEE	AL	TUSCALOOSA	2,360	0.3	5.2	5.4	0.4	BM	5.8	HV-A	8.65	2044		
MARY LEE	AL	TUSCALOOSA	2,771	0.1	7.5	7.5	1.2	BM	8.7	HV-A	20.55	2009		
MARY LEE	AL	TUSCALOOSA	2,798	0.4	13.5	13.9	1.1	BM	15.0	HV-A	11.41	2010		
MARY LEE	AL	TUSCALOOSA	2,799	0.4	14.5	14.9	1.2	BM	16.1	HV-A	8.10	2011		
MARY LEE	AL	TUSCALOOSA	2,810	0.1	5.1	5.5	0.6	BM	6.1	NONE	48.52			
THERE ARE 26 RECORDS FOR THE COALBED MARY LEE														
MARY LEE (L)	AL	JEFFERSON	1,053	0.6	12.7	13.4	0.2	BM	13.6	LV	30.20	254		
MARY LEE (L)	AL	JEFFERSON	1,056	4.0	11.2	15.2	0.1	BM	15.3	LV	9.30	264		
MARY LEE (L)	AL	JEFFERSON	1,073	0.8	14.0	14.8	0.2	BM	15.0	LV	9.00	246		
MARY LEE (L)	AL	JEFFERSON	1,074	0.8	13.8	14.1	0.1	BM	14.2	LV	8.30	249		
MARY LEE (L)	AL	JEFFERSON	1,076	1.2	14.5	15.7	0.0	BM	15.7	LV	9.10	245		
MARY LEE (L)	AL	JEFFERSON	1,076	0.7	13.8	14.5	0.3	BM	14.8	LV	7.20	250		
MARY LEE (L)	AL	JEFFERSON	1,078	0.7	10.1	10.8	0.5	BM	11.3	-	ND	263		
MARY LEE (L)	AL	JEFFERSON	1,080	1.0	8.9	9.9	0.5	BM	10.4	MV	10.70	262		
MARY LEE (L)	AL	JEFFERSON	1,082	1.2	9.4	10.6	0.2	BM	10.8	MV	13.10	261		
MARY LEE (L)	AL	JEFFERSON	1,086	1.1	11.6	12.8	0.4	BM	13.2	MV	10.50	248		
MARY LEE (L)	AL	JEFFERSON	1,092	1.5	13.6	15.0	0.1	BM	15.1	LV	9.40	251		
MARY LEE (L)	AL	JEFFERSON	1,099	0.3	9.3	9.6	0.7	BM	10.3	MV	8.70	255		
MARY LEE (L)	AL	JEFFERSON	1,099	0.5	7.1	7.6	0.5	BM	8.1	-	ND	260		
MARY LEE (L)	AL	JEFFERSON	1,102	0.6	10.2	10.7	0.4	BM	11.1	MV	9.20	259		
MARY LEE (L)	AL	JEFFERSON	1,103	0.3	10.1	10.4	0.5	BM	10.9	LV	9.00	256		
MARY LEE (L)	AL	JEFFERSON	1,120	0.7	15.3	16.0	0.3	BM	16.3	LV	7.20	244		
MARY LEE (L)	AL	JEFFERSON	1,123	0.7	12.7	13.4	0.3	BM	13.7	MV	9.90	243		
MARY LEE (L)	AL	JEFFERSON	1,125	1.1	10.5	11.6	0.3	BM	11.9	MV	8.10	242		
MARY LEE (L)	AL	JEFFERSON	1,126	1.2	13.9	15.1	0.2	BM	15.3	LV	8.20	239		
MARY LEE (L)	AL	JEFFERSON	1,127	1.6	13.3	14.9	0.1	BM	15.0	LV	7.50			

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	RESIDUAL GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (\$)	USBM ID
MENESEE FM	CO	LA PLATA	304	0.0	0.1	0.1	0.2	HV-A	ND	160	
MENESEE FM	CO	LA PLATA	318	0.1	0.1	0.1	0.3	HV-A	ND	161	
THERE ARE	2 RECORDS	FOR THE COALBED MENESEE FM									
MERCER	PA	WESTMORELAND	1,042	0.1	4.2	4.4	1.3	HV	24.20	1768	
MERCER	PA	ALLENTOWN	1,110	0.1	1.4	1.5	ND	-	ND	938	
THERE ARE	2 RECORDS	FOR THE COALBED MERCER									
MESAVERDE A	CO	RIO BLANCO	809	0.0	1.1	1.2	0.2	HV-C	8.00	1117	
MESAVERDE A	CO	RIO BLANCO	1,211	0.0	0.5	0.5	0.1	HV-B	4.60	1121	
MESAVERDE A	CO	RIO BLANCO	1,212	0.1	0.8	0.9	0.0	HV-B	6.80	1120	
THERE ARE	3 RECORDS	FOR THE COALBED MESAVERDE A									
MESAVERDE B	CO	RIO BLANCO	798	0.1	1.9	2.1	0.1	HV-C	6.50	1148	
MESAVERDE B	CO	RIO BLANCO	905	0.0	0.1	0.1	0.0	HV-C	9.70	1151	
THERE ARE	2 RECORDS	FOR THE COALBED MESAVERDE B									
MESAVERDE C	CO	RIO BLANCO	796	0.2	2.1	2.3	0.1	HV-C	3.40	1147	
MESAVERDE C	CO	RIO BLANCO	882	0.1	0.2	0.2	0.0	HV-C	8.50	1066	
MESAVERDE C	CO	RIO BLANCO	1,150	0.2	0.6	0.8	0.2	HV-C	5.20	1118	
MESAVERDE C	CO	RIO BLANCO	1,150	0.1	0.5	0.6	0.2	HV-B	18.00	1119	
MESAVERDE C	CO	RIO BLANCO	1,352	0.2	1.5	1.7	0.0	HV-C	28.40	1063	
THERE ARE	5 RECORDS	FOR THE COALBED MESAVERDE C									
MESAVERDE D	CO	RIO BLANCO	766	0.2	2.2	2.4	0.1	HV-C	6.20	1115	
MESAVERDE D	CO	RIO BLANCO	773	0.4	2.3	2.7	0.1	HV-C	5.60	1116	
MESAVERDE D	CO	RIO BLANCO	1,200	0.1	1.2	1.3	0.0	HV-C	7.70	1123	
MESAVERDE D	CO	RIO BLANCO	1,206	0.1	1.0	1.1	0.0	HV-C	29.20	1152	
MESAVERDE D	CO	RIO BLANCO	1,332	0.1	1.9	2.0	0.1	HV-C	9.00	1113	
MESAVERDE D	CO	RIO BLANCO	1,334	0.1	1.7	1.8	0.3	HV-C	3.60	1114	
MESAVERDE D	CO	RIO BLANCO	1,337	0.1	1.5	1.6	0.3	HV-C	4.00	1144	
THERE ARE	7 RECORDS	FOR THE COALBED MESAVERDE D									
MESAVERDE E	CO	RIO BLANCO	760	0.1	2.1	2.2	0.1	HV-C	9.50	1146	
MESAVERDE E	CO	RIO BLANCO	1,189	0.1	0.8	1.0	0.0	HV-C	8.60	1067	
MESAVERDE E	CO	RIO BLANCO	1,326	0.0	1.8	1.9	0.2	HV-C	10.50	1143	
THERE ARE	3 RECORDS	FOR THE COALBED MESAVERDE E									
MESAVERDE F	CO	RIO BLANCO	742	0.3	0.2	0.5	0.1	HV-C	6.80	1042	
MESAVERDE F	CO	RIO BLANCO	745	0.2	2.1	2.3	0.0	HV-C	18.50	1145	
MESAVERDE F	CO	RIO BLANCO	912	0.0	0.0	0.0	0.0	HV-C	7.30	1044	
THERE ARE	3 RECORDS	FOR THE COALBED MESAVERDE F									
MESAVERDE GRP	WY	FREMONT	190	0.0	0.0	0.0	0.0	HV-C	7.97	1818	
MESAVERDE GRP	WY	FREMONT	192	0.0	0.0	0.0	0.0	SUB-B	17.31	1819	
MESAVERDE GRP	WY	FREMONT	578	0.1	0.1	0.2	0.0	HV-C	8.00	1356	
MESAVERDE GRP	CO	DELTA	584	0.0	0.0	0.0	0.0	HV-C	6.30	359	
MESAVERDE GRP	WY	FREMONT	648	0.0	0.0	0.0	0.1	SUB-A	11.40	1358	

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESBR GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (\$)	USBM ID
MESAVERDE	GRP	CO	RIO BLANCO	686	1.9	2.9	0.1	BM	3.0	NONE	53.50
MESAVERDE	GRP	CO	RIO BLANCO	698	ND	0.6	0.8	BM	1.4	NONE	68.40
MESAVERDE	GRP	CO	RIO BLANCO	760	0.9	0.8	1.7	BM	2.5	HV-B	22.80
MESAVERDE	GRP	CO	RIO BLANCO	771	0.4	0.4	0.8	BM	0.8	NONE	84.40
MESAVERDE	GRP	CO	RIO BLANCO	774	0.9	0.8	1.7	BM	1.7	NONE	86.40
MESAVERDE	GRP	CO	RIO BLANCO	803	1.2	0.7	1.9	BM	2.5	HV-B	11.10
MESAVERDE	GRP	CO	RIO BLANCO	805	0.8	0.6	1.4	BM	1.6	NONE	46.20
MESAVERDE	GRP	WY	FREMONT	831	0.0	0.1	0.1	BM	0.1	HV-C	9.30
MESAVERDE	GRP	WY	FREMONT	969	0.0	0.1	0.1	BM	0.1	HV-C	3.30
MESAVERDE	GRP	CO	RIO BLANCO	987	0.3	0.9	1.2	BM	2.4	HV-B	4.40
MESAVERDE	GRP	CO	DELTA	992	0.0	0.1	0.1	BM	0.5	HV-C	12.90
MESAVERDE	GRP	CO	RIO BLANCO	1,224	0.1	0.6	0.6	BM	0.7	HV-B	5.70
MESAVERDE	GRP	CO	RIO BLANCO	1,584	0.1	0.5	0.6	BM	0.1	HV-B	8.60
MESAVERDE	GRP	CO	RIO BLANCO	1,604	0.3	0.2	0.5	BM	0.5	HV-B	4.50
MESAVERDE	GRP	CO	MESA	2,730	0.1	3.4	3.5	BM	3.7	NONE	60.97
MESAVERDE	GRP	CO	MESA	2,731	0.1	6.9	7.0	BM	7.8	HV-A	12.48
MESAVERDE	GRP	CO	MESA	2,752	ND	10.0	10.0	BM	10.5	HV-A	4.82
MESAVERDE	GRP	CO	MESA	2,766	ND	7.3	7.3	BM	7.5	HV-A	12.72
MESAVERDE	GRP	CO	MESA	2,769	ND	8.0	8.0	BM	8.3	HV-A	12.62
MESAVERDE	GRP	WY	SUBLETTE	3,479	0.9	13.5	14.5	BM	15.5	HV-A	2.80
MESAVERDE	GRP	WY	SUBLETTE	3,480	0.9	13.9	14.7	BM	15.3	HV-A	5.00
MESAVERDE	GRP	WY	SUBLETTE	3,481	0.5	12.6	13.1	BM	13.9	HV-A	17.40
MESAVERDE	GRP	WY	SUBLETTE	3,495	1.2	15.4	16.6	BM	17.0	HV-B	3.10
MESAVERDE	GRP	WY	SUBLETTE	3,496	0.8	15.6	16.4	BM	17.0	HV-A	2.70
MESAVERDE	GRP	WY	SUBLETTE	3,519	0.2	0.9	1.0	BM	1.0	NONE	85.10
MESAVERDE	GRP	WY	SUBLETTE	3,526	1.3	13.2	14.4	BM	14.6	HV-A	12.70
MESAVERDE	GRP	WY	SUBLETTE	3,527	1.5	14.2	15.8	BM	16.3	HV-A	2.90
MESAVERDE	GRP	CO	MESA	6,946	0.9	2.8	3.6	BM	3.8	NONE	56.45
33 RECORDS FOR THE COALBED MESAVERDE GRP											
MILDRALE	AL	TUSCALOOSA		555	0.0	2.2	2.2	BM	3.5	—	ND
MILDRALE	AL	TUSCALOOSA		620	0.1	1.3	1.4	BM	3.2	HV-A	16.29
MILDRALE	AL	TUSCALOOSA		621	0.1	1.5	1.6	BM	2.7	HV-A	20.90
MILDRALE	AL	PICKENS		741	0.2	2.3	2.5	BM	5.4	HV-A	8.79
THERE ARE		4 RECORDS FOR THE COALBED MILDRALE									
MONTANA (UNC)	MT	ROSEBUD		424	0.1	0.1	0.2	BM	0.2	SUB-B	6.00
THERE ARE		1 RECORDS FOR THE COALBED MONTANA (UNC)									
MORLEY	CO	LAS ANIMAS		872	0.4	3.0	3.3	BM	3.8	HV-A	19.60
MORLEY	CO	LAS ANIMAS		872	0.2	4.0	4.2	BM	4.6	HV-A	16.90
MORLEY	CO	LAS ANIMAS		879	0.1	2.6	2.7	BM	3.2	HV-A	31.00
MORLEY	CO	LAS ANIMAS		1,030	0.4	0.5	1.2	BM	1.7	HV-A	17.30
MORLEY	CO	LAS ANIMAS		1,032	0.4	1.8	2.2	BM	2.8	HV-A	25.90
MORLEY	CO	LAS ANIMAS		1,032	0.2	0.4	0.5	BM	1.6	HV-A	21.30
THERE ARE		6 RECORDS FOR THE COALBED MORLEY									
MUDGY	UT	SEVIER		744	0.0	0.4	0.4	BM	0.4	HV-C	6.71
THERE ARE		1 RECORDS FOR THE COALBED MUDGY									

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID	
MUDGY NO 1 THERE ARE 1	UT	SEVIER RECORDS FOR THE COALBED MUDDY NO 1		1,593	0.0	0.0	0.0	0.0	BM	0.0	HV-B	6.36	2171
NEW CASTLE	AL	TUSCALOOSA	1,148	0.4	10.2	10.5	1.5	BM	12.0	HV-A	13.07	1873	
NEW CASTLE	AL	TUSCALOOSA	1,169	0.3	10.0	10.3	0.4	BM	10.7	HV-A	17.34	1847	
NEW CASTLE	AL	TUSCALOOSA	2,132	1.2	14.4	15.6	1.9	BM	17.5	MV	12.10	34	
NEW CASTLE	AL	TUSCALOOSA	2,283	0.4	4.2	4.5	0.6	BM	5.1	HV-A	34.89	1788	
NEW CASTLE	AL	TUSCALOOSA	2,297	0.1	4.4	4.5	0.9	BM	5.4	HV-A	23.67	2042	
NEW CASTLE	AL	TUSCALOOSA	2,729	0.1	6.0	6.1	0.2	BM	6.3	HV-A	25.36	2006	
THERE ARE 6	RECORDS FOR THE COALBED NEW CASTLE												
NEW CASTLE ? THERE ARE 1	AL	JEFFERSON RECORDS FOR THE COALBED NEW CASTLE ?		191	0.4	3.1	3.5	0.6	BM	4.1	HV-A	14.70	218
NEW COUNTY (L)	PA	LACKAWANNA	555	0.0	1.1	1.1	0.4	BM	1.5	ANT	20.18	2067	
NEW COUNTY (L)	PA	LACKAWANNA	556	0.0	0.5	0.5	0.3	BM	0.8	ANT	18.80	2064	
NEW COUNTY (L)	PA	LACKAWANNA	559	0.0	1.0	1.0	0.3	BM	1.3	ANT	21.54	2062	
NEW COUNTY (L)	PA	LACKAWANNA	560	0.0	0.6	0.6	0.4	BM	1.0	ANT	17.99	2069	
NEW COUNTY (L)	PA	LACKAWANNA	561	0.0	0.4	0.5	0.4	BM	0.9	ANT	11.90	2070	
NEW COUNTY (L)	PA	LACKAWANNA	562	0.0	0.1	0.1	0.4	BM	0.5	ANT	15.88	2071	
THERE ARE 6	RECORDS FOR THE COALBED NEW COUNTY (L)												
NEW COUNTY (U)	PA	LACKAWANNA	128	0.0	1.6	1.6	0.6	BM	2.2	ANT	12.78	2065	
NEW COUNTY (U)	PA	LACKAWANNA	129	0.0	1.1	1.2	0.5	BM	1.7	ANT	16.10	2075	
THERE ARE 2	RECORDS FOR THE COALBED NEW COUNTY (U)												
NICKEL PLATE	AL	'TUSCALOOSA	1,606	0.1	6.8	7.0	1.4	BM	8.4	HV-A	24.30	2037	
NICKEL PLATE	AL	TUSCALOOSA	1,610	0.2	7.1	7.3	1.2	BM	8.5	HV-A	29.06	2038	
NICKEL PLATE	AL	TUSCALOOSA	2,038	0.1	5.6	5.7	2.4	BM	8.1	HV-A	18.88	2004	
THERE ARE 3	RECORDS FOR THE COALBED NICKEL PLATE												
O' CONNER	UT	CARBON	500	0.0	0.0	0.0	0.0	BM	0.0	HV-B	4.88	2176	
O' CONNER	UT	CARBON	628	0.0	0.0	0.0	ND	-	0.0	-	ND	294	
O' CONNER	UT	CARBON	700	0.0	0.0	0.0	0.0	BM	-	0.0	-	ND	295
O' CONNER	UT	CARBON	1,016	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	296
O' CONNER	UT	CARBON	1,458	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	293
THERE ARE 5	RECORDS FOR THE COALBED O' CONNER												
O' CONNER (L)	UT	CARBON	331	0.1	0.2	0.3	0.0	BM	0.3	HV-B	7. ;	2175	
O' CONNER (L)	UT	CARBON	383	0.0	0.0	0.0	0.0	BM	0.0	HV-B	4.67	2174	
O' CONNER (L)	UT	CARBON	520	0.1	0.0	0.2	0.0	BM	0.2	HV-C	7.65	2173	
O' CONNER (L)	UT	EMERY	611	0.0	0.2	0.2	0.0	BM	0.2	HV-B	14.13	1274	
O' CONNER (L)	UT	CARBON	660	0.1	0.0	0.2	0.0	BM	0.2	HV-B	3.64	1275	
O' CONNER (L)	UT	EMERY	691	0.0	0.0	0.0	0.0	BM	0.0	HV-B	5.05	1261	
O' CONNER (L)	UT	CARBON	997	0.0	0.0	0.1	0.0	BM	0.1	HV-B	3.00	1277	
O' CONNER (L)	UT	CARBON	1,069	0.1	0.2	0.3	0.0	BM	0.3	HV-B	2.70	1278	
O' CONNER (L)	UT	CARBON	1,174	0.9	0.9	1.8	0.0	BM	1.8	HV-B	7.38	1287	
O' CONNER (L)	UT	CARBON	1,182	0.1	0.3	0.4	0.0	BM	0.4	HV-B	5.27	1286	

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRR GAS (CM3/G)	RESIDUAL GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
O'CONNER (L)	UT	EMERY	1,213	0.0	0.0	0.0	BM	0.0	HV-B	7.83	1262
O'CONNER (L)	UT	CARBON	1,998	0.1	0.2	0.0	BM	0.2	HV-B	4.79	1282
'THERE ARE 12 RECORDS FOR THE COALBED O'CONNER (L)											
O'CONNER (U)	UT	EMERY	515	0.0	0.0	0.0	BM	0.0	HV-B	7.08	1259
O'CONNER (U)	UT	EMERY	577	0.0	0.0	0.0	BM	0.0	HV-C	30.03	1273
O'CONNER (U)	UT	CARBON	605	1.0	1.1	2.0	BM	2.0	HV-B	6.48	1294
O'CONNER (U)	UT	CARBON	945	0.2	1.0	1.3	BM	1.3	HV-B	3.19	1298
O'CONNER (U)	UT	CARBON	993	0.0	0.4	0.4	BM	0.4	HV-B	4.84	1279
'THERE ARE 5 RECORDS FOR THE COALBED O'CONNER (U)											
ORCHARD	PA	SCHUYLKILL	1,359	0.0	0.2	0.2	BM	0.2	ANT	38.60	288
ORCHARD	PA	SCHUYLKILL	1,373	0.0	0.4	0.4	BM	0.4	ANT	22.70	289
'THERE ARE 2 RECORDS FOR THE COALBED ORCHARD											
PALISADE	UT	GRAND	409	0.0	0.0	0.0	BM	0.0	HV-B	6.70	778
PALISADE	UT	GRAND	428	0.0	0.0	0.0	BM	0.0	HV-B	12.62	1226
PALISADE	UT	GRAND	437	0.1	0.3	0.4	BM	0.4	HV-B	9.14	1271
PALISADE	UT	GRAND	493	0.0	0.0	0.0	BM	0.0	HV-B	6.30	721
PALISADE	UT	GRAND	618	0.0	0.8	0.8	BM	1.1	HV-B	11.20	815
PALISADE	UT	GRAND	624	0.0	0.1	0.1	BM	0.1	HV-B	20.90	722
PALISADE	UT	GRAND	627	0.0	0.0	0.0	BM	0.0	HV-B	27.90	723
PALISADE	UT	GRAND	654	0.0	0.0	0.0	BM	0.0	HV-B	7.80	724
'THERE ARE 8 RECORDS FOR THE COALBED PALISADE											
PALISADE ZONE	CO	MESA	813	0.1	1.3	1.3	BM	2.4	HV-A	12.00	361
PALISADE ZONE	CO	MESA	1,290	0.1	6.4	6.5	BM	7.0	HV-A	5.20	358
'THERE ARE 2 RECORDS FOR THE COALBED PALISADE ZONE											
PEACH MOUNTAIN	PA	SCHUYLKILL	685	3.7	14.7	18.4	BM	18.8	ANT	15.60	210
PEACH MOUNTAIN	PA	SCHUYLKILL	685	2.8	17.6	20.5	BM	21.6	ANT	12.10	211
'THERE ARE 2 RECORDS FOR THE COALBED PEACH MOUNTAIN											
PICTURE CLIFFS	NM	SAN JUAN	883	0.1	0.5	0.6	BM	1.5	-	ND	1335
'THERE ARE 1 RECORDS FOR THE COALBED PICTURE CLIFFS											
PITTSBURGH	PA	WASHINGTON	336	0.0	0.8	2.5	BM	3.3	HV-A	9.50	1719
PITTSBURGH	PA	WASHINGTON	337	0.0	0.5	2.2	BM	2.8	HV-A	5.70	1720
PITTSBURGH	PA	WASHINGTON	338	0.1	1.5	1.6	BM	1.6	HV-A	10.30	1721
PITTSBURGH	PA	WASHINGTON	339	0.1	1.6	1.6	BM	1.5	HV-A	7.60	1722
PITTSBURGH	PA	WASHINGTON	340	0.1	1.6	1.7	BM	1.7	HV-A	11.60	1723
PITTSBURGH	PA	WASHINGTON	427	0.6	1.6	2.2	BM	3.8	-	ND	65
PITTSBURGH	PA	WASHINGTON	467	0.2	2.5	2.6	BM	1.2	HV-A	3.50	1163
PITTSBURGH	PA	WASHINGTON	471	0.2	2.5	2.7	BM	1.0	HV-A	4.90	1164
PITTSBURGH	PA	GREENE	498	0.1	1.9	2.0	BM	4.6	HV-A	8.30	1085
PITTSBURGH	PA	GREENE	490	0.1	2.2	2.3	BM	4.2	HV-A	16.60	1087
PITTSBURGH	PA	GREENE	492	0.2	2.9	3.1	BM	5.7	HV-A	6.60	1086
PITTSBURGH	PA	WASHINGTON	520	0.1	2.9	3.0	BM	5.0	HV-A	6.40	1130

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL CRUSH GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH AR-P (%)	USBM ID	
							METH.	CRUSH GAS (CM3/G)	GAS (CM3/G)	APP		
PITTSBURGH	PA	WASHINGTON	521	0.1	2.2	2.3	2.0	BM	4.3	HV-A	8.90	1131
PITTSBURGH	PA	WASHINGTON	523	0.1	2.1	2.2	2.1	BM	4.3	HV-A	6.70	1132
PITTSBURGH	PA	WASHINGTON	524	0.1	2.1	2.1	1.8	BM	3.9	HV-A	11.80	1133
PITTSBURGH	PA	WASHINGTON	555	0.1	1.6	1.7	1.0	BM	2.7	HV-A	20.70	1753
PITTSBURGH	PA	WASHINGTON	556	0.2	1.8	1.9	2.2	BM	4.1	HV-A	6.70	1752
PITTSBURGH	PA	WASHINGTON	557	0.1	2.0	2.1	1.5	BM	3.6	HV-A	7.00	1751
PITTSBURGH	PA	WASHINGTON	559	0.1	2.1	2.2	1.3	BM	3.5	HV-A	10.90	1750
PITTSBURGH	PA	WASHINGTON	560	0.0	1.2	1.2	1.1	BM	2.3	HV-A	19.00	1749
PITTSBURGH	PA	GREENE	581	0.2	3.1	3.3	3.7	BM	7.0	HV-A	8.80	863
PITTSBURGH	PA	GREENE	582	0.2	3.5	3.7	3.5	BM	7.2	HV-A	9.80	862
PITTSBURGH	PA	GREENE	590	0.1	2.8	3.0	3.9	BM	6.9	HV-A	7.60	866
PITTSBURGH	PA	GREENE	593	0.1	2.9	3.0	4.3	BM	7.3	HV-A	6.70	867
PITTSBURGH	PA	GREENE	610	0.1	4.3	4.5	1.7	BM	6.2	HV-A	6.70	800
PITTSBURGH	PA	GREENE	612	0.1	4.7	4.9	2.6	BM	7.5	HV-A	5.80	799
PITTSBURGH	PA	GREENE	622	0.2	3.7	3.8	3.4	BM	7.2	HV-A	8.30	858
PITTSBURGH	PA	GREENE	624	0.1	3.4	3.5	3.5	BM	7.0	HV-A	22.90	859
PITTSBURGH	PA	GREENE	626	0.1	3.4	3.5	3.5	BM	7.0	HV-A	7.10	860
PITTSBURGH	PA	WASHINGTON	627	0.1	2.3	2.4	2.3	BM	4.7	HV-A	2.40	1156
PITTSBURGH	PA	WASHINGTON	628	0.1	2.6	2.7	2.3	BM	5.0	HV-A	5.50	1157
PITTSBURGH	PA	WASHINGTON	630	0.2	3.1	3.2	2.4	BM	5.6	HV-A	5.90	1158
PITTSBURGH	PA	WASHINGTON	631	0.2	2.7	2.9	2.4	BM	5.3	HV-A	6.10	1159
PITTSBURGH	PA	WASHINGTON	647	0.2	4.2	4.4	1.5	BM	5.9	HV-A	6.20	1166
PITTSBURGH	PA	WASHINGTON	649	0.2	0.9	1.2	2.1	BM	3.3	HV-A	8.10	1167
PITTSBURGH	PA	WASHINGTON	660	0.1	1.8	1.9	2.1	BM	4.0	HV-A	5.30	1175
PITTSBURGH	PA	WASHINGTON	661	0.3	3.0	3.2	2.4	BM	5.6	HV-A	3.70	1176
PITTSBURGH	PA	WASHINGTON	663	0.3	2.7	3.0	2.1	BM	5.1	HV-A	12.70	1177
PITTSBURGH	PA	WASHINGTON	665	0.2	2.5	2.7	2.0	BM	4.7	HV-A	8.90	1178
PITTSBURGH	PA	GREENE	666	0.1	3.3	3.4	2.2	BM	5.6	HV-A	9.60	861
PITTSBURGH	PA	GREENE	675	0.2	2.6	2.8	1.2	CB	4.0	-	ND	62
PITTSBURGH	PA	WASHINGTON	675	0.1	1.5	1.6	2.0	BM	3.6	HV-A	5.06	2118
PITTSBURGH	PA	WASHINGTON	676	0.1	1.7	1.9	2.2	BM	4.1	HV-A	4.10	2119
PITTSBURGH	PA	WASHINGTON	677	0.3	1.4	1.7	2.7	BM	4.4	HV-A	13.05	2120
PITTSBURGH	PA	GREENE	678	0.2	3.9	4.1	0.6	BM	4.7	HV-A	10.00	283
PITTSBURGH	PA	GREENE	680	0.2	3.1	3.3	3.2	CB	6.5	-	ND	63
PITTSBURGH	PA	GREENE	681	0.1	5.4	5.5	1.7	BM	7.2	HV-A	8.70	276
PITTSBURGH	PA	GREENE	682	0.2	3.4	3.6	1.6	BM	5.2	HV-A	4.70	285
PITTSBURGH	PA	GREENE	701	0.2	3.6	3.8	3.6	BM	7.4	HV-A	5.80	856
PITTSBURGH	PA	GREENE	703	0.2	3.6	3.8	4.0	BM	7.8	HV-A	7.40	857
PITTSBURGH	PA	GREENE	705	0.3	3.6	3.9	4.4	BM	8.3	HV-A	7.80	855
PITTSBURGH	PA	WASHINGTON	715	0.1	0.5	0.6	2.4	BM	3.0	HV-A	12.30	1183
PITTSBURGH	PA	GREENE	716	0.3	3.6	4.0	3.7	BM	7.7	HV-A	5.50	1184
PITTSBURGH	PA	WASHINGTON	717	0.1	3.2	3.3	2.4	BM	5.7	HV-A	5.90	1185
PITTSBURGH	PA	WASHINGTON	718	0.1	2.9	3.0	1.8	BM	4.8	HV-A	9.60	1186
PITTSBURGH	PA	GREENE	720	0.1	2.0	2.1	3.4	BM	5.5	HV-A	7.00	820
PITTSBURGH	PA	WASHINGTON	720	0.2	2.7	2.9	2.1	BM	5.0	HV-A	9.20	1186
PITTSBURGH	PA	WASHINGTON	729	0.1	2.1	2.2	2.0	BM	4.3	HV-A	7.23	2085
PITTSBURGH	PA	WASHINGTON	731	0.2	2.1	2.4	2.0	BM	4.4	HV-A	7.23	2084
PITTSBURGH	PA	WASHINGTON	732	0.1	1.6	1.7	1.7	BM	4.0	HV-A	10.08	2086

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
PITTSBURGH	PA	GREENE	749	0.0	1.4	1.5	3.1	BM	4.6	HV-A	30.70
PITTSBURGH	PA	GREENE	750	0.1	3.4	3.5	3.1	BM	6.6	HV-A	5.00
PITTSBURGH	PA	GREENE	752	0.1	3.1	3.2	3.2	BM	6.4	HV-A	8.30
PITTSBURGH	PA	GREENE	753	0.1	3.3	3.4	2.9	BM	6.3	HV-A	6.00
PITTSBURGH	PA	GREENE	755	0.2	3.2	3.4	2.9	BM	6.3	HV-A	7.70
PITTSBURGH	PA	GREENE	762	0.1	3.9	4.0	2.0	BM	6.0	HV-A	6.10
PITTSBURGH	PA	GREENE	762	0.1	3.6	3.8	0.5	BM	4.3	HV-A	11.60
PITTSBURGH	PA	GREENE	762	0.1	4.1	4.2	1.1	BM	5.3	HV-A	4.50
PITTSBURGH	PA	GREENE	778	0.2	3.4	3.5	1.8	G	5.3	-	ND
PITTSBURGH	PA	GREENE	786	0.0	2.0	2.0	3.6	BM	5.6	HV-A	9.80
PITTSBURGH	PA	WASHINGTON	793	0.1	3.3	3.5	2.0	BM	5.5	HV-A	4.20
PITTSBURGH	PA	WASHINGTON	798	0.2	3.6	3.8	1.4	BM	5.2	HV-A	10.20
PITTSBURGH	PA	GREENE	836	0.2	2.9	3.1	2.6	BM	5.7	HV-A	7.30
PITTSBURGH	PA	GREENE	837	0.2	3.7	3.8	2.6	BM	6.4	HV-A	4.90
PITTSBURGH	PA	GREENE	839	0.2	3.6	3.8	2.5	BM	6.3	HV-A	11.50
PITTSBURGH	WV	MONGOMALIA	841	0.0	1.9	1.9	2.7	BM	4.6	HV-A	13.40
PITTSBURGH	WV	MARION	850	0.5	3.4	3.9	2.6	CB	6.5	-	ND
PITTSBURGH	PA	GREENE	850	0.5	3.9	4.4	2.6	CB	7.0	-	ND
PITTSBURGH	PA	GREENE	857	0.1	2.6	2.7	1.4	BM	4.1	HV-A	15.20
PITTSBURGH	PA	GREENE	859	0.1	3.3	3.4	2.6	BM	6.0	HV-A	4.80
PITTSBURGH	PA	GREENE	905	0.1	3.9	4.0	1.7	BM	5.7	HV-A	13.80
PITTSBURGH	PA	GREENE	906	0.3	2.4	2.7	3.4	BM	6.1	HV-A	6.90
PITTSBURGH	PA	GREENE	953	0.1	4.3	4.4	0.5	BM	4.9	HV-A	15.30
PITTSBURGH	PA	GREENE	954	0.0	2.4	2.5	1.3	BM	3.8	HV-A	11.50
PITTSBURGH	PA	GREENE	955	0.1	4.1	4.2	1.6	BM	5.8	HV-A	3.70
PITTSBURGH	PA	GREENE	957	0.0	3.2	3.2	1.1	BM	4.3	HV-A	4.80
PITTSBURGH	PA	GREENE	960	0.0	2.6	2.6	1.4	BM	4.0	HV-A	5.30
PITTSBURGH	PA	GREENE	961	0.1	3.8	3.8	1.8	BM	5.6	HV-A	3.30
PITTSBURGH	PA	GREENE	1,184	0.1	1.7	1.8	3.7	BM	5.5	HV-A	9.50
PITTSBURGH	PA	GREENE	1,272	0.2	2.7	2.9	3.9	BM	6.8	HV-A	12.20
PITTSBURGH	PA	GREENE	1,276	0.1	2.1	2.2	3.8	BM	6.0	HV-A	4.90
PITTSBURGH	PA	GREENE	1,280	0.1	3.1	3.4	3.5	BM	6.9	HV-A	6.30
THERE ARE 92 RECORDS FOR THE COALBED PITTSBURGH											
PITTSBURGH	PA	WASHINGTON	459	0.2	2.5	2.7	1.1	BM	3.8	HV-A	18.00
PITTSBURGH	PA	WASHINGTON	460	0.2	2.8	2.9	0.6	BM	3.5	HV-A	22.90
PITTSBURGH	PA	WASHINGTON	464	0.5	2.4	2.9	2.0	BM	4.9	HV-A	9.80
PITTSBURGH	PA	GREENE	485	0.2	2.8	2.9	1.3	BM	4.2	HV-A	18.80
PITTSBURGH	PA	WASHINGTON	517	0.1	2.1	2.2	1.3	BM	3.5	HV-A	27.40
PITTSBURGH	PA	WASHINGTON	518	0.1	2.0	2.1	2.2	BM	4.3	HV-A	16.50
PITTSBURGH	PA	WASHINGTON	538	0.1	0.8	0.9	0.3	BM	1.2	NONE	46.00
PITTSBURGH	PA	WASHINGTON	539	0.2	0.6	0.8	1.3	BM	2.1	HV-A	39.80
PITTSBURGH	PA	WASHINGTON	540	0.1	1.6	1.7	1.1	BM	2.8	HV-A	23.20
PITTSBURGH	PA	WASHINGTON	624	0.1	2.4	2.5	2.1	BM	4.6	HV-A	15.80
PITTSBURGH	PA	WASHINGTON	625	0.1	2.6	2.7	2.7	BM	5.4	HV-A	8.00
PITTSBURGH	PA	WASHINGTON	655	0.3	1.4	1.7	3.1	BM	4.8	HV-A	15.30
PITTSBURGH	PA	WASHINGTON	657	0.4	1.4	1.8	2.8	BM	4.6	HV-A	13.70
PITTSBURGH	PA	WASHINGTON	672	0.1	1.4	1.6	3.3	BM	4.9	HV-A	17.70

TABLE A-1.—Results of direct-method gas-content determinations on U.S. coal samples, by coalbed—Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID	
POND CREEK R THERE ARE	WV	MINGO 1 RECORDS FOR THE COALBED POND CREEK R	1,070	0.1	0.6	0.6	2.6	BM	3.2	HV-A	2.70	329
PRATT	AL	TUSCALOOSA	1,365	3.0	11.1	14.1	1.0	CB	15.1	-	26.70	209
PRATT	AL	PICKENS	1,428	0.2	2.5	2.8	0.2	BM	3.0	HV-A	28.80	233
PRATT	AL	TUSCALOOSA	1,524	0.1	5.3	5.4	1.2	BM	6.6	HV-A	31.30	1905
PRATT	AL	TUSCALOOSA	1,532	0.2	6.7	6.9	ND	-	6.9	HV-A	17.21	1906
PRATT	AL	TUSCALOOSA	1,597	0.1	7.6	7.7	1.8	BM	9.5	HV-A	18.44	2036
PRATT	AL	TUSCALOOSA	2,016	0.2	8.8	9.0	1.5	BM	10.5	HV-A	16.25	2002
PRATT	AL	TUSCALOOSA	2,025	0.2	10.5	10.6	1.2	BM	11.8	HV-A	17.20	2003
PRATT ARE	7 RECORDS FOR THE COALBED PRATT											
PRATT (L) THERE ARE	AL	TUSCALOOSA	711	1.5	4.0	5.6	0.5	BM	6.1	HV-A	8.56	1844
PRATT (U) THERE ARE	AL	1 RECORDS FOR THE COALBED PRATT (L)	710	0.1	5.1	5.1	0.5	BM	5.6	HV-A	8.28	1843
PRATT GRP THERE ARE	AL	TUSCALOOSA	1,316	0.1	2.2	2.2	1.3	BM	3.5	HV-A	39.50	1480
PRATT GRP THERE ARE	AL	TUSCALOOSA	1,408	0.1	4.2	4.3	2.3	BM	6.6	HV-A	10.10	1481
PRATT GRP THERE ARE	AL	TUSCALOOSA	1,480	0.4	3.2	3.6	2.1	BM	5.7	HV-A	13.00	1482
PRATT GRP ? THERE ARE	AL	TUSCALOOSA	1,597	0.1	4.9	4.9	2.8	BM	7.7	HV-A	13.20	1483
PRATT ARE	1 RECORDS FOR THE COALBED PRATT GRP ?											
PRICE FM	VA	MONTGOMERY	1,113	0.1	4.3	4.4	1.3	BM	5.7	SEMI-ANT	40.85	1933
PRICE FM	VA	MONTGOMERY	1,116	0.3	6.4	6.7	0.4	BM	7.1	SEMI-ANT	28.60	1934
PRICE FM	VA	MONTGOMERY	1,118	0.4	6.4	6.8	0.8	BM	7.6	SEMI-ANT	21.90	1935
PRICE FM	VA	MONTGOMERY	1,121	0.1	6.2	6.3	2.6	BM	8.9	SEMI-ANT	9.00	1936
PRICE FM	VA	MONTGOMERY	1,139	0.0	1.2	1.2	1.3	BM	2.5	SEMI-ANT	16.40	1937
PRICE FM	VA	MONTGOMERY	1,197	0.1	2.7	2.8	1.8	BM	4.6	SEMI-ANT	11.90	1938
PRICE FM	VA	MONTGOMERY	1,199	0.1	9.7	9.8	2.5	BM	12.3	SEMI-ANT	12.03	1939
PRICE FM	VA	MONTGOMERY	1,403	0.3	6.6	7.0	0.4	BM	7.4	SEMI-ANT	19.26	1986
PRICE FM	VA	MONTGOMERY	1,410	1.3	7.4	8.7	0.4	BM	9.1	SEMI-ANT	17.32	1987
PRICE FM	VA	MONTGOMERY	1,426	0.2	4.5	4.7	0.8	BM	5.5	SEMI-ANT	22.16	1988
PRICE FM	VA	MONTGOMERY	1,477	0.2	1.8	2.0	2.9	BM	4.9	SEMI-ANT	35.30	1989
PRICE FM	VA	MONTGOMERY	1,830	0.4	5.2	5.6	1.9	BM	7.5	SEMI-ANT	28.12	1990
PRIMROSE THERE ARE	PA	SCHUYLKILL	1,541	0.0	0.4	0.4	0.0	BM	0.4	ANT	13.20	287
PRIMROSE THERE ARE	1 RECORDS FOR THE COALBED PRIMROSE											
RATON FM	CO	LAS ANIMAS	227	0.1	0.5	0.6	0.0	BM	0.6	HV-A	10.50	1043
RATON FM	CO	LAS ANIMAS	311	0.1	2.3	2.4	0.2	BM	2.6	LV	36.20	663
RATON FM	CO	LAS ANIMAS	346	0.1	2.4	2.5	0.3	BM	2.8	HV-A	12.90	1150
RATON FM	CO	LAS ANIMAS	484	0.8	1.9	2.8	0.0	BM	2.8	MV	35.20	533
RATON FM	CO	LAS ANIMAS	501	1.4	3.5	5.0	0.0	BM	5.0	MV	19.00	665

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (%)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
RATON FM	CO	LAS ANIMAS	811	0.2	1.3	1.5	0.1	BM	1.6	NONE	74.20	655
RATON FM	CO	LAS ANIMAS	829	0.1	0.7	0.8	0.0	BM	0.8	NONE	78.90	532
RATON FM	CO	LAS ANIMAS	1,064	0.5	5.5	6.0	0.0	BM	6.0	NONE	56.40	652
THERE ARE 8 RECORDS FOR THE COALBED RATON FM												
REAM	AL	JEFFERSON	1,264	0.4	2.8	3.3	0.3	BM	3.6	NONE	76.40	1165
REAM	AL	TUSCALOOSA	2,551	0.4	6.0	6.4	0.6	BM	7.0	HV-A	11.42	2047
REAM	AL	TUSCALOOSA	2,611	0.3	6.0	6.3	0.9	BM	7.2	HV-A	30.39	1790
REAM	AL	TUSCALOOSA	2,617	0.7	4.4	5.1	2.0	BM	7.1	HV-A	11.23	1791
REAM	AL	TUSCALOOSA	3,044	0.1	6.4	6.5	0.3	BM	6.8	HV-A	18.38	2015
THERE ARE 5 RECORDS FOR THE COALBED REAM												
REDSTONE	WV	MONONGALIA	738	0.5	3.1	3.6	0.3	CB	3.9	HV-A	8.80	145
REDSTONE	WV	MONONGALIA	746	0.4	3.5	3.9	0.2	CB	4.1	HV-A	17.50	144
THERE ARE 2 RECORDS FOR THE COALBED REDSTONE												
REES	UT	GARFIELD	607	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	8.40	544
REES	UT	GARFIELD	620	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	5.20	545
THERE ARE 2 RECORDS FOR THE COALBED REES												
ROCK CANYON	UT	CARBON	405	0.1	0.1	0.3	0.0	BM	0.3	HV-B	10.20	1248
ROCK CANYON	UT	CARBON	436	0.1	0.3	0.4	0.9	BM	1.3	HV-B	4.80	756
ROCK CANYON	UT	CARBON	1,706	0.7	1.9	2.6	0.4	BM	3.0	HV-B	4.90	310
ROCK CANYON	UT	CARBON	2,867	0.9	0.9	1.7	0.1	BM	1.8	HV-A	9.64	1293
THERE ARE 4 RECORDS FOR THE COALBED ROCK CANYON												
ROCK CANYON (L)	UT	EMERY	2,353	0.1	3.3	3.3	1.4	G	4.7	-	ND	119
THERE ARE 1 RECORDS FOR THE COALBED ROCK CANYON (L)												
ROCK CANYON (U)	UT	EMERY	2,340	0.1	1.6	1.7	0.5	G	2.2	-	ND	118
THERE ARE 1 RECORDS FOR THE COALBED ROCK CANYON (U)												
SEELYVILLE	IL	WAYNE	1,293	0.1	1.2	1.3	0.4	G	1.7	-	ND	155
SEELYVILLE	IL	WAYNE	1,295	0.3	1.6	1.9	0.6	G	2.5	-	ND	156
SEELYVILLE	IL	CLAY	1,352	0.2	0.9	1.1	0.4	BM	1.5	HV-B	19.80	851
THERE ARE 3 RECORDS FOR THE COALBED SEELYVILLE												
SEELYVILLE (L)	IN	VANDERBURG	453	0.0	0.9	0.9	0.6	BM	1.5	HV-B	14.40	1736
SEELYVILLE (L)	IN	VANDERBURG	454	0.1	0.8	0.8	0.5	BM	1.3	HV-B	15.50	1737
SEELYVILLE (L)	IN	VANDERBURG	455	0.1	1.0	1.1	0.6	BM	1.7	HV-B	8.60	1738
SEELYVILLE (L)	IN	WARRICK	464	0.0	1.6	1.7	0.3	BM	2.0	HV-B	10.10	1839
SEELYVILLE (L)	IN	WARRICK	466	0.1	1.8	1.9	0.4	BM	2.3	HV-B	6.80	1840
SEELYVILLE (L)	IN	WARRICK	467	0.1	2.5	2.5	0.9	BM	3.4	HV-B	8.70	1841
SEELYVILLE (L)	IN	VANDERBURG	471	0.1	0.9	1.0	0.6	BM	1.6	HV-A	11.30	1669
SEELYVILLE (L)	IN	VANDERBURG	472	0.1	1.3	1.5	0.5	BM	2.0	HV-A	11.90	1670
SEELYVILLE (L)	IN	VANDERBURG	473	0.1	1.4	1.5	0.1	BM	1.6	HV-A	12.20	1671
SEELYVILLE (L)	IN	VANDERBURG	474	0.1	1.1	1.2	0.3	BM	1.5	HV-B	13.40	1672
SEELYVILLE (L)	IN	VANDERBURG	581	0.1	2.0	2.0	0.3	BM	2.3	HV-B	14.60	1680

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
SEELYVILLE (L)	IN	VANDERBURG	583	0.1	1.7	1.7	0.5	BM	2.2	HV-B	10.50
SEELYVILLE (L)	IN	VANDERBURG	591	0.1	1.8	0.1	BM	BM	1.9	HV-B	8.30
SEELYVILLE (L)	IN	VANDERBURG	592	0.1	1.7	1.8	0.2	BM	2.0	HV-B	5.90
SEELYVILLE (L)	IN	VANDERBURG	595	0.1	1.6	1.7	0.2	BM	1.9	HV-B	16.90
THERE ARE 15 RECORDS FOR THE COALBED SEELYVILLE (L)											
SEELYVILLE (U)	IN	VANDERBURG	221	0.1	0.9	1.0	0.2	BM	1.2	HV-B	9.20
SEELYVILLE (U)	IN	VANDERBURG	443	0.1	1.1	1.1	0.2	BM	1.3	HV-B	6.00
SEELYVILLE (U)	IN	VANDERBURG	445	0.1	1.1	1.1	0.1	BM	1.2	HV-B	6.70
SEELYVILLE (U)	IN	VANDERBURG	447	0.1	1.1	1.1	0.5	BM	1.6	HV-B	4.10
SEELYVILLE (U)	IN	WARRICK	452	0.0	1.7	1.8	0.3	BM	2.1	HV-B	18.35
SEELYVILLE (U)	IN	WARRICK	453	0.0	1.6	1.6	0.2	BM	1.8	HV-B	20.70
SEELYVILLE (U)	IN	WARRICK	455	0.0	1.7	1.8	0.2	BM	2.0	HV-B	6.60
SEELYVILLE (U)	IN	WARRICK	457	0.1	1.6	1.7	0.2	BM	1.9	HV-B	6.50
SEELYVILLE (U)	IN	VANDERBURG	464	0.1	1.4	1.5	0.2	BM	1.7	HV-B	4.80
SEELYVILLE (U)	IN	VANDERBURG	465	0.0	1.2	1.2	0.4	BM	1.6	HV-B	6.20
SEELYVILLE (U)	IN	VANDERBURG	466	0.0	1.1	1.1	0.4	BM	1.5	HV-B	8.00
SEELYVILLE (U)	IN	VANDERBURG	467	0.1	1.4	1.4	0.1	BM	1.5	HV-A	7.50
SEELYVILLE (U)	IN	VANDERBURG	468	0.1	1.1	1.1	0.2	BM	1.3	HV-A	8.50
SEELYVILLE (U)	IN	VANDERBURG	468	0.1	1.0	1.1	1.2	BM	2.3	HV-B	6.10
SEELYVILLE (U)	IN	VANDERBURG	576	0.1	2.0	2.1	0.1	BM	2.2	HV-B	10.30
SEELYVILLE (U)	IN	VANDERBURG	578	0.1	1.7	1.8	0.6	BM	2.4	HV-B	4.00
SEELYVILLE (U)	IN	VANDERBURG	579	0.1	1.6	1.8	0.5	BM	2.3	HV-B	6.00
SEELYVILLE (U)	IN	VANDERBURG	581	0.1	1.4	1.4	0.5	BM	1.9	HV-B	8.20
SEELYVILLE (U)	IN	VANDERBURG	583	0.1	1.5	1.6	0.1	BM	1.7	HV-B	8.50
THERE ARE 19 RECORDS FOR THE COALBED SEELYVILLE (U)											
SEELYVILLE(III)	IN	SULLIVAN	432	ND	2.2	2.2	0.3	BM	2.5	HV-B	23.20
SEELYVILLE(III)	IN	POSEY	881	ND	0.3	0.3	0.5	BM	0.8	HV-B	11.50
SEELYVILLE(III)	IN	POSEY	894	0.1	2.1	2.2	0.4	BM	2.6	HV-B	9.10
SEELYVILLE(III)	IN	POSEY	935	0.1	2.7	2.8	0.5	BM	3.3	HV-B	8.60
SEELYVILLE(III)	IN	POSEY	937	0.2	3.4	3.5	0.9	BM	4.4	HV-B	7.60
THERE ARE 5 RECORDS FOR THE COALBED SEELYVILLE(III)											
SEVEN FT LEADER	PA	SCHUYLKILL	817	0.1	10.6	10.7	1.7	BM	12.4	-	ND
SEVEN FT LEADER	PA	SCHUYLKILL	817	0.1	10.6	10.7	1.7	BM	12.4	-	ND
THERE ARE 2 RECORDS FOR THE COALBED SEVEN FT LEADER											
SEWANEE	TN	MORGAN	821	0.0	0.8	0.8	0.2	BM	1.0	MV	7.30
SEWANEE	TN	MORGAN	824	0.1	1.7	1.8	0.8	BM	2.6	NONE	66.60
SEWANEE	TN	MORGAN	825	0.1	1.1	1.2	1.2	BM	2.4	MV	7.50
THERE ARE 3 RECORDS FOR THE COALBED SEWANEE											
SEWELL	WV	RALEIGH	680	0.9	8.0	8.3	0.5	CB	9.3	-	ND
SEWELL	WV	BRAXTON	981	0.2	2.3	2.6	0.2	G	2.8	-	ND
THERE ARE 2 RECORDS FOR THE COALBED SEWELL											
SEWICKLEY	PA	GREENE	372	0.1	2.7	2.8	2.0	BM	4.8	HV-A	12.40
SEWICKLEY	PA	GREENE	372	0.1	2.7	2.8	2.0	BM	4.8	HV-A	1084

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL CRUSH GAS (CM3/G)	METH. (%)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
SEWICKLEY	PA	GREENE	409	0.0	1.2	1.3	2.1	BH	3.4	HV-A	19.86	1442
SEWICKLEY	PA	WASHINGTON	450	0.0	0.1	0.1	1.0	BH	1.1	HV-A	17.10	149
SEWICKLEY	PA	GREENE	495	0.7	1.7	2.4	1.6	BH	4.0	HV-A	29.10	1469
SEWICKLEY	PA	GREENE	509	0.0	0.7	0.8	2.3	BH	3.1	HV-A	13.40	1642
SEWICKLEY	PA	WASHINGTON	539	0.0	1.6	1.6	1.9	BH	3.5	HV-A	8.90	1550
SEWICKLEY	PA	GREENE	589	0.1	3.4	3.5	1.4	BH	4.9	HV-A	9.00	280
SEWICKLEY	PA	GREENE	590	0.1	3.5	3.6	1.8	BH	5.4	HV-A	8.40	281
SEWICKLEY	PA	GREENE	592	0.1	4.0	4.1	1.3	BH	5.4	HV-A	11.40	282
SEWICKLEY	PA	WASHINGTON	639	0.1	1.9	1.9	1.9	BH	3.8	HV-A	13.00	1545
SEWICKLEY	PA	GREENE	643	0.1	2.6	2.7	3.0	BH	5.7	HV-A	8.90	641
SEWICKLEY	PA	GREENE	645	0.1	2.2	2.2	1.8	BH	4.0	HV-A	10.80	642
SEWICKLEY	PA	GREENE	646	0.1	2.6	2.7	2.5	BH	5.2	HV-A	10.80	643
SEWICKLEY	PA	WASHINGTON	660	0.0	1.7	1.7	3.1	BH	4.8	HV-A	13.60	1531
SEWICKLEY	PA	GREENE	669	0.0	0.7	0.7	1.8	BH	2.5	HV-A	14.50	75
MONONGALIA	WV	MONONGALIA	672	0.1	4.1	4.2	1.0	CB	5.2	HV-A	9.80	78
SEWICKLEY	WV	MONONGALIA	675	0.2	4.2	4.4	0.3	CB	4.7	HV-A	7.60	77
SEWICKLEY	WV	MARION	699	0.0	1.7	1.7	0.5	BH	2.2	HV-A	8.20	2142
SEWICKLEY	PA	GREENE	772	0.1	2.4	2.5	2.6	BH	5.1	HV-A	8.40	910
SEWICKLEY	PA	GREENE	773	0.1	2.3	2.5	2.4	BH	4.9	HV-A	14.70	911
SEWICKLEY	PA	WASHINGTON	779	0.0	0.2	0.2	1.9	BH	2.1	HV-A	36.01	1454
SEWICKLEY	WV	MARION	779	0.3	4.2	4.5	1.2	BH	5.7	HV-A	9.60	2136
SEWICKLEY	WV	MARION	784	0.2	4.3	4.5	1.3	BH	5.8	HV-A	11.60	2137
SEWICKLEY	PA	GREENE	794	0.1	2.6	2.7	0.9	BH	3.6	HV-A	25.30	1573
MONANGALIA	WV	MONANGALIA	828	0.1	2.0	2.2	1.3	BH	3.5	HV-A	10.90	2126
MONANGALIA	WV	MONANGALIA	829	0.2	2.1	2.3	1.2	BH	3.5	HV-A	16.20	2127
SEWICKLEY	WV	MONANGALIA	831	0.2	0.9	1.1	1.3	BH	2.4	HV-A	17.40	2128
SEWICKLEY	WV	MONANGALIA	848	0.1	0.2	0.2	1.2	BH	1.4	HV-A	12.90	2138
SEWICKLEY	PA	GREENE	856	0.1	0.9	1.0	3.4	BH	4.4	HV-A	11.10	928
SEWICKLEY	PA	GREENE	857	0.2	1.1	1.3	3.0	BH	4.3	HV-A	6.60	929
SEWICKLEY	PA	GREENE	857	0.2	0.7	0.9	2.1	BH	3.0	HV-A	15.10	930
SEWICKLEY	PA	GREENE	859	0.1	0.9	1.0	3.2	BH	4.2	HV-A	13.10	927
SEWICKLEY	PA	GREENE	899	0.1	1.4	1.5	1.1	BH	2.6	NONE	45.70	1611
SEWICKLEY	PA	GREENE	957	0.0	0.7	0.7	1.7	BH	2.4	HV-A	10.30	875
SEWICKLEY	PA	GREENE	961	0.0	1.1	1.1	1.9	BH	3.0	HV-A	13.50	876
SEWICKLEY	PA	GREENE	1,181	0.2	1.6	1.7	2.6	BH	4.3	HV-A	13.70	76
THERE ARE	36 RECORDS FOR THE COALBED SEWICKLEY										ND	121
SMIRL ?	UT	GARFIELD	443	0.0	0.0	0.1	0.0	G	0.1	-	ND	121
SMIRL ?	UT	KANE	754	0.0	0.0	0.1	0.0	G	0.1	-	ND	120
THERE ARE	2 RECORDS FOR THE COALBED SMIRL ?											
SMITH	MT	BIG HORN	157	0.0	0.0	0.1	0.0	0.0	0.1	SUB-B	3.40	984
SMITH	MT	BIG HORN	169	0.0	0.0	0.1	0.0	0.0	0.1	SUB-B	9.90	985
SMITH	MT	BIG HORN	174	0.1	0.1	0.1	0.0	0.0	0.1	SUB-B	16.50	986
SMITH	WY	-	272	0.0	0.2	0.2	0.0	0.0	0.2	SUB-B	7.60	1371
SMITH	WY	-	313	0.0	0.3	0.3	0.0	0.0	0.3	SUB-B	4.20	1370

TABLE A-1.—Results of direct-method gas-content determinations on U.S. coal samples, by coalbed—Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH AR-P (%)	USBM ID
TONGUE RIVER MB	MT	BIG HORN	122	0.0	0.1	0.1	0.0	BM	0.1	HV-C	5.70	1005
TONGUE RIVER MB	MT	BIG HORN	135	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	7.70	1006
TONGUE RIVER MB	MT	BIG HORN	145	0.1	0.1	0.2	0.0	BM	0.2	SUB-B	4.10	1007
TONGUE RIVER MB	MT	BIG HORN	349	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	4.10	1008
TONGUE RIVER MB	MT	BIG HORN	391	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	14.80	1009
TONGUE RIVER MB	MT	BIG HORN	402	0.0	0.0	0.0	0.0	BM	0.0	SUB-B	3.20	1010
THERE ARE 6 RECORDS FOR THE COALBED TONGUE RIVER MB												
TUNNEL	PA	SCHUYLKILL	604	0.8	12.6	13.3	0.7	BM	14.0	ANT	5.90	212
TUNNEL	PA	SCHUYLKILL	606	0.8	11.1	11.9	0.7	BM	12.6	ANT	7.90	213
TUNNEL	PA	SCHUYLKILL	608	0.7	15.7	16.4	1.9	BM	18.3	ANT	7.50	214
THERE ARE 3 RECORDS FOR THE COALBED TUNNEL												
UNIONTOWN	PA	GREENE	280	0.0	1.0	1.0	2.5	BM	3.5	HV-A	14.74	1439
UNIONTOWN	PA	GREENE	281	0.0	1.1	1.1	2.0	BM	3.1	HV-A	16.91	1440
UNIONTOWN	PA	GREENE	282	0.1	2.1	2.2	1.2	BM	3.4	HV-A	25.02	1441
UNIONTOWN	PA	WASHINGTON	340	0.2	2.4	2.7	1.8	BM	4.5	HV-A	28.90	1464
UNIONTOWN	PA	WASHINGTON	342	0.0	0.1	0.1	1.3	BM	1.4	HV-A	33.00	1587
UNIONTOWN	PA	GREENE	381	0.0	1.1	1.2	1.8	BM	3.0	HV-A	20.70	1641
UNIONTOWN	PA	WASHINGTON	416	0.0	0.1	0.1	3.3	BM	3.4	HV-A	17.80	1549
UNIONTOWN	PA	GREENE	425	0.0	1.1	1.2	1.1	BM	2.3	HV-A	24.00	1677
UNIONTOWN	PA	WASHINGTON	465	0.1	2.7	2.7	1.2	BM	3.9	HV-A	26.40	1453
UNIONTOWN	PA	WASHINGTON	512	0.1	1.7	1.8	1.6	BM	3.4	HV-A	21.60	1544
UNIONTOWN	PA	WASHINGTON	537	0.1	2.0	2.1	1.2	BM	3.3	HV-A	24.80	1530
UNIONTOWN	PA	WASHINGTON	657	0.1	0.3	0.4	1.5	BM	1.9	HV-A	20.50	1449
UNIONTOWN	PA	GREENE	672	0.1	1.1	1.2	2.1	BM	3.3	HV-A	30.40	1569
UNIONTOWN	PA	WASHINGTON	675	0.0	1.9	1.9	1.5	BM	3.4	HV-A	19.50	1506
UNIONTOWN	PA	GREENE	762	0.0	1.6	1.7	2.0	BM	3.7	HV-A	16.60	1541
UNIONTOWN	PA	GREENE	951	0.1	1.6	1.7	0.9	BM	2.6	HV-A	36.70	1523
THERE ARE 16 RECORDS FOR THE COALBED UNIONTOWN												
UTAH (UNC)	UT	EMERY	127	0.1	0.6	0.7	0.1	G	0.8	-	ND	103
UTAH (UNC)	UT	CARBON	285	0.1	2.4	2.4	0.5	BM	2.9	HV-B	4.60	804
UTAH (UNC)	UT	CARBON	354	0.0	1.3	1.3	0.9	BM	2.2	HV-B	9.70	806
UTAH (UNC)	UT	GRAND	432	0.2	0.7	0.9	0.0	BM	0.9	HV-B	11.96	1291
UTAH (UNC)	UT	GRAND	469	0.0	0.0	0.0	0.0	BM	0.0	HV-B	12.98	1240
UTAH (UNC)	UT	CARBON	504	0.1	1.6	1.7	0.3	BM	2.0	HV-A	9.50	809
UTAH (UNC)	UT	SEvier	549	0.2	0.4	0.6	0.0	BM	0.6	HV-B	4.07	1270
UTAH (UNC)	UT	GRAND	861	0.0	0.0	0.0	0.5	BM	0.5	HV-A	8.70	785
UTAH (UNC)	UT	SEvier	911	0.0	0.0	0.0	0.0	BM	0.0	HV-C	6.91	1263
UTAH (UNC)	UT	SEvier	934	0.0	0.2	0.2	0.0	BM	0.2	HV-C	6.89	1250
UTAH (UNC)	UT	SEvier	937	0.0	0.0	0.0	0.0	BM	0.0	HV-B	8.26	1247
UTAH (UNC)	UT	EMERY	952	0.0	0.0	0.0	0.0	BM	0.0	HV-C	3.75	2161
UTAH (UNC)	UT	SEvier	1,162	0.1	0.3	0.4	0.0	BM	0.4	HV-C	5.07	1254
UTAH (UNC)	UT	SEvier	1,176	0.1	0.2	0.3	0.0	BM	0.3	HV-B	8.15	1268
UTAH (UNC)	UT	EMERY	1,435	0.0	0.0	0.0	0.0	BM	0.0	HV-B	13.56	2165
UTAH (UNC)	UT	CARBON	2,081	0.2	0.0	0.0	0.0	BM	0.4	HV-B	4.50	5.5

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK	ASH APP	ASH AR-P (%)	USBM ID	
UTAH A	UT	EMERY	224	0.1	0.1	0.2	0.0	BM	0.2	HV-B	4.70	1243		
UTAH A	UT	EMERY	390	0.0	0.0	0.1	0.0	G	0.1	-	ND	107		
UTAH A	UT	EMERY	527	0.2	0.9	1.1	0.0	BM	1.1	HV-A	27.23	1265		
UTAH A	UT	EMERY	539	0.0	0.0	0.0	ND	-	0.0	-	ND	1208		
UTAH A	UT	EMERY	554	0.1	0.3	0.4	0.0	BM	0.4	HV-A	8.74	1236		
UTAH A	UT	EMERY	689	0.0	0.0	0.0	0.1	ND	-	0.1	-	ND	1217	
UTAH A	UT	EMERY	702	0.0	0.0	0.0	0.0	BM	0.0	HV-A	8.91	1205		
UTAH A	UT	EMERY	702	0.1	0.1	0.2	0.0	ND	-	0.2	-	ND	1221	
UTAH A	UT	EMERY	749	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1231	
UTAH A	UT	EMERY	755	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1204	
UTAH A	UT	EMERY	776	0.0	0.0	0.0	0.0	BM	0.0	HV-A	5.13	1228		
UTAH A	UT	SEVIER	781	0.0	0.5	0.5	0.0	BM	0.5	HV-B	9.29	1284		
UTAH A	UT	SEVIER	847	0.0	0.0	0.0	0.0	BM	0.0	HV-B	29.33	1252		
UTAH A	UT	EMERY	860	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1230	
UTAH A	UT	CARBON	964	0.3	2.0	2.2	0.1	BM	2.3	HV-A	4.24	1281		
UTAH A	UT	CARBON	1,188	0.3	0.7	1.0	0.1	BM	1.1	HV-A	6.27	1249		
UTAH A R THERE ARE	16	RECORDS FOR THE COALBED UTAH A												
UTAH A R THERE ARE	1	RECORDS FOR THE COALBED UTAH A R		EMERY	515	0.0	0.0	0.0	BM	0.0	HV-B	15.11	1258	
UTAH C	UT	CARBON	725	0.0	2.7	2.7	0.0	BM	2.7	HV-A	9.82	1289		
UTAH C THERE ARE	1	RECORDS FOR THE COALBED UTAH C												
UTAH C-D	UT	EMERY	259	0.0	0.0	0.0	ND	-	0.0	-	ND	1202		
UTAH C-D	UT	EMERY	279	0.2	0.2	0.4	0.0	BM	0.4	HV-A	10.55	1218		
UTAH C-D	UT	EMERY	294	0.0	0.1	0.2	0.0	BM	0.2	HV-B	18.61	1222		
UTAH C-D	UT	EMERY	483	0.0	0.0	0.0	0.0	BM	0.0	HV-A	19.50	1216		
UTAH C-D	UT	EMERY	540	0.2	1.7	2.0	0.0	BM	2.0	HV-B	17.97	1292		
UTAH C-D	UT	EMERY	598	0.2	0.2	0.4	0.1	BM	0.5	HV-B	15.30	1219		
UTAH C-D	UT	EMERY	633	0.1	0.3	0.4	0.0	BM	0.4	HV-A	13.40	1233		
UTAH C-D	UT	EMERY	654	0.0	0.0	0.0	0.0	BM	0.0	HV-A	7.61	1207		
UTAH C-D	UT	EMERY	689	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1234	
UTAH C-D	UT	EMERY	689	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1865	
UTAH C-D	UT	EMERY	706	0.0	0.0	0.1	0.0	BM	0.1	HV-A	13.81	1214		
UTAH C-D	UT	EMERY	815	0.0	0.0	0.0	0.0	ND	-	0.0	-	ND	1212	
UTAH C-D	UT	EMERY	834	0.0	0.0	0.0	0.0	BM	0.0	HV-A	9.13	1229		
UTAH C THERE ARE	13	RECORDS FOR THE COALBED UTAH C-D												
UTAH D	UT	CARBON	657	0.0	1.1	1.1	0.5	BM	1.6	HV-A	16.26	1264		
UTAH D THERE ARE	2	RECORDS FOR THE COALBED UTAH D		CARBON	958	1.8	2.9	4.7	BM	4.9	HV-A	3.61	1272	
UTAH G.	UT	EMERY	248	0.7	0.4	1.0	0.0	BM	1.0	HV-B	3.74	1220		
UTAH G.	UT	EMERY	453	0.5	4.2	4.7	0.0	BM	4.7	HV-B	14.06	1299		
UTAH G.	UT	EMERY	518	0.0	3.2	3.2	0.1	BM	3.3	HV-B	39.09	1301		
UTAH G.	UT	EMERY	547	0.0	0.0	0.1	0.0	BM	0.1	HV-B	14.37	1213		
UTAH G.	UT	EMERY	550	0.0	0.0	0.0	0.0	BM	0.0	HV-B	16.95	1200		

TABLE A-1.—Results of direct-method gas-content determinations on U.S. coal samples, by coalbed—Continued

COALBED	STATE	COUNTY	DEPTH (FT)	DEPTHS (CM3/G)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH.	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (\$)	USBM ID
UTAH SUBSEAM 1	UT	CARBON	1,394	0.2	7.7	7.8	0.8	BM	8.6	HV-A	5.90	698		
UTAH SUBSEAM 1	UT	CARBON	1,504	0.1	6.6	6.7	0.7	BM	7.4	HV-A	20.80	751		
UTAH SUBSEAM 1	UT	CARBON	2,084	0.3	8.4	8.7	1.2	BM	9.9	HV-A	9.00	843		
THERE ARE 3 RECORDS FOR THE COALBED UTAH SUBSEAM 1														
UTAH SUBSEAM 2	UT	CARBON	ND	0.2	6.2	6.4	2.0	BM	8.4	HV-A	5.30	547		
UTAH SUBSEAM 2	UT	CARBON	937	0.0	0.1	1.8	BM	1.9	HV-B	7.70	512			
UTAH SUBSEAM 2	UT	CARBON	1,514	0.1	0.8	0.9	1.5	BM	2.4	HV-A	5.70	541		
UTAH SUBSEAM 2	UT	CARBON	1,742	0.0	0.0	0.0	1.5	BM	1.5	HV-A	5.20	539		
UTAH SUBSEAM 2	UT	CARBON	2,110	0.2	0.8	1.0	1.1	BM	2.1	HV-A	6.60	824		
UTAH SUBSEAM 2	UT	CARBON	2,187	0.2	1.3	1.5	1.0	G	2.5	-	ND	104		
THERE ARE 6 RECORDS FOR THE COALBED UTAH SUBSEAM 2														
UTAH SUBSEAM 3	UT	CARBON	963	0.0	1.2	1.2	0.6	BM	1.8	HV-A	6.40	699		
UTAH SUBSEAM 3	UT	CARBON	1,552	0.0	0.0	0.0	0.5	BM	0.5	HV-A	10.50	825		
UTAH SUBSEAM 3	UT	CARBON	1,762	0.0	0.0	0.0	2.3	BM	2.3	HV-A	6.80	540		
UTAH SUBSEAM 3	UT	CARBON	2,222	0.1	0.2	0.2	0.2	G	0.4	-	ND	105		
THERE ARE 4 RECORDS FOR THE COALBED UTAH SUBSEAM 3														
UTLEY	AL	TUSCALOOSA	389	0.0	1.5	1.5	1.1	BM	2.6	HV-A	18.26	1898		
UTLEY	AL	TUSCALOOSA	395	0.0	1.2	1.2	1.0	BM	2.2	HV-A	40.51	1781		
UTLEY	AL	TUSCALOOSA	917	0.0	3.7	3.7	2.0	BM	5.7	HV-A	16.31	1996		
THERE ARE 3 RECORDS FOR THE COALBED UTLEY														
UTLEY GRP	AL	TUSCALOOSA	229	0.0	0.2	0.2	0.4	BM	0.6	HV-A	19.60	1474		
UTLEY GRP	AL	TUSCALOOSA	320	ND	0.1	0.1	0.4	BM	0.5	HV-A	21.20	1475		
UTLEY GRP	AL	TUSCALOOSA	465	0.1	2.4	2.5	0.6	BM	3.1	HV-A	27.51	1900		
THERE ARE 3 RECORDS FOR THE COALBED UTLEY GRP														
VERMEJO C	CO	FREMONT	202	0.0	0.0	0.0	0.0	BM	0.0	HV-C	23.50	1124		
THERE ARE 1 RECORDS FOR THE COALBED VERMEJO C														
VERMEJO FM	CO	LAS ANIMAS	101	0.2	0.2	0.4	0.3	BM	0.7	MV	39.00	535		
VERMEJO FM	CO	HUERFANO	115	0.5	0.0	0.6	0.4	G	1.0	HV-C	ND	162		
VERMEJO FM	CO	HUERFANO	161	0.6	0.1	0.7	0.4	G	1.1	HV-C	ND	163		
VERMEJO FM	CO	LAS ANIMAS	168	1.4	1.9	3.4	0.2	BM	3.6	MV	29.60	536		
VERMEJO FM	CO	LAS ANIMAS	718	0.1	0.1	0.2	1.4	BM	1.6	HV-A	11.30	671		
VERMEJO FM	CO	LAS ANIMAS	733	1.9	5.8	7.6	0.3	BM	7.9	MV	28.90	654		
VERMEJO FM	CO	LAS ANIMAS	813	0.1	0.1	0.2	0.2	BM	0.2	HV-A	20.70	672		
VERMEJO FM	CO	LAS ANIMAS	825	0.0	0.0	0.1	0.0	BM	0.1	HV-A	15.60	673		
VERMEJO FM	CO	LAS ANIMAS	859	0.3	4.0	4.2	0.6	BM	4.8	HV-A	12.20	788		
VERMEJO FM	CO	HUERFANO	870	0.1	0.5	0.6	0.7	BM	1.3	HV-A	24.60	1125		
VERMEJO FM	CO	LAS ANIMAS	870	0.1	0.5	0.6	0.6	BM	1.2	NONE	55.60	656		
VERMEJO FM	CO	LAS ANIMAS	873	0.0	0.2	0.3	0.2	BM	0.5	HV-A	42.50	744		
VERMEJO FM	CO	LAS ANIMAS	963	0.2	0.3	0.5	0.6	BM	1.1	HV-A	18.30	657		
VERMEJO FM	CO	LAS ANIMAS	966	0.1	0.3	0.3	0.7	BM	1.0	HV-A	20.80	658		
VERMEJO FM	CO	LAS ANIMAS	1,006	0.1	0.6	0.8	0.4	BM	1.2	HV-A	12.90	659		
VERMEJO FM	CO	HUERFANO	1,009	0.8	0.1	0.9	0.0	BM	0.9	HV-A	8.20	666		

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
VERMEJO FM	CO	LAS ANIMAS	1,014	0.2	0.6	0.8	1.9	BM	2.7	HV-A	12.30	689
VERMEJO FM	CO	HUERFANO	1,017	0.1	0.1	0.1	0.0	BM	0.1	HV-A	13.90	670
VERMEJO FM	CO	HUERFANO	1,028	0.0	1.1	1.1	0.9	BM	2.0	HV-A	17.00	1153
VERMEJO FM	CO	HUERFANO	1,076	0.4	0.2	0.5	0.0	BM	0.5	HV-A	9.00	662
VERMEJO FM	CO	LAS ANIMAS	1,094	1.4	7.7	9.1	0.4	BM	9.5	MV	33.98	1643
VERMEJO FM	CO	LAS ANIMAS	1,095	1.4	8.9	10.3	0.7	BM	11.0	LV	31.11	1644
VERMEJO FM	CO	LAS ANIMAS	1,100	1.1	8.6	9.7	0.2	BM	9.9	NONE	50.67	1645
VERMEJO FM	CO	LAS ANIMAS	1,109	0.1	10.4	10.5	0.5	BM	11.0	LV	23.86	1595
VERMEJO FM	CO	HUERFANO	1,142	1.0	0.2	1.2	0.8	BM	2.0	HV-A	16.00	668
VERMEJO FM	CO	LAS ANIMAS	1,158	0.9	16.0	16.9	0.1	BM	17.0	LV	32.76	1798
VERMEJO FM	CO	LAS ANIMAS	1,185	0.6	3.4	4.0	0.1	BM	4.1	NONE	57.47	1511
VERMEJO FM	CO	LAS ANIMAS	1,191	1.2	5.0	6.2	0.1	BM	6.3	NONE	59.45	1512
VERMEJO FM	CO	LAS ANIMAS	1,192	0.8	3.8	4.6	0.1	BM	4.7	NONE	68.59	1646
VERMEJO FM	CO	LAS ANIMAS	1,195	2.9	10.6	13.5	0.1	BM	13.6	MV	19.30	1149
VERMEJO FM	CO	LAS ANIMAS	1,209	0.7	9.9	10.6	0.5	BM	11.1	LV	45.04	1647
VERMEJO FM	CO	LAS ANIMAS	1,219	0.1	0.5	0.6	0.1	BM	0.7	NONE	83.77	1513
VERMEJO FM	CO	LAS ANIMAS	1,220	0.1	0.7	0.8	0.0	BM	0.8	NONE	87.51	1514
VERMEJO FM	CO	LAS ANIMAS	1,692	2.1	8.9	11.0	0.0	BM	11.0	MV	11.70	653
VERMEJO FM	CO	LAS ANIMAS	1,793	4.8	10.5	15.3	0.1	BM	15.4	MV	15.70	664
35 RECORDS FOR THE COALBED VERMEJO FM												
WADGE	CO	ROUTT	340	0.1	0.2	0.2	0.0	G	0.2	HV-C	ND	164
WADGE	CO	ROUTT	1,289	0.0	0.0	0.0	0.0	G	0.0	HV-C	ND	165
WADGE	CO	ROUTT	1,404	0.3	0.0	0.3	0.2	G	0.5	HV-C	ND	166
3 RECORDS FOR THE COALBED WADGE												
THERE ARE												
WALL	MT	BIG HORN	623	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	7.30	1011
WALL	MT	BIG HORN	632	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	3.50	1012
WALL	MT	BIG HORN	658	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	3.00	1013
WALL	MT	BIG HORN	674	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	3.50	1014
WALL	MT	BIG HORN	744	0.1	0.1	0.2	0.0	BM	0.2	HV-C	13.30	996
WALL	MT	BIG HORN	756	0.0	0.2	0.3	0.0	BM	0.3	SUB-A	2.20	997
WALL	MT	BIG HORN	770	0.0	0.4	0.5	0.0	BM	0.5	SUB-A	4.20	998
7 RECORDS FOR THE COALBED WALL												
THERE ARE												
WASHINGTON	PA	GREENE	54	0.0	0.6	0.7	1.2	BM	1.9	HV-A	17.73	1437
WASHINGTON	PA	GREENE	69	0.0	1.0	1.0	0.9	BM	1.9	HV-A	35.50	637
WASHINGTON	PA	WASHINGTON	100	0.0	0.1	0.2	1.2	BM	1.4	-	ND	1458
WASHINGTON	PA	WASHINGTON	146	0.1	0.1	0.2	0.1	BM	0.3	HV-A	24.00	1739
WASHINGTON	PA	WASHINGTON	148	0.0	0.1	0.1	0.0	BM	0.1	HV-A	19.80	1740
WASHINGTON	PA	GREENE	184	0.1	0.4	0.5	1.7	BM	2.2	HV-A	17.50	1637
WASHINGTON	PA	WASHINGTON	186	0.0	1.3	1.3	0.6	BM	1.9	HV-A	43.20	1547
WASHINGTON	PA	WASHINGTON	285	0.0	0.4	0.4	0.5	BM	0.9	HV-A	41.30	1524
WASHINGTON	PA	WASHINGTON	298	0.0	1.3	1.3	0.7	BM	2.0	HV-A	34.20	1535
WASHINGTON	PA	GREENE	465	0.3	1.5	1.8	0.6	BM	2.4	HV-A	44.40	1576
WASHINGTON	PA	WASHINGTON	469	0.0	0.8	0.9	0.2	BM	1.1	HV-A	41.60	1473
WASHINGTON	PA	GREENE	486	0.1	0.1	0.2	3.7	BM	3.9	HV-A	11.60	1563
WASHINGTON	PA	GREENE	545	0.1	1.9	2.0	0.3	BM	2.3	HV-A	42.70	1590

COALBED	STATE	COUNTY	DEPTH (FT)	DEPTH (CM3/G)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
WASHINGTON	PA	GREENE	552	0.0	1.0	0.9	BM	1.9	HV-A	22.40	1538		
WASHINGTON	PA	GREENE	558	0.1	1.5	1.6	BM	3.2	HV-A	22.90	1591		
WASHINGTON	PA	GREENE	632	0.0	0.7	0.7	BM	1.9	HV-A	32.50	1555		
WASHINGTON	PA	GREENE	682	0.0	1.3	1.3	BM	2.6	HV-A	20.20	1556		
THERE ARE 17 RECORDS FOR THE COALBED WASHINGTON													
WASHINGTON	(U)	PA	WASHINGTON	227	0.0	0.1	0.2	0.5	BM	0.7	NONE	51.30	1472
WASHINGTON	(U)	PA	GREENE	412	0.0	0.1	0.1	1.1	BM	1.2	HV-A	24.90	1551
WASHINGTON	(U)	PA	GREENE	457	0.1	1.5	1.6	2.0	BM	3.6	HV-A	24.20	1562
THERE ARE 3 RECORDS FOR THE COALBED WASHINGTON (U)													
WASHINGTON	A	PA	WASHINGTON	146	0.1	0.6	0.7	1.2	BM	1.9	HV-A	40.70	1546
WASHINGTON	A	PA	WASHINGTON	247	0.0	0.5	0.5	1.1	BM	1.6	HV-A	36.00	1534
WASHINGTON	A	PA	GREENE	417	0.1	0.9	1.0	1.2	BM	2.2	HV-A	32.10	1572
WASHINGTON	A	PA	GREENE	506	0.1	0.2	0.3	1.8	BM	2.1	HV-A	30.30	1537
THERE ARE 4 RECORDS FOR THE COALBED WASHINGTON A													
WASHINGTON	R	PA	GREENE	47	0.0	1.0	1.1	1.2	BM	2.3	HV-A	24.80	1436
THERE ARE 1 RECORDS FOR THE COALBED WASHINGTON R													
WATKINS	CO	ARAPAHOE	135	0.1	0.0	0.1	0.0	0.0	BM	0.1	SUB-C	30.50	868
WATKINS	CO	ARAPAHOE	145	0.1	0.1	0.2	0.2	0.0	BM	0.2	LIG-A	29.60	869
THERE ARE 2 RECORDS FOR THE COALBED WATKINS													
WAYNESBURG	PA	WASHINGTON	52	0.1	0.1	0.3	0.0	0.0	BM	0.3	HV-A	20.30	1716
WAYNESBURG	PA	GREENE	150	0.1	1.6	1.7	1.2	1.2	BM	2.9	HV-A	14.00	1082
WAYNESBURG	PA	GREENE	155	0.0	1.1	1.2	1.1	1.1	BM	2.3	HV-A	15.10	1083
WAYNESBURG	PA	GREENE	257	0.0	1.6	1.6	0.3	0.3	BM	1.9	HV-A	23.90	277
WAYNESBURG	PA	GREENE	305	0.1	0.4	0.5	0.3	0.3	BM	0.8	HV-A	28.00	1467
WAYNESBURG	PA	GREENE	306	0.1	0.6	0.8	0.9	0.9	BM	1.7	HV-A	15.40	1468
WAYNESBURG	PA	GREENE	310	0.0	0.8	0.8	1.8	1.8	BM	2.6	HV-A	12.90	1638
WAYNESBURG	PA	GREENE	311	0.0	1.1	1.1	0.9	0.9	BM	2.0	HV-A	30.50	1639
WAYNESBURG	PA	GREENE	312	0.0	1.1	1.2	1.7	1.7	BM	2.9	HV-A	22.90	1640
WAYNESBURG	PA	GREENE	346	0.1	2.0	2.0	0.5	0.5	BM	2.5	HV-A	17.70	278
WAYNESBURG	PA	GREENE	350	0.0	2.5	2.6	0.4	0.4	BM	3.0	HV-A	19.70	279
WAYNESBURG	PA	GREENE	358	0.0	0.9	1.0	1.2	1.2	BM	2.2	HV-A	18.40	1675
WAYNESBURG	PA	GREENE	360	0.0	1.1	1.2	1.0	1.0	BM	2.2	HV-A	33.10	1676
WAYNESBURG	WV	MARION	397	0.1	2.1	2.2	1.0	1.0	BM	3.2	HV-A	15.20	2099
WAYNESBURG	WV	MARION	400	0.1	1.1	1.2	0.8	0.8	BM	2.0	HV-A	16.90	2100
WAYNESBURG	WV	MONGOLIA	401	0.5	2.0	2.5	0.3	0.3	CB	2.8	HV-A	16.70	90
WAYNESBURG	WV	MONGOLIA	402	0.1	2.3	2.4	0.3	0.3	CB	2.7	HV-A	20.10	91
WAYNESBURG	WV	MARION	402	0.1	1.9	2.0	0.8	0.8	BM	2.8	HV-A	12.80	2101
WAYNESBURG	PA	GREENE	432	0.0	1.4	1.4	1.1	1.1	BM	2.5	HV-A	19.20	639
WAYNESBURG	PA	GREENE	434	0.0	1.1	1.1	2.0	2.0	BM	3.1	HV-A	16.60	640
WAYNESBURG	PA	GREENE	458	0.0	1.1	1.2	2.6	2.6	BM	3.8	HV-A	16.90	87
WAYNESBURG	PA	GREENE	489	0.0	1.4	1.4	1.5	1.5	BM	2.9	HV-A	20.10	883
WAYNESBURG	WV	MONANGALIA	576	0.2	2.3	2.5	1.0	1.0	BM	3.5	HV-A	20.20	2139
WAYNESBURG	WV	MONANGALIA	579	0.1	0.4	0.5	0.9	0.9	BM	1.4	-	ND	2140

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID		
WAYNESBURG	WV	MONANGALIA	581	0.1	1.8	1.9	1.4	BM	3.3	HV-A	14.90	2141		
WAYNESBURG	WV	MONANGALIA	583	0.1	2.2	2.3	1.1	BM	3.4	HV-A	11.30	2131		
WAYNESBURG	WV	MONANGALIA	584	0.3	1.5	1.8	1.5	BM	3.3	HV-A	22.10	2132		
WAYNESBURG	PA	GREENE	602	ND	1.8	1.8	1.7	BM	3.5	HV-A	15.34	1951		
WAYNESBURG	PA	GREENE	602	ND	2.4	2.4	1.1	BM	3.5	HV-A	21.34	1952		
WAYNESBURG	PA	GREENE	602	ND	2.4	2.4	1.4	BM	3.8	HV-A	18.15	1953		
WAYNESBURG	PA	GREENE	602	ND	1.7	1.7	1.3	BM	3.0	HV-A	17.85	1954		
WAYNESBURG	PA	GREENE	613	0.1	1.8	1.9	1.7	BM	3.6	HV-A	14.00	905		
WAYNESBURG	PA	GREENE	618	0.0	1.3	1.3	2.1	BM	3.4	HV-A	11.50	906		
WAYNESBURG	PA	GREENE	945	0.1	1.3	1.5	1.6	BM	3.1	HV-A	13.80	971		
WAYNESBURG	PA	GREENE	948	0.1	2.1	2.2	1.2	BM	3.4	HV-A	15.80	972		
WAYNESBURG	PA	GREENE	972	0.1	2.0	2.1	1.0	BM	3.1	HV-A	20.90	89		
WAYNESBURG	PA	GREENE	974	0.1	1.7	1.8	2.7	BM	4.5	HV-A	15.40	88		
37 RECORDS FOR THE COALBED WAYNESBURG THERE ARE														
WAYNESBURG	(L)	PA	WASHINGTON	274	0.2	2.0	2.2	1.5	BM	3.7	HV-A	19.50	1462	
WAYNESBURG	(L)	PA	WASHINGTON	275	0.2	2.0	2.2	1.3	BM	3.5	HV-A	25.00	1463	
WAYNESBURG	(L)	PA	WASHINGTON	282	0.1	1.6	1.7	1.0	BM	2.7	HV-A	23.40	1586	
WAYNESBURG	(L)	PA	WASHINGTON	399	0.1	2.2	2.3	1.2	BM	3.5	HV-A	19.10	1451	
WAYNESBURG	(L)	PA	WASHINGTON	400	0.2	1.8	1.9	1.3	BM	3.2	HV-A	30.10	1452	
WAYNESBURG	(L)	PA	WV	MARION	403	0.1	2.1	2.2	0.7	BM	2.9	HV-A	19.90	2135
WAYNESBURG	(L)	WV	MARION	405	0.1	1.4	1.4	1.0	BM	2.4	HV-A	13.70	2134	
WAYNESBURG	(L)	PA	WASHINGTON	441	0.1	1.8	1.9	1.0	BM	2.9	HV-A	20.10	1543	
WAYNESBURG	(L)	PA	WASHINGTON	472	0.1	0.3	0.4	1.3	BM	1.7	HV-A	27.40	1527	
WAYNESBURG	(L)	PA	WASHINGTON	474	0.3	1.5	1.8	1.1	BM	2.9	HV-A	18.80	1528	
WAYNESBURG	(L)	PA	WASHINGTON	475	0.2	1.6	1.6	1.4	BM	3.3	HV-A	19.60	1529	
WAYNESBURG	(L)	PA	GREENE	560	0.2	2.1	2.3	2.0	BM	4.3	HV-B	13.75	1945	
WAYNESBURG	(L)	PA	GREENE	561	0.1	2.2	2.3	1.5	BM	3.8	HV-A	20.17	1946	
WAYNESBURG	(L)	PA	GREENE	563	0.1	2.0	2.2	1.6	BM	3.8	HV-A	17.05	1947	
WAYNESBURG	(L)	WV	MONANGALIA	582	0.1	3.0	3.1	0.1	BM	4.1	HV-A	22.20	2130	
WAYNESBURG	(L)	PA	GREENE	584	0.1	2.2	2.3	0.2	BM	2.5	HV-A	16.70	2145	
WAYNESBURG	(L)	PA	GREENE	586	0.1	0.2	0.2	0.9	BM	1.1	HV-A	15.50	2146	
WAYNESBURG	(L)	PA	WASHINGTON	594	0.1	0.1	0.3	1.3	BM	1.6	HV-A	22.25	1448	
WAYNESBURG	(L)	PA	GREENE	599	0.0	0.3	0.3	2.3	BM	2.6	HV-A	37.80	1566	
WAYNESBURG	(L)	PA	GREENE	600	0.1	1.4	1.5	2.3	BM	3.8	HV-A	19.80	1567	
WAYNESBURG	(L)	PA	GREENE	601	0.1	1.5	1.6	1.7	BM	3.3	HV-A	16.90	1568	
WAYNESBURG	(L)	PA	WASHINGTON	603	0.1	1.1	1.1	1.1	BM	2.2	HV-A	21.00	1505	
WAYNESBURG	(L)	PA	GREENE	619	0.0	0.1	0.2	1.5	BM	1.7	HV-A	19.20	1580	
WAYNESBURG	(L)	PA	GREENE	676	0.0	2.1	2.2	0.7	BM	2.9	HV-A	22.00	2152	
WAYNESBURG	(L)	PA	GREENE	678	0.1	1.8	1.8	1.2	BM	3.0	HV-A	17.60	2153	
WAYNESBURG	(L)	PA	GREENE	678	0.1	2.0	2.1	1.7	BM	3.8	HV-A	14.70	2154	
WAYNESBURG	(L)	PA	GREENE	683	0.1	2.0	2.5	0.8	BM	3.3	HV-A	22.00	2148	
WAYNESBURG	(L)	PA	GREENE	684	0.1	1.7	1.7	1.7	BM	3.4	HV-A	9.20	2149	
WAYNESBURG	(L)	PA	GREENE	686	0.0	1.9	1.9	1.5	BM	3.4	HV-A	17.10	2150	
WAYNESBURG	(L)	PA	GREENE	698	0.1	1.9	2.0	1.0	BM	3.0	HV-A	22.40	1540	
WAYNESBURG	(L)	PA	GREENE	699	0.2	3.0	3.2	1.2	BM	4.4	HV-A	20.00	1593	
WAYNESBURG	(L)	PA	GREENE	700	0.2	2.7	2.9	2.1	BM	5.0	HV-A	17.60	1594	
WAYNESBURG	(L)	PA	GREENE	822	0.1	1.5	1.7	1.4	BM	3.1	HV-A	28.80	1559	

TABLE A-1. - Results of direct-method gas-content determinations on U.S. coal samples, by coalbed--Continued

COALBED	STATE	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH.	TOTAL GAS (CM ³ /G)	RANK APP	ASH ID	ASH-P (\$)
WOLF CREEK (L)	CO	ROUTT	1,133	0.0	0.1	0.1	0.1	G	0.2	HV-B	ND	169
WOLF CREEK (U)	CO	ROUTT	490	0.0	0.0	0.0	0.0	G	0.0	HV-C	ND	167
WOLF CREEK (U)	CO	ROUTT	1,109	0.0	0.1	0.1	0.1	G	0.2	HV-B	ND	168

THERE ARE 1511 RECORDS IN THIS TABLE.

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
AL	ALABAMA (UNC)	TUSCALOOSA	172	0.0	0.1	0.1	0.1	BM	0.2	HV-A	9.82
AL	ALABAMA (UNC)	TUSCALOOSA	173	0.1	0.6	0.7	0.0	BM	0.7	HV-A	25.82
AL	ALABAMA (UNC)	TUSCALOOSA	175	0.0	0.3	0.3	0.4	BM	0.7	HV-A	10.23
AL	ALABAMA (UNC)	TUSCALOOSA	200	0.0	0.7	0.3	0.5	BM	1.3	HV-A	31.92
AL	ALABAMA (UNC)	TUSCALOOSA	233	0.0	0.1	0.2	0.1	BM	0.3	HV-A	14.60
AL	ALABAMA (UNC)	TUSCALOOSA	235	0.0	0.1	0.1	0.3	BM	0.4	HV-A	9.87
AL	ALABAMA (UNC)	TUSCALOOSA	246	0.0	0.2	0.2	0.2	BM	0.6	HV-A	22.62
AL	ALABAMA (UNC)	TUSCALOOSA	359	0.0	0.0	0.0	0.0	BM	0.7	HV-A	39.14
AL	ALABAMA (UNC)	TUSCALOOSA	429	0.0	0.9	0.9	0.9	BM	2.7	BM	3.6
AL	ALABAMA (UNC)	JEFFERSON	810	0.4	5.9	6.3	0.0	BM	6.3	HV-A	15.60
AL	ALABAMA (UNC)	TUSCALOOSA	854	0.0	4.0	4.0	1.4	BM	5.4	HV-A	15.94
AL	ALABAMA (UNC)	TUSCALOOSA	921	0.1	4.8	4.9	0.0	BM	4.9	HV-A	24.97
AL	ALABAMA (UNC)	TUSCALOOSA	946	0.1	4.5	4.6	0.8	BM	5.4	HV-A	23.01
AL	ALABAMA (UNC)	JEFFERSON	1,130	0.2	3.4	3.6	1.1	BM	4.7	HV-A	30.60
AL	ALABAMA (UNC)	JEFFERSON	1,224	0.3	4.6	4.9	0.5	BM	5.4	MV	22.60
AL	ALABAMA (UNC)	JEFFERSON	1,514	0.9	7.1	8.0	0.4	BM	8.4	MV	39.90
THERE ARE 16 RECORDS IN THE STATE OF AL FOR THE COALBED ALABAMA (UNC)											
AL	AMERICAN	TUSCALOOSA	729	0.0	6.4	6.4	2.3	BM	8.7	HV-A	12.56
AL	AMERICAN	PICKENS	1,495	0.6	3.5	4.2	0.2	BM	4.4	HV-B	11.07
AL	AMERICAN	TUSCALOOSA	1,577	0.1	5.8	5.9	ND	-	5.9	HV-A	18.91
AL	AMERICAN	TUSCALOOSA	1,577	0.1	6.6	6.8	0.7	BM	7.5	HV-A	14.15
AL	AMERICAN	TUSCALOOSA	1,592	0.1	7.0	7.1	1.1	BM	8.2	HV-A	19.10
AL	AMERICAN	TUSCALOOSA	1,616	0.1	3.8	3.9	2.3	BM	6.2	HV-A	18.27
AL	AMERICAN	TUSCALOOSA	1,622	0.2	8.8	9.0	0.2	BM	9.2	HV-A	6.83
AL	AMERICAN	TUSCALOOSA	1,825	0.1	5.5	5.6	1.4	BM	7.0	HV-A	20.68
AL	AMERICAN	TUSCALOOSA	2,071	0.2	8.4	8.6	1.5	BM	10.1	HV-A	20.34
THERE ARE 9 RECORDS IN THE STATE OF AL FOR THE COALBED AMERICAN											
AL	BLACK CREEK	JEFFERSON	537	0.2	2.8	3.0	0.7	BM	3.7	HV-A	2.70
AL	BLACK CREEK	TUSCALOOSA	1,436	0.3	6.6	6.9	1.3	BM	8.2	HV-B	3.57
AL	BLACK CREEK	TUSCALOOSA	1,488	0.3	6.7	7.0	1.2	BM	8.2	HV-A	2.88
AL	BLACK CREEK	TUSCALOOSA	2,596	0.4	5.3	5.7	1.0	BM	6.7	HV-A	17.90
AL	BLACK CREEK	TUSCALOOSA	2,597	0.6	10.6	11.3	0.7	BM	12.0	HV-A	5.10
AL	BLACK CREEK	TUSCALOOSA	2,649	0.5	11.7	12.2	0.7	BM	12.9	HV-A	12.80
AL	BLACK CREEK	TUSCALOOSA	2,673	0.8	12.1	12.9	0.9	BM	13.8	MV	16.20
AL	BLACK CREEK	TUSCALOOSA	2,857	0.0	5.7	5.8	0.8	BM	6.6	HV-A	16.58
AL	BLACK CREEK	TUSCALOOSA	2,862	0.3	7.8	8.1	0.5	BM	8.6	HV-A	5.83
AL	BLACK CREEK	TUSCALOOSA	3,319	0.3	4.5	4.8	ND	-	4.8	HV-A	35.32
THERE ARE 10 RECORDS IN THE STATE OF AL FOR THE COALBED BLACK CREEK											
AL	BLACK CREEK GRP	JEFFERSON	1,429	0.3	9.6	9.9	1.2	BM	11.1	MV	22.00
AL	BLACK CREEK GRP	TUSCALOOSA	2,508	0.3	5.0	5.2	0.9	BM	6.1	HV-A	25.60
AL	BLACK CREEK GRP	TUSCALOOSA	2,510	0.4	4.3	4.6	0.4	BM	5.0	NONE	61.60
AL	BLACK CREEK GRP	TUSCALOOSA	2,543	0.4	8.5	9.0	2.1	BM	11.1	HV-A	10.70
THERE ARE 4 RECORDS IN THE STATE OF AL FOR THE COALBED BLACK CREEK GRP											
AL	BLUE CREEK	JEFFERSON	297	0.1	3.1	3.2	0.8	BM	4.0	HV-A	21.10

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
AL	GUIDE	TUSCALOOSA	493	0.1	1.2	1.4	1.6	BM	3.0	HV-A
AL	GUIDE	TUSCALOOSA	494	0.0	1.4	1.4	2.2	BM	3.6	HV-A
AL	GUIDE	TUSCALOOSA	561	0.0	1.0	1.1	1.5	BM	2.6	HV-A
THERE ARE 3 RECORDS IN THE STATE OF AL FOR THE COALBED GUIDE										
AL	GWIN	TUSCALOOSA	835	0.1	0.9	0.9	2.4	BM	3.3	HV-A
AL	GWIN	TUSCALOOSA	1,363	0.1	5.7	5.8	0.7	BM	6.5	HV-A
THERE ARE 2 RECORDS IN THE STATE OF AL FOR THE COALBED GWIN										
AL	GWIN GRP	TUSCALOOSA	692	0.1	1.9	2.0	1.8	BM	3.8	HV-A
AL	GWIN GRP	TUSCALOOSA	738	0.1	2.1	2.2	1.5	BM	3.7	HV-A
THERE ARE 2 RECORDS IN THE STATE OF AL FOR THE COALBED GWIN GRP										
AL	JAGGER	JEFFERSON	355	2.1	3.2	5.3	0.9	BM	6.2	HV-A
THERE ARE 1 RECORDS IN THE STATE OF AL FOR THE COALBED JAGGER										
AL	JEFFERSON	JEFFERSON	481	0.9	2.6	3.5	1.2	BM	4.7	HV-A
AL	JEFFERSON	TUSCALOOSA	1,488	0.2	9.8	10.0	0.8	BM	10.8	HV-A
AL	JEFFERSON	TUSCALOOSA	2,773	0.1	8.8	9.0	0.6	BM	9.6	HV-A
AL	JEFFERSON	TUSCALOOSA	2,775	1.7	3.6	5.3	0.0	BM	5.3	MV
AL	JEFFERSON	TUSCALOOSA	2,803	0.2	7.8	8.0	0.4	BM	8.4	HV-A
AL	JEFFERSON	TUSCALOOSA	2,816	0.4	13.9	14.3	0.2	BM	14.5	HV-A
AL	JEFFERSON	TUSCALOOSA	2,826	0.2	6.1	6.2	0.5	BM	6.7	HV-A
AL	JEFFERSON	TUSCALOOSA	3,214	0.2	11.8	12.0	ND	-	12.0	HV-A
AL	JEFFERSON	TUSCALOOSA	3,272	0.3	5.6	5.9	2.2	BM	8.1	HV-A
THERE ARE 9 RECORDS IN THE STATE OF AL FOR THE COALBED JEFFERSON										
AL	LICK CREEK	TUSCALOOSA	1,414	0.1	7.1	7.3	0.8	BM	8.1	HV-A
AL	LICK CREEK	TUSCALOOSA	2,723	0.1	3.0	3.2	0.2	BM	3.4	HV-A
AL	LICK CREEK	TUSCALOOSA	2,766	0.3	13.9	14.3	0.3	BM	14.6	HV-A
AL	LICK CREEK	TUSCALOOSA	3,156	0.7	9.1	9.8	1.0	BM	10.8	HV-A
THERE ARE 4 RECORDS IN THE STATE OF AL FOR THE COALBED LICK CREEK										
AL	MARY LEE	WALKER	520	0.2	0.9	1.1	0.7	BM	1.8	HV-A
AL	MARY LEE	JEFFERSON	521	ND	2.1	2.1	0.8	BM	2.9	MV
AL	MARY LEE	WALKER	522	0.1	2.1	2.1	0.5	BM	2.6	HV-A
AL	MARY LEE	JEFFERSON	525	ND	2.3	2.3	0.6	BM	2.9	MV
AL	MARY LEE	JEFFERSON	1,089	2.2	14.7	16.9	0.1	BM	17.0	LV
AL	MARY LEE	TUSCALOOSA	1,172	0.3	9.8	10.1	1.7	BM	11.8	HV-A
AL	MARY LEE	TUSCALOOSA	1,318	0.1	8.6	8.8	1.0	BM	9.8	HV-A
AL	MARY LEE	TUSCALOOSA	1,504	0.0	17.6	17.6	1.1	BM	18.7	HV-A
AL	MARY LEE	TUSCALOOSA	1,589	0.3	11.7	12.0	0.6	BM	12.6	HV-A
AL	MARY LEE	TUSCALOOSA	1,590	0.2	12.9	13.1	1.2	BM	14.3	HV-A
AL	MARY LEE	TUSCALOOSA	2,122	0.2	6.4	6.6	0.7	BM	7.3	HV-A
AL	MARY LEE	TUSCALOOSA	2,129	0.2	8.8	8.9	1.0	BM	9.9	HV-A
AL	MARY LEE	TUSCALOOSA	2,134	0.2	10.4	10.6	1.4	BM	12.0	HV-A
AL	MARY LEE	TUSCALOOSA	2,145	0.3	8.7	9.0	0.7	BM	9.7	HV-A
AL	MARY LEE	TUSCALOOSA	2,152	0.3	7.7	7.9	0.8	BM	8.7	HV-A

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (%)	USBM ID
AL	MARY LEE (L)	TUSCALOOSA	2,153	0.2	3.6	3.7	0.7	BM	4.4	NONE	52.10	1492
AL	MARY LEE (L)	TUSCALOOSA	2,344	0.4	14.0	14.4	0.8	BM	15.2	HV-A	4.17	1918
AL	MARY LEE (L)	TUSCALOOSA	2,346	0.3	9.7	10.0	1.0	BM	11.0	HV-A	9.34	1919
AL	MARY LEE (L)	TUSCALOOSA	2,350	0.2	6.7	6.9	1.0	BM	7.9	HV-A	16.72	1920
AL	MARY LEE (L)	TUSCALOOSA	2,352	0.1	6.5	6.6	0.8	BM	7.4	HV-A	16.61	2043
AL	MARY LEE (L)	TUSCALOOSA	2,358	0.1	5.7	5.8	1.0	BM	6.8	HV-A	24.09	1921
AL	MARY LEE (L)	TUSCALOOSA	2,360	0.3	5.2	5.4	0.4	BM	5.8	HV-A	8.65	2044
AL	MARY LEE (L)	TUSCALOOSA	2,771	0.1	7.5	7.5	1.2	BM	8.7	HV-A	20.55	2009
AL	MARY LEE (L)	TUSCALOOSA	2,798	0.4	13.5	13.9	1.1	BM	15.0	HV-A	11.41	2010
AL	MARY LEE (L)	TUSCALOOSA	2,799	0.4	14.5	14.9	1.2	BM	16.1	HV-A	8.10	2011
AL	MARY LEE (L)	TUSCALOOSA	2,810	0.1	5.4	5.5	0.6	BM	6.1	NONE	48.52	2013
THERE ARE 26 RECORDS IN THE STATE OF AL FOR THE COALBED MARY LEE												
AL	MARY LEE (L)	JEFFERSON	1,053	0.6	12.7	13.4	0.2	BM	13.6	LV	30.20	254
AL	MARY LEE (L)	JEFFERSON	1,056	4.0	11.2	15.2	0.1	BM	15.3	LV	9.30	264
AL	MARY LEE (L)	JEFFERSON	1,073	0.8	14.0	14.8	0.2	BM	15.0	LV	9.00	246
AL	MARY LEE (L)	JEFFERSON	1,074	0.8	13.3	14.1	0.1	BM	14.2	LV	8.30	249
AL	MARY LEE (L)	JEFFERSON	1,076	1.2	14.5	15.7	0.0	BM	15.7	LV	9.10	245
AL	MARY LEE (L)	JEFFERSON	1,076	0.7	13.8	14.5	0.3	BM	14.8	LV	7.20	250
AL	MARY LEE (L)	JEFFERSON	1,078	0.7	10.1	10.8	0.5	BM	11.3	-	ND	263
AL	MARY LEE (L)	JEFFERSON	1,080	1.0	8.9	9.9	0.5	BM	10.4	MV	10.70	262
AL	MARY LEE (L)	JEFFERSON	1,082	1.2	9.4	10.6	0.2	BM	10.8	MV	13.10	261
AL	MARY LEE (L)	JEFFERSON	1,086	1.1	11.6	12.8	0.4	BM	13.2	MV	10.50	248
AL	MARY LEE (L)	JEFFERSON	1,092	1.5	13.6	15.0	0.1	BM	15.1	LV	9.40	251
AL	MARY LEE (L)	JEFFERSON	1,099	0.3	9.3	9.6	0.7	BM	10.3	MV	8.70	255
AL	MARY LEE (L)	JEFFERSON	1,099	0.5	7.1	7.6	0.5	BM	8.1	-	ND	260
AL	MARY LEE (L)	JEFFERSON	1,102	0.6	10.2	10.7	0.4	BM	11.1	MV	9.20	259
AL	MARY LEE (L)	JEFFERSON	1,103	0.3	10.1	10.4	0.5	BM	10.9	LV	9.00	256
AL	MARY LEE (L)	JEFFERSON	1,120	0.7	15.3	16.0	0.3	BM	16.3	LV	7.20	244
AL	MARY LEE (L)	JEFFERSON	1,123	0.7	12.7	13.4	0.3	BM	13.7	MV	9.90	243
AL	MARY LEE (L)	JEFFERSON	1,125	1.1	10.5	11.6	0.3	BM	11.9	MV	8.10	242
AL	MARY LEE (L)	JEFFERSON	1,126	1.2	13.9	15.1	0.2	BM	15.3	LV	8.20	239
AL	MARY LEE (L)	JEFFERSON	1,127	1.6	13.3	14.9	0.1	BM	15.0	LV	7.50	238
AL	MARY LEE (L)	JEFFERSON	1,130	1.3	14.2	15.5	0.1	BM	15.6	LV	7.00	240
AL	MARY LEE (L)	JEFFERSON	1,172	ND	11.0	11.0	1.6	BM	12.6	LV	8.00	1126
AL	MARY LEE (L)	TUSCALOOSA	1,215	0.2	3.7	3.9	0.6	BM	4.5	HV-A	10.27	1849
AL	MARY LEE (L)	TUSCALOOSA	2,185	1.6	14.2	15.9	1.6	CB	17.4	MV	7.20	57
AL	MARY LEE (L)	PICKENS	2,231	0.2	2.4	2.6	3.3	BM	5.9	HV-A	8.09	237
AL	MARY LEE (L)	TUSCALOOSA	2,285	1.0	11.5	12.5	1.4	BM	13.9	MV	11.30	58
THERE ARE 26 RECORDS IN THE STATE OF AL FOR THE COALBED MARY LEE (L)												
AL	MARY LEE (U)	WALKER	639	0.2	1.8	2.1	0.6	CB	2.7	-	ND	47
AL	MARY LEE (U)	WALKER	724	0.1	0.6	0.7	0.9	CB	1.6	-	ND	48
AL	MARY LEE (U)	JEFFERSON	1,047	2.2	8.5	10.7	0.0	BM	10.7	LV	10.50	252
AL	MARY LEE (U)	JEFFERSON	1,047	2.1	14.7	16.8	0.2	BM	17.0	LV	28.80	253
AL	MARY LEE (U)	JEFFERSON	1,077	1.0	14.8	15.8	0.0	BM	15.8	LV	21.30	247
AL	MARY LEE (U)	JEFFERSON	1,086	0.8	5.7	6.5	0.3	CB	6.8	-	ND	49
AL	MARY LEE (U)	JEFFERSON	1,099	1.0	11.9	12.9	0.7	CB	13.6	-	ND	51

TABLE A-2• - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (Ft.)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID	
AL	MARY LEE (U)	JEFFERSON	1,111	1.4	11.0	12.4	0.1	BM	12.5	LV	14.50	241
AL	MARY LEE (U)	TUSCALOOSA	1,208	0.1	7.5	7.6	0.5	BM	8.1	HV-A	14.27	1848
AL	MARY LEE (U)	TUSCALOOSA	1,701	0.3	12.1	12.4	0.6	BM	13.0	-	ND	50
AL	MARY LEE (U)	TUSCALOOSA	1,704	0.7	13.4	14.1	0.7	G	14.8	-	ND	52
AL	MARY LEE (U)	TUSCALOOSA	1,705	0.3	10.4	10.7	0.4	G	11.1	-	ND	53
AL	MARY LEE (U)	TUSCALOOSA	1,706	0.4	10.9	11.3	0.4	G	11.7	-	ND	54
AL	MARY LEE (U)	TUSCALOOSA	1,913	0.2	9.0	9.2	0.6	G	9.8	-	ND	55
AL	MARY LEE (U)	TUSCALOOSA	1,935	0.7	14.8	15.5	0.1	CB	15.6	-	ND	56
AL	MARY LEE (U)	PICKENS	2,185	0.3	2.9	3.2	3.0	BM	6.2	HV-A	10.21	236
THERE ARE 16 RECORDS IN THE STATE OF AL FOR THE COALBED MARY LEE (U)												
AL	MARY LEE GRP	JEFFERSON	1,056	0.5	8.0	8.5	0.6	BM	9.1	HV-A	21.00	1053
AL	MARY LEE GRP	JEFFERSON	1,067	0.5	9.2	9.7	1.7	BM	11.4	MV	14.20	1054
AL	MARY LEE GRP	JEFFERSON	1,068	0.5	7.0	7.5	1.8	BM	9.3	MV	12.20	1055
AL	MARY LEE GRP	JEFFERSON	1,084	1.8	8.6	10.5	0.6	BM	11.1	MV	2.70	1056
AL	MARY LEE GRP	JEFFERSON	1,085	1.0	13.4	14.4	1.2	BM	15.6	MV	3.90	1057
AL	MARY LEE GRP	TUSCALOOSA	2,016	ND	7.3	7.3	1.0	BM	8.3	HV-A	20.80	1484
AL	MARY LEE GRP	TUSCALOOSA	2,059	0.2	1.8	2.0	2.0	BM	4.0	HV-A	18.40	1485
AL	MARY LEE GRP	TUSCALOOSA	2,079	0.1	1.3	1.4	0.8	BM	2.2	HV-A	32.20	1486
AL	MARY LEE GRP	TUSCALOOSA	2,214	0.1	5.1	5.3	1.5	BM	6.8	HV-A	20.68	1914
AL	MARY LEE GRP	TUSCALOOSA	2,257	0.6	7.6	8.2	2.5	BM	10.7	HV-A	22.31	1787
AL	MARY LEE GRP	TUSCALOOSA	2,308	0.3	6.5	6.8	1.1	BM	7.9	HV-A	23.80	1789
THERE ARE 11 RECORDS IN THE STATE OF AL FOR THE COALBED MARY LEE GRP												
AL	MARY LEE GRP ?	TUSCALOOSA	2,322	0.2	4.8	5.0	1.2	BM	6.2	HV-A	34.80	1496
AL	MARY LEE GRP ?	TUSCALOOSA	2,341	0.3	6.1	6.4	0.4	BM	6.8	HV-A	26.50	1493
AL	MARY LEE GRP ?	TUSCALOOSA	2,357	0.3	10.0	10.2	0.9	BM	11.1	HV-A	25.20	1494
AL	MARY LEE GRP ?	TUSCALOOSA	2,379	0.2	14.0	14.2	1.3	BM	15.5	HV-A	12.40	1495
THERE ARE 4 RECORDS IN THE STATE OF AL FOR THE COALBED MARY LEE GRP ?												
AL	MILLDALE	TUSCALOOSA	555	0.0	2.2	2.2	1.3	BM	3.5	-	ND	2029
AL	MILLDALE	TUSCALOOSA	620	0.1	1.3	1.4	1.8	BM	3.2	HV-A	16.29	1993
AL	MILLDALE	TUSCALOOSA	621	0.1	1.5	1.6	1.1	BM	2.7	HV-A	20.90	1994
AL	MILLDALE	PICKENS	741	0.2	2.3	2.5	2.9	BM	5.4	HV-A	8.79	231
THERE ARE 4 RECORDS IN THE STATE OF AL FOR THE COALBED MILLDALE												
AL	NEW CASTLE	TUSCALOOSA	1,148	0.4	10.2	10.5	1.5	BM	12.0	HV-A	13.07	1873
AL	NEW CASTLE	TUSCALOOSA	1,169	0.3	10.0	10.3	0.4	BM	10.7	HV-A	17.34	1847
AL	NEW CASTLE	TUSCALOOSA	2,132	1.2	14.4	15.6	1.9	BM	17.5	MV	12.10	34
AL	NEW CASTLE	TUSCALOOSA	2,283	0.4	4.2	4.5	0.6	BM	5.1	HV-A	34.89	1788
AL	NEW CASTLE	TUSCALOOSA	2,297	0.1	4.4	4.5	0.9	BM	5.4	HV-A	23.67	2042
AL	NEW CASTLE	TUSCALOOSA	2,729	0.1	6.0	6.1	0.2	BM	6.3	HV-A	25.36	2006
THERE ARE 6 RECORDS IN THE STATE OF AL FOR THE COALBED NEW CASTLE												
AL	NEW CASTLE ?	JEFFERSON	191	0.4	3.1	3.5	0.6	BM	4.1	HV-A	14.70	218
THERE ARE 1 RECORDS IN THE STATE OF AL FOR THE COALBED NEW CASTLE ?												
AL	NICKEL PLATE	TUSCALOOSA	1,606	0.1	6.8	7.0	1.4	BM	8.4	HV-A	24.30	2037

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (\$)	USBM ID
CO	LARAMIE FM	BOULDER	38	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	5.42	1597
CO	LARAMIE FM	ADAMS	114	0.0	0.1	0.1	0.0	BM	0.1	SUB-C	14.80	1068
CO	LARAMIE FM	ADAMS	314	0.2	0.4	0.6	0.0	BM	0.6	SUB-B	16.60	1069
CO	LARAMIE FM	ADAMS	371	0.0	0.0	0.0	0.0	BM	0.0	SUB-C	8.20	1070
THERE ARE 4 RECORDS IN THE STATE OF CO FOR THE COALBED LARAMIE FM												
CO	MENESEE FM	LA PLATA	304	0.0	0.1	0.1	0.1	G	0.2	HV-A	ND	160
CO	MENESEE FM	LA PLATA	318	0.1	0.1	0.2	0.1	G	0.3	HV-A	ND	161
THERE ARE 2 RECORDS IN THE STATE OF CO FOR THE COALBED MENESEE FM												
CO	MESAVERDE A	RIO BLANCO	809	0.0	1.1	1.2	0.2	BM	1.4	HV-C	8.00	1117
CO	MESAVERDE A	RIO BLANCO	1,211	0.0	0.5	0.5	0.1	BM	0.6	HV-B	4.60	1121
CO	MESAVERDE A	RIO BLANCO	1,212	0.1	0.8	0.9	0.0	BM	0.9	HV-B	6.80	1120
THERE ARE 3 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE A												
CO	MESAVERDE B	RIO BLANCO	798	0.1	1.9	2.1	0.1	BM	2.2	HV-C	6.50	1148
CO	MESAVERDE B	RIO BLANCO	905	0.0	0.1	0.1	0.0	BM	0.1	HV-C	9.70	1151
THERE ARE 2 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE B												
CO	MESAVERDE C	RIO BLANCO	796	0.2	2.1	2.3	0.1	BM	2.4	HV-C	3.40	1147
CO	MESAVERDE C	RIO BLANCO	882	0.1	0.2	0.2	0.0	BM	0.2	HV-C	8.50	1066
CO	MESAVERDE C	RIO BLANCO	1,150	0.2	0.6	0.8	0.2	BM	1.0	HV-C	5.20	1118
CO	MESAVERDE C	RIO BLANCO	1,150	0.1	0.5	0.6	0.2	BM	0.8	HV-B	18.00	1119
CO	MESAVERDE C	RIO BLANCO	1,352	0.2	1.5	1.7	0.0	BM	1.7	HV-C	28.40	1063
THERE ARE 5 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE C												
CO	MESAVERDE D	RIO BLANCO	766	0.2	2.2	2.4	0.1	BM	2.5	HV-C	6.20	1115
CO	MESAVERDE D	RIO BLANCO	773	0.4	2.3	2.7	0.1	BM	2.8	HV-C	5.60	1116
CO	MESAVERDE D	RIO BLANCO	1,200	0.1	1.2	1.3	0.0	BM	1.3	HV-C	7.70	1123
CO	MESAVERDE D	RIO BLANCO	1,206	0.1	1.0	1.1	0.0	BM	1.1	HV-C	29.20	1152
CO	MESAVERDE D	RIO BLANCO	1,332	0.1	1.9	2.0	0.1	BM	2.1	HV-C	9.00	1113
CO	MESAVERDE D	RIO BLANCO	1,334	0.1	1.7	1.8	0.3	BM	2.1	HV-C	3.60	1114
CO	MESAVERDE D	RIO BLANCO	1,337	0.1	1.5	1.6	0.3	BM	1.9	HV-C	4.00	1144
THERE ARE 7 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE D												
CO	MESAVERDE E	RIO BLANCO	760	0.1	2.1	2.2	0.1	BM	2.3	HV-C	9.50	1146
CO	MESAVERDE E	RIO BLANCO	1,189	0.1	0.8	1.0	0.0	BM	1.0	HV-C	8.60	1067
CO	MESAVERDE E	RIO BLANCO	1,326	0.0	1.8	1.9	0.2	BM	2.1	HV-C	10.50	1143
THERE ARE 3 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE E												
CO	MESAVERDE F	RIO BLANCO	742	0.3	0.2	0.5	0.1	BM	0.6	HV-C	6.80	1042
CO	MESAVERDE F	RIO BLANCO	745	0.2	2.1	2.3	0.0	BM	2.3	HV-C	18.50	1145
CO	MESAVERDE F	RIO BLANCO	912	0.0	0.0	0.0	0.0	BM	0.0	HV-C	7.30	1044
THERE ARE 3 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE F												
CO	MESAVERDE GRP	DELTA	584	0.0	0.0	0.0	0.0	BM	0.0	HV-C	6.30	359
CO	MESAVERDE GRP	RIO BLANCO	686	1.9	1.0	2.9	0.1	BM	3.0	NONE	53.50	829
CO	MESAVERDE GRP	RIO BLANCO	698	ND	0.6	0.6	0.8	BM	1.4	NONE	68.40	830

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P	USBM ID
CO	MESAVERDE GRP	RIO BLANCO	760	0.9	0.8	1.7	0.8	BM	2.5	HV-B	22.80
CO	MESAVERDE GRP	RIO BLANCO	771	0.4	0.4	0.8	0.0	BM	0.8	NONE	84.40
CO	MESAVERDE GRP	RIO BLANCO	774	0.9	0.8	1.7	0.0	BM	1.7	NONE	86.40
CO	MESAVERDE GRP	RIO BLANCO	803	1.2	0.7	1.9	0.6	BM	2.5	HV-B	11.10
CO	MESAVERDE GRP	RIO BLANCO	805	0.8	0.6	1.4	0.2	BM	1.6	NONE	46.20
CO	MESAVERDE GRP	RIO BLANCO	987	0.3	0.9	1.2	1.2	BM	2.4	HV-B	4.40
CO	MESAVERDE GRP	DELTA	992	0.0	0.1	0.1	0.4	BM	0.5	HV-C	12.90
CO	MESAVERDE GRP	RIO BLANCO	1,224	0.1	0.6	0.6	0.1	BM	0.7	HV-B	5.70
CO	MESAVERDE GRP	RIO BLANCO	1,584	0.1	0.5	0.6	0.1	BM	0.7	HV-B	8.60
CO	MESAVERDE GRP	RIO BLANCO	1,604	0.3	0.2	0.5	0.0	BM	0.5	HV-B	4.50
CO	MESAVERDE GRP	MESA	2,730	0.1	3.4	3.5	0.2	BM	3.7	NONE	60.97
CO	MESAVERDE GRP	MESA	2,731	0.1	6.9	7.0	0.8	BM	7.8	HV-A	12.48
CO	MESAVERDE GRP	MESA	2,752	ND	10.0	10.0	0.5	BM	10.5	HV-A	10.5
CO	MESAVERDE GRP	MESA	2,766	ND	7.3	7.3	0.2	BM	7.5	HV-A	12.72
CO	MESAVERDE GRP	MESA	2,769	ND	8.0	8.0	0.3	BM	8.3	HV-A	12.62
CO	MESAVERDE GRP	MESA	6,946	0.9	2.8	3.6	0.2	BM	3.8	NONE	56.45
THERE ARE 19 RECORDS IN THE STATE OF CO FOR THE COALBED MESAVERDE GRP											
CO	MORLEY	LAS ANIMAS	872	0.4	3.0	3.3	0.5	BM	3.8	HV-A	19.60
CO	MORLEY	LAS ANIMAS	872	0.2	4.0	4.2	0.4	BM	4.6	HV-A	16.90
CO	MORLEY	LAS ANIMAS	879	0.1	2.6	2.7	0.5	BM	3.2	HV-A	31.00
CO	MORLEY	LAS ANIMAS	1,030	0.1	0.4	0.5	1.2	BM	1.7	HV-A	17.30
CO	MORLEY	LAS ANIMAS	1,032	0.4	1.8	2.2	0.6	BM	2.8	HV-A	25.90
CO	MORLEY	LAS ANIMAS	1,032	0.2	0.4	0.5	1.1	BM	1.6	HV-A	21.30
THERE ARE 6 RECORDS IN THE STATE OF CO FOR THE COALBED MORLEY											
CO	PALISADE ZONE	MESA	813	0.1	1.3	1.3	1.1	BM	2.4	HV-A	12.00
CO	PALISADE ZONE	MESA	1,290	0.1	6.4	6.5	0.5	BM	7.0	HV-A	5.20
THERE ARE 2 RECORDS IN THE STATE OF CO FOR THE COALBED PALISADE ZONE											
CO	RATON FM	LAS ANIMAS	227	0.1	0.5	0.6	0.0	BM	0.6	HV-A	10.50
CO	RATON FM	LAS ANIMAS	311	0.1	2.3	2.4	0.2	BM	2.6	LV	36.20
CO	RATON FM	LAS ANIMAS	346	0.1	2.4	2.5	0.3	BM	2.8	HV-A	12.90
CO	RATON FM	LAS ANIMAS	484	0.8	1.9	2.8	0.0	BM	2.8	MV	35.20
CO	RATON FM	LAS ANIMAS	501	1.4	3.5	5.0	0.0	BM	5.0	MV	19.00
CO	RATON FM	LAS ANIMAS	811	0.2	1.3	1.5	0.1	BM	1.6	NONE	74.20
CO	RATON FM	LAS ANIMAS	829	0.1	0.7	0.8	0.0	BM	0.8	NONE	78.90
CO	RATON FM	LAS ANIMAS	1,064	0.5	5.5	6.0	0.0	BM	6.0	NONE	56.40
THERE ARE 8 RECORDS IN THE STATE OF CO FOR THE COALBED RATON FM											
CO	VERMEJO C	FREMONT	202	0.0	0.0	0.0	0.0	BM	0.0	HV-C	23.50
THERE ARE 1 RECORDS IN THE STATE OF CO FOR THE COALBED VERMEJO C											
CO	VERMEJO FM	LAS ANIMAS	101	0.2	0.2	0.4	0.3	BM	0.7	MV	39.00
CO	VERMEJO FM	HUERFANO	115	0.5	0.0	0.6	0.4	G	1.0	HV-C	ND
CO	VERMEJO FM	HUERFANO	161	0.6	0.1	0.7	0.4	G	1.1	HV-C	ND
CO	VERMEJO FM	LAS ANIMAS	168	1.4	1.9	3.4	0.2	BM	3.6	MV	29.60
CO	VERMEJO FM	LAS ANIMAS	718	0.1	0.1	0.2	1.4	BM	1.6	HV-A	11.30

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

TABLE A-2. — Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH.	TOTAL GAS (CM3/G)	RANK	ASH APP	USBM ID
MT	SMITH	BIG HORN	157	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	3.40	984
MT	SMITH	BIG HORN	169	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	9.90	985
MT	SMITH	BIG HORN	174	0.1	0.1	0.1	0.0	BM	0.1	SUB-B	16.50	986
THERE ARE 3 RECORDS IN THE STATE OF MT FOR THE COALBED SMITH												
MT	TONGUE RIVER MB	BIG HORN	122	0.0	0.1	0.1	0.0	BM	0.1	HV-C	5.70	1005
MT	TONGUE RIVER MB	BIG HORN	135	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	7.70	1006
MT	TONGUE RIVER MB	BIG HORN	145	0.1	0.1	0.2	0.0	BM	0.2	SUB-B	4.10	1007
MT	TONGUE RIVER MB	BIG HORN	349	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	4.10	1008
MT	TONGUE RIVER MB	BIG HORN	391	0.0	0.0	0.1	0.0	BM	0.1	SUB-B	14.80	1009
MT	TONGUE RIVER MB	BIG HORN	402	0.0	0.0	0.0	0.0	BM	0.0	SUB-B	3.20	1010
THERE ARE 6 RECORDS IN THE STATE OF MT FOR THE COALBED TONGUE RIVER MB												
MT	WALL	BIG HORN	623	0.0	0.0	0.1	0.0	BM	0.1	SUB-A	7.30	1011
MT	WALL	BIG HORN	632	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	3.50	1012
MT	WALL	BIG HORN	658	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	3.00	1013
MT	WALL	BIG HORN	674	0.1	0.1	0.2	0.0	BM	0.2	SUB-A	3.50	1014
MT	WALL	BIG HORN	744	0.1	0.1	0.2	0.0	BM	0.2	HV-C	13.30	996
MT	WALL	BIG HORN	756	0.0	0.2	0.3	0.0	BM	0.3	HV-C	2.20	997
MT	WALL	BIG HORN	770	0.0	0.4	0.5	0.0	BM	0.5	SUB-A	4.20	998
THERE ARE 7 RECORDS IN THE STATE OF MT FOR THE COALBED WALL												
THERE ARE 34 RECORDS IN THE STATE OF MT												

NC	CUMNOCK LEE	910	0.3	9.0	9.3	0.3	BM	9.6	LV	32.10	1745	
THERE ARE 1 RECORDS IN THE STATE OF NC FOR THE COALBED CUMNOCK												
NC	GULF LEE	952	0.3	11.1	11.4	0.7	BM	12.1	LV	30.00	1746	
THERE ARE 1 RECORDS IN THE STATE OF NC FOR THE COALBED GULF												
THERE ARE 2 RECORDS IN THE STATE OF NC												

NM	FRUITLAND SAN JUAN	687	0.0	0.6	0.7	0.0	BM	0.7	HV-C	10.39	1688	
NM	FRUITLAND SAN JUAN	700	0.0	0.6	0.6	0.0	BM	0.6	HV-C	10.98	1689	
NM	FRUITLAND SAN JUAN	716	0.0	0.8	0.8	0.0	BM	0.8	HV-C	15.86	1690	
NM	FRUITLAND SAN JUAN	752	0.1	0.9	1.1	0.0	BM	1.1	HV-C	20.01	1691	
NM	FRUITLAND SAN JUAN	760	0.1	0.7	0.9	0.0	BM	0.9	HV-C	16.31	1692	
NM	FRUITLAND SAN JUAN	1,351	0.2	4.0	4.2	0.0	BM	4.2	HV-B	29.39	1875	
NM	FRUITLAND SAN JUAN	1,353	0.2	5.3	5.5	0.2	BM	5.7	HV-B	10.74	1876	
NM	FRUITLAND SAN JUAN	1,396	0.2	5.0	5.2	0.3	BM	5.5	HV-B	14.42	1878	
NM	FRUITLAND SAN JUAN	1,404	0.3	4.8	5.1	0.3	BM	5.4	HV-B	19.15	1879	
NM	FRUITLAND SAN JUAN	1,407	0.2	5.1	5.4	0.3	BM	5.7	HV-B	12.39	1880	
NM	FRUITLAND SAN JUAN	1,419	0.1	4.5	4.6	0.5	BM	5.1	HV-A	13.96	1881	
NM	FRUITLAND SAN JUAN	1,475	0.5	2.9	3.7	0.9	BM	4.2	HV-A	12.20	206	

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL CRUSH GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID	
PA	BAKERSTOWN	GREENE	890	0.1	2.6	2.6	1.8	BM	4.4	HV-A	5.80	1089
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED BAKERSTOWN												
PA	BAKERSTOWN (U)	WESTMORELAND	440	0.1	2.8	2.9	1.0	BM	3.9	HV-A	24.40	1715
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED BAKERSTOWN (U)												
PA	BIG BED	LACKAWANNA	102	0.1	0.3	0.4	1.3	BM	1.7	ANT	13.84	2092
PA	BIG BED	LACKAWANNA	104	0.0	0.6	0.6	0.8	BM	1.4	ANT	5.95	2091
PA	BIG BED	LACKAWANNA	105	0.0	0.4	0.4	0.5	BM	0.9	ANT	3.78	2090
PA	BIG BED	LACKAWANNA	107	0.0	0.9	0.9	1.1	BM	2.0	ANT	3.02	2089
PA	BIG BED	LACKAWANNA	109	0.0	0.2	0.3	0.6	BM	0.9	ANT	13.35	2088
PA	BIG BED	LACKAWANNA	111	0.0	0.6	0.6	0.4	BM	1.0	ANT	8.53	2087
THERE ARE 6 RECORDS IN THE STATE OF PA FOR THE COALBED BIG BED												
PA	BROOKVILLE	WESTMORELAND	994	0.0	5.7	5.7	1.8	BM	7.5	MV	16.50	1767
PA	BROOKVILLE	ALLEGHENY	1,020	0.1	2.6	2.7	ND	-	2.5	-	ND	936
PA	BROOKVILLE	ALLEGHENY	1,020	0.1	2.4	2.5	ND	-	2.5	-	ND	937
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED BROOKVILLE												
PA	BRUSH CREEK	WESTMORELAND	627	0.1	5.0	5.1	0.6	BM	5.7	HV-A	37.60	1731
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED BRUSH CREEK												
PA	CLARION	WESTMORELAND	691	0.2	4.7	4.9	1.3	BM	6.2	HV-A	16.60	893
PA	CLARION	WESTMORELAND	691	0.1	2.5	2.6	2.6	BM	5.2	HV-A	6.30	894
PA	CLARION	WESTMORELAND	835	0.1	6.0	6.1	1.9	BM	8.0	HV-A	12.90	880
PA	CLARION	WESTMORELAND	835	0.1	5.9	6.0	2.5	BM	8.5	HV-A	4.90	881
PA	CLARION	WESTMORELAND	835	0.1	4.2	4.4	3.1	BM	7.5	HV-A	12.80	882
PA	CLARION	ALLEGHENY	970	0.1	2.8	2.9	ND	-	2.9	-	ND	935
PA	CLARION	GREENE	1,294	ND	3.0	3.0	1.4	BM	4.4	HV-A	14.40	1094
THERE ARE 7 RECORDS IN THE STATE OF PA FOR THE COALBED CLARION												
PA	CLARION ?	WESTMORELAND	955	0.0	2.0	2.0	2.2	BM	4.2	HV-A	26.90	1764
PA	CLARION ?	WESTMORELAND	957	0.0	0.6	0.6	1.0	BM	1.6	NONE	68.80	1765
PA	CLARION ?	WESTMORELAND	966	0.0	3.3	3.3	1.8	BM	5.1	HV-A	18.70	1766
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED CLARION ?												
PA	CLARK	LACKAWANNA	196	0.0	0.1	0.1	0.2	BM	0.3	ANT	4.90	2074
PA	CLARK	LACKAWANNA	197	0.0	0.1	0.1	0.2	BM	0.3	ANT	11.20	2063
PA	CLARK	LACKAWANNA	199	0.0	0.1	0.1	0.4	BM	0.5	ANT	5.00	2072
PA	CLARK	LACKAWANNA	200	0.0	0.1	0.1	0.3	BM	0.4	ANT	10.10	2066
PA	CLARK	LACKAWANNA	202	0.0	0.1	0.2	0.3	BM	0.5	ANT	11.00	2076
THERE ARE 5 RECORDS IN THE STATE OF PA FOR THE COALBED CLARK												
PA	FISH CREEK	GREENE	150	0.1	0.2	0.3	0.5	BM	0.8	HV-A	25.50	1570
PA	FISH CREEK	GREENE	213	0.0	0.2	0.2	0.8	BM	1.0	HV-A	28.40	1588
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED FISH CREEK												
PA	FISHPOT	WASHINGTON	200	0.1	0.5	0.6	1.6	BM	2.2	HV-A	28.20	1507

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	USBM ID
PA	FISHPOT	GREENE	422	0.2	0.5	0.6	1.2	BM	1.8	NONE	52.47	1443
PA	FISHPOT	GREENE	510	0.2	0.9	1.0	1.7	BM	2.7	HV-A	31.40	1470
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED FISHPOT												
PA	FREEPORT	ALLEGHENY	695	0.1	1.7	1.8	ND	-	1.8	-	ND	932
PA	FREEPORT	ALLEGHENY	695	0.1	0.3	0.4	ND	-	0.4	-	ND	933
PA	FREEPORT	GREENE	1,414	0.2	4.5	4.7	2.3	BM	7.0	-	ND	1304
PA	FREEPORT	GREENE	1,415	0.1	3.5	3.6	1.3	BM	4.9	-	ND	1303
PA	FREEPORT	GREENE	1,417	0.1	3.6	3.7	1.9	BM	5.6	-	ND	1302
THERE ARE 5 RECORDS IN THE STATE OF PA FOR THE COALBED FREEPORT												
PA	FREEPORT (L)	INDIANA	398	0.3	5.7	5.9	1.3	BM	7.2	HV	5.40	977
PA	FREEPORT (L)	WESTMORELAND	490	0.1	1.3	1.4	1.8	BM	3.2	HV-A	14.30	886
PA	FREEPORT (L)	WESTMORELAND	490	0.1	1.2	1.3	1.4	BM	2.7	HV-A	13.90	887
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED FREEPORT (L)												
PA	FREEPORT (U)	ALLEGHENY	488	0.1	1.7	1.9	2.3	BM	4.2	-	7.30	515
PA	FREEPORT (U)	ALLEGHENY	489	0.2	1.5	1.7	1.8	BM	3.5	HV-A	7.00	516
PA	FREEPORT (U)	ALLEGHENY	490	0.1	0.1	0.2	1.4	BM	1.6	HV-A	27.90	517
PA	FREEPORT (U)	ALLEGHENY	491	0.3	2.3	2.6	2.3	BM	4.9	HV-A	6.20	518
PA	FREEPORT (U)	ALLEGHENY	492	0.2	2.3	2.5	2.4	BM	4.9	HV-A	5.00	519
PA	FREEPORT (U)	ALLEGHENY	493	0.3	2.2	2.5	2.2	BM	4.7	HV-A	6.60	520
PA	FREEPORT (U)	ALLEGHENY	494	1.0	0.5	1.5	1.8	BM	3.3	HV-A	30.60	521
PA	FREEPORT (U)	WESTMORELAND	728	0.3	7.8	8.1	1.2	BM	9.3	HV-A	8.10	1741
PA	FREEPORT (U)	GREENE	892	0.2	2.2	2.4	0.3	G	2.7	-	ND	137
PA	FREEPORT (U)	GREENE	937	0.2	3.9	4.0	0.7	CB	4.7	-	ND	139
PA	FREEPORT (U)	GREENE	1,034	0.1	2.8	2.9	0.6	BM	3.5	-	ND	1310
PA	FREEPORT (U)	GREENE	1,036	0.2	3.3	3.5	1.2	BM	4.7	-	ND	1311
PA	FREEPORT (U)	GREENE	1,058	0.5	6.4	6.9	0.3	CB	7.2	-	ND	138
PA	FREEPORT (U)	GREENE	1,072	0.3	2.4	2.8	0.6	CB	3.4	-	ND	140
PA	FREEPORT (U)	GREENE	1,085	ND	1.5	1.5	2.1	BM	3.6	HV-A	29.40	1090
PA	FREEPORT (U)	GREENE	1,304	0.1	2.8	2.9	1.8	BM	4.7	-	ND	1308
PA	FREEPORT (U)	GREENE	1,307	0.1	3.1	3.2	1.3	BM	4.5	-	ND	1309
THERE ARE 17 RECORDS IN THE STATE OF PA FOR THE COALBED FREEPORT (U)												
PA	HARLEM	WESTMORELAND	372	0.1	2.3	2.4	2.3	BM	4.7	HV-A	12.30	1730
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED HARLEM												
PA	JOLLYTOWN	GREENE	193	0.1	0.7	0.8	0.7	BM	1.5	HV-A	30.20	1571
PA	JOLLYTOWN	GREENE	574	0.1	0.3	0.3	1.7	BM	2.0	HV-A	32.40	1510
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED JOLLYTOWN												
PA	KITTANNING	INDIANA	624	0.1	0.5	0.6	0.2	BM	0.8	-	ND	143
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED KITTANNING												
PA	KITTANNING (L)	ARMSTRONG	324	0.1	0.1	0.2	0.2	BM	0.4	HV-A	14.60	1336
PA	KITTANNING (L)	ARMSTRONG	325	0.1	0.1	0.1	0.6	BM	0.7	-	ND	1337
PA	KITTANNING (L)	ARMSTRONG	326	0.1	0.1	0.2	0.2	BM	0.4	-	ND	1338

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
PA	KITTANNING (L)	ARMSTRONG	327	0.1	0.2	0.2	0.4	BM	0.6	-	ND	1339
PA	KITTANNING (L)	INDIANA	575	1.7	8.4	10.2	1.3	BM	11.5	MV	13.50	898
PA	KITTANNING (L)	INDIANA	576	1.8	4.7	6.4	1.3	BM	7.7	MV	7.50	897
PA	KITTANNING (L)	INDIANA	579	0.6	1.1	1.7	2.2	BM	3.9	MV	14.00	895
PA	KITTANNING (L)	INDIANA	579	1.2	4.9	6.1	1.6	BM	7.7	MV	11.10	896
PA	KITTANNING (L)	INDIANA	758	0.2	1.2	1.3	0.1	BM	1.4	MV	9.83	1810
PA	KITTANNING (L)	INDIANA	759	0.7	13.1	13.8	0.0	BM	13.8	MV	11.30	1811
PA	KITTANNING (L)	WESTMORELAND	1,060	0.7	10.0	10.7	0.5	BM	11.2	LV	8.10	134
THERE ARE 11 RECORDS IN THE STATE OF PA FOR THE COALBED KITTANNING (L)												
PA	KITTANNING (M)	WESTMORELAND	637	0.1	3.9	4.0	1.9	BM	5.9	HV-A	23.20	889
PA	KITTANNING (M)	WESTMORELAND	637	0.1	3.2	3.3	2.2	BM	5.5	HV-A	22.00	890
PA	KITTANNING (M)	WESTMORELAND	640	0.1	1.0	1.1	2.1	BM	3.2	HV-A	8.50	892
PA	KITTANNING (M)	WESTMORELAND	641	0.3	4.2	4.5	1.8	BM	6.3	HV-A	10.00	891
PA	KITTANNING (M)	WESTMORELAND	790	0.2	2.8	3.0	1.9	BM	4.9	HV-A	8.30	878
PA	KITTANNING (M)	WESTMORELAND	790	0.2	6.2	6.4	2.0	BM	8.4	HV-A	14.80	879
PA	KITTANNING (M)	ALLEGHENY	801	0.2	4.7	5.0	ND	-	5.0	-	ND	934
PA	KITTANNING (M)	WESTMORELAND	866	0.1	5.8	5.9	1.2	BM	7.1	MV	14.40	1744
PA	KITTANNING (M)	GREENE	1,239	ND	2.4	2.4	0.7	BM	3.1	NONE	49.30	1093
THERE ARE 9 RECORDS IN THE STATE OF PA FOR THE COALBED KITTANNING (M)												
PA	KITTANNING (M)?	INDIANA	656	0.2	10.1	10.3	0.3	BM	10.6	MV	13.93	1808
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED KITTANNING (M)?												
PA	KITTANNING (U)	WESTMORELAND	570	0.1	2.9	3.0	2.6	BM	5.6	HV-A	14.00	888
PA	KITTANNING (U)	WESTMORELAND	780	0.1	4.2	4.3	3.5	BM	7.8	HV-A	12.10	877
PA	KITTANNING (U)	WESTMORELAND	786	0.2	6.7	6.9	0.8	BM	7.7	MV	27.40	1742
PA	KITTANNING (U)	WESTMORELAND	806	0.1	6.7	6.8	1.9	BM	8.7	MV	19.70	1743
PA	KITTANNING (U)	ALLEGHENY	834	0.2	3.3	3.5	0.1	CB	3.6	-	ND	133
PA	KITTANNING (U)	ALLEGHENY	834	0.2	3.1	3.3	0.1	CB	3.4	-	ND	190
PA	KITTANNING (U)	GREENE	1,188	0.1	3.3	3.4	1.6	BM	5.0	HV-A	29.50	1091
PA	KITTANNING (U)	GREENE	1,189	0.4	4.2	4.6	2.0	BM	6.6	HV-A	23.90	1092
THERE ARE 8 RECORDS IN THE STATE OF PA FOR THE COALBED KITTANNING (U)												
PA	MAHONING	WESTMORELAND	674	0.1	6.5	6.5	1.4	BM	7.9	MV	15.20	1732
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED MAHONING												
PA	MAHONING?	ALLEGHENY	703	0.2	1.4	1.6	0.0	CB	1.6	-	ND	179
PA	MAMMOTH	SCHUYLKILL	1,719	0.0	0.2	0.2	0.2	BM	0.4	ANT	6.30	286
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED MAMMOTH												
PA	MERCER	WESTMORELAND	1,042	0.1	4.2	4.4	1.3	BM	5.7	MV	24.20	1768
PA	MERCER	ALLEGHENY	1,110	0.1	1.4	1.5	ND	-	1.5	-	ND	938
PA	NEW COUNTY (L)	LACKAWANNA	555	0.0	1.1	1.1	0.4	BM	1.5	ANT	20.18	2067

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
PA	NEW COUNTY (L)	LACKAWANNA	556	0.0	0.5	0.5	0.3	BM	0.8	ANT	18.80	2064
PA	NEW COUNTY (L)	LACKAWANNA	559	0.0	1.0	1.0	0.3	BM	1.3	ANT	21.54	2062
PA	NEW COUNTY (L)	LACKAWANNA	560	0.0	0.6	0.6	0.4	BM	1.0	ANT	17.99	2069
PA	NEW COUNTY (L)	LACKAWANNA	561	0.0	0.4	0.5	0.4	BM	0.9	ANT	11.90	2070
PA	NEW COUNTY (L)	LACKAWANNA	562	0.0	0.1	0.1	0.4	BM	0.5	ANT	15.88	2071
THERE ARE 6 RECORDS IN THE STATE OF PA FOR THE COALBED NEW COUNTY (L)												
PA	NEW COUNTY (U)	LACKAWANNA	128	0.0	1.6	1.6	0.6	BM	2.2	ANT	12.78	2065
PA	NEW COUNTY (U)	LACKAWANNA	129	0.0	1.1	1.2	0.5	BM	1.7	ANT	16.10	2075
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED NEW COUNTY (U)												
PA	ORCHARD	SCHUYLKILL	1,359	0.0	0.2	0.2	0.0	BM	0.2	ANT	38.60	288
PA	ORCHARD	SCHUYLKILL	1,373	0.0	0.4	0.4	0.5	BM	0.9	ANT	22.70	289
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED ORCHARD												
PA	PEACH MOUNTAIN	SCHUYLKILL	685	3.7	14.7	18.4	0.4	BM	18.8	ANT	15.60	210
PA	PEACH MOUNTAIN	SCHUYLKILL	685	2.8	17.6	20.5	1.1	BM	21.6	ANT	12.10	211
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED PEACH MOUNTAIN												
PA	PITTSBURGH	WASHINGTON	336	0.0	0.8	0.8	0.8	BM	2.5	HV-A	9.50	1719
PA	PITTSBURGH	WASHINGTON	337	0.0	0.5	0.6	0.5	BM	2.2	HV-A	2.8	5.70
PA	PITTSBURGH	WASHINGTON	338	0.1	1.5	1.6	0.0	BM	1.6	HV-A	10.30	1721
PA	PITTSBURGH	WASHINGTON	339	0.1	1.6	1.6	1.5	BM	3.1	HV-A	7.60	1722
PA	PITTSBURGH	WASHINGTON	340	0.1	1.6	1.7	0.0	BM	1.7	HV-A	11.60	1723
PA	PITTSBURGH	WASHINGTON	427	0.6	1.6	2.2	1.6	CB	3.8	-	ND	65
PA	PITTSBURGH	WASHINGTON	467	0.2	2.5	2.6	1.2	BM	3.8	HV-A	3.50	1163
PA	PITTSBURGH	WASHINGTON	471	0.2	2.5	2.7	1.0	BM	3.7	HV-A	4.90	1164
PA	PITTSBURGH	GREENE	488	0.1	1.9	2.0	2.6	BM	4.6	HV-A	8.30	1085
PA	PITTSBURGH	GREENE	490	0.1	2.2	2.3	1.9	BM	4.2	HV-A	16.60	1087
PA	PITTSBURGH	GREENE	492	0.2	2.9	3.1	2.6	BM	5.7	HV-A	6.60	1086
PA	PITTSBURGH	WASHINGTON	520	0.1	2.9	3.0	2.0	BM	5.0	HV-A	6.40	1130
PA	PITTSBURGH	WASHINGTON	521	0.1	2.2	2.3	2.0	BM	4.3	HV-A	8.90	1131
PA	PITTSBURGH	WASHINGTON	523	0.1	2.1	2.1	2.2	BM	4.3	HV-A	6.70	1132
PA	PITTSBURGH	WASHINGTON	524	0.1	2.1	2.1	1.8	BM	3.9	HV-A	11.80	1133
PA	PITTSBURGH	WASHINGTON	555	0.1	1.6	1.7	1.0	BM	2.7	HV-A	20.70	1753
PA	PITTSBURGH	WASHINGTON	556	0.2	1.8	1.9	2.2	BM	4.1	HV-A	6.70	1752
PA	PITTSBURGH	WASHINGTON	557	0.1	2.0	2.1	1.5	BM	3.6	HV-A	7.00	1751
PA	PITTSBURGH	WASHINGTON	559	0.1	2.1	2.2	1.3	BM	3.5	HV-A	10.90	1750
PA	PITTSBURGH	WASHINGTON	560	0.0	1.2	1.2	1.1	BM	2.3	HV-A	19.00	1749
PA	PITTSBURGH	GREENE	581	0.2	3.1	3.3	3.7	BM	7.0	HV-A	8.80	863
PA	PITTSBURGH	GREENE	582	0.2	3.5	3.7	3.5	BM	7.2	HV-A	9.80	862
PA	PITTSBURGH	GREENE	590	0.1	2.8	3.0	3.9	BM	6.9	HV-A	7.60	866
PA	PITTSBURGH	GREENE	593	0.1	2.9	3.0	4.3	BM	7.3	HV-A	6.70	867
PA	PITTSBURGH	GREENE	610	0.1	4.3	4.5	1.7	BM	6.2	HV-A	6.70	800
PA	PITTSBURGH	GREENE	612	0.1	4.7	4.9	2.6	BM	7.5	HV-A	5.80	799
PA	PITTSBURGH	GREENE	622	0.2	3.7	3.8	3.4	BM	7.2	HV-A	8.30	858
PA	PITTSBURGH	GREENE	624	0.1	3.4	3.5	3.5	BM	7.0	HV-A	22.90	859
PA	PITTSBURGH	GREENE	626	0.1	3.4	3.5	3.5	BM	7.0	HV-A	7.10	860

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
PA	PITTSBURGH	WASHINGTON	627	0.1	2.3	2.4	2.3	BM	4.7	HV-A	2.40
PA	PITTSBURGH	WASHINGTON	628	0.1	2.6	2.7	2.3	BM	5.0	HV-A	5.50
PA	PITTSBURGH	WASHINGTON	630	0.2	3.1	3.2	2.4	BM	5.6	HV-A	5.90
PA	PITTSBURGH	WASHINGTON	631	0.2	2.7	2.9	2.4	BM	5.3	HV-A	6.10
PA	PITTSBURGH	WASHINGTON	647	0.2	4.2	4.4	1.5	BM	5.9	HV-A	6.20
PA	PITTSBURGH	WASHINGTON	649	0.2	0.9	1.2	2.1	BM	3.3	HV-A	8.10
PA	PITTSBURGH	WASHINGTON	660	0.1	1.8	1.9	2.1	BM	4.0	HV-A	5.30
PA	PITTSBURGH	WASHINGTON	661	0.3	3.0	3.2	2.4	BM	5.6	HV-A	3.70
PA	PITTSBURGH	WASHINGTON	663	0.3	2.7	3.0	2.1	BM	5.1	HV-A	12.70
PA	PITTSBURGH	WASHINGTON	665	0.2	2.5	2.7	2.0	BM	4.7	HV-A	8.90
PA	PITTSBURGH	GREENE	666	0.1	3.3	3.4	2.2	BM	5.6	HV-A	9.60
PA	PITTSBURGH	GREENE	675	0.2	2.6	2.8	1.2	CB	4.0	-	ND
PA	PITTSBURGH	WASHINGTON	675	0.1	1.5	1.6	2.0	BM	3.6	HV-A	5.06
PA	PITTSBURGH	WASHINGTON	676	0.1	1.7	1.9	2.2	BM	4.1	HV-A	4.10
PA	PITTSBURGH	WASHINGTON	677	0.3	1.4	1.7	2.7	BM	4.4	HV-A	13.05
PA	PITTSBURGH	GREENE	678	0.2	3.9	4.1	0.6	BM	4.7	HV-A	10.00
PA	PITTSBURGH	GREENE	680	0.2	3.1	3.3	3.2	CB	6.5	-	ND
PA	PITTSBURGH	GREENE	681	0.1	5.4	5.5	1.7	BM	7.2	HV-A	ND
PA	PITTSBURGH	GREENE	682	0.2	3.4	3.6	1.6	BM	5.2	HV-A	4.70
PA	PITTSBURGH	GREENE	701	0.2	3.6	3.8	3.6	BM	7.4	HV-A	5.80
PA	PITTSBURGH	GREENE	703	0.2	3.6	3.8	4.0	BM	7.8	HV-A	7.40
PA	PITTSBURGH	GREENE	705	0.3	3.6	3.9	4.4	BM	8.3	HV-A	7.80
PA	PITTSBURGH	WASHINGTON	715	0.1	0.5	0.6	2.4	BM	3.0	HV-A	12.30
PA	PITTSBURGH	GREENE	716	0.3	3.6	4.0	3.7	BM	7.7	HV-A	5.50
PA	PITTSBURGH	WASHINGTON	717	0.1	3.2	3.3	2.4	BM	5.7	HV-A	5.90
PA	PITTSBURGH	WASHINGTON	718	0.1	2.9	3.0	1.8	BM	4.8	HV-A	9.60
PA	PITTSBURGH	GREENE	720	0.1	2.0	2.1	3.4	BM	5.5	HV-A	7.00
PA	PITTSBURGH	WASHINGTON	720	0.2	2.7	2.9	2.1	BM	5.0	HV-A	9.20
PA	PITTSBURGH	GREENE	729	0.1	2.1	2.2	2.1	BM	4.3	HV-A	3.85
PA	PITTSBURGH	WASHINGTON	731	0.2	2.2	2.4	2.0	BM	4.4	HV-A	7.23
PA	PITTSBURGH	GREENE	732	0.1	1.6	1.7	2.3	BM	4.0	HV-A	10.08
PA	PITTSBURGH	GREENE	749	0.0	1.4	1.5	3.1	BM	4.6	HV-A	30.70
PA	PITTSBURGH	GREENE	750	0.1	3.4	3.5	3.1	BM	6.6	HV-A	6.10
PA	PITTSBURGH	GREENE	752	0.1	3.1	3.2	3.2	BM	6.4	HV-A	8.30
PA	PITTSBURGH	GREENE	753	0.1	3.3	3.4	2.9	BM	6.3	HV-A	6.00
PA	PITTSBURGH	GREENE	755	0.2	3.2	3.4	2.9	BM	6.3	HV-A	7.70
PA	PITTSBURGH	GREENE	762	0.1	3.9	4.0	2.0	BM	6.0	HV-A	6.10
PA	PITTSBURGH	GREENE	762	0.1	3.6	3.8	0.5	BM	4.3	HV-A	11.60
PA	PITTSBURGH	GREENE	762	0.1	4.1	4.2	1.1	BM	5.3	HV-A	4.50
PA	PITTSBURGH	GREENE	778	0.2	3.4	3.5	1.8	G	5.3	-	ND
PA	PITTSBURGH	GREENE	786	0.0	2.0	2.0	3.6	BM	5.6	HV-A	9.80
PA	PITTSBURGH	WASHINGTON	793	0.1	3.3	3.5	2.0	BM	5.5	HV-A	4.20
PA	PITTSBURGH	WASHINGTON	798	0.2	3.6	3.8	1.4	BM	5.2	HV-A	10.20
PA	PITTSBURGH	GREENE	836	0.2	2.9	3.1	2.6	BM	5.7	HV-A	7.30
PA	PITTSBURGH	GREENE	837	0.2	3.7	3.8	2.6	BM	6.4	HV-A	4.90
PA	PITTSBURGH	GREENE	839	0.2	3.6	3.8	2.5	BM	6.3	HV-A	11.50
PA	PITTSBURGH	GREENE	857	0.1	2.6	2.7	1.4	BM	4.1	HV-A	15.20
PA	PITTSBURGH	GREENE	859	0.1	3.3	3.4	2.6	BM	6.0	HV-A	4.80

STATE	COALED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (%)	USBM ID
PA	PITTSBURGH	GREENE	905	0.1	3.9	4.0	1.7	BM	5.7	HV-A	13.80	908
PA	PITTSBURGH	GREENE	906	0.3	2.4	2.7	3.4	BM	6.1	HV-A	6.90	909
PA	PITTSBURGH	GREENE	953	0.1	4.3	4.4	0.5	BM	4.9	HV-A	15.30	270
PA	PITTSBURGH	GREENE	954	0.0	2.4	2.5	1.3	BM	3.8	HV-A	11.50	271
PA	PITTSBURGH	GREENE	955	0.1	4.1	4.2	1.6	BM	5.8	HV-A	3.70	272
PA	PITTSBURGH	GREENE	957	0.0	3.2	3.2	1.1	BM	4.3	HV-A	4.80	273
PA	PITTSBURGH	GREENE	960	0.0	2.6	2.6	1.4	BM	4.0	HV-A	5.30	274
PA	PITTSBURGH	GREENE	961	0.1	3.8	3.8	1.8	BM	5.6	HV-A	3.30	275
PA	PITTSBURGH	GREENE	1,184	0.1	1.7	1.8	0.7	BM	5.5	HV-A	9.50	1062
PA	PITTSBURGH	GREENE	1,272	0.2	2.7	2.9	3.9	BM	6.8	HV-A	12.20	72
PA	PITTSBURGH	GREENE	1,276	0.1	2.1	2.2	3.8	BM	6.0	HV-A	4.90	61
PA	PITTSBURGH	GREENE	1,280	0.2	3.1	3.4	3.5	BM	6.9	HV-A	6.30	60
THERE ARE 89 RECORDS IN THE STATE OF PA FOR THE COALBED PITTSBURGH R												
PA	PITTSBURGH	WASHINGTON	459	0.2	2.5	2.7	1.1	BM	3.8	HV-A	18.00	1160
PA	PITTSBURGH	WASHINGTON	460	0.2	2.8	2.9	0.6	BM	3.5	HV-A	22.90	1161
PA	PITTSBURGH	WASHINGTON	464	0.5	2.4	2.9	2.0	BM	4.9	HV-A	9.80	1162
PA	PITTSBURGH	GREENE	485	0.2	2.8	2.9	1.3	BM	4.2	HV-A	18.80	1088
PA	PITTSBURGH	WASHINGTON	517	0.1	2.1	2.2	1.3	BM	3.5	HV-A	27.40	1128
PA	PITTSBURGH	WASHINGTON	518	0.1	2.0	2.1	2.2	BM	4.3	HV-A	16.50	1129
PA	PITTSBURGH	WASHINGTON	538	0.1	0.8	0.9	0.3	BM	1.2	NONE	46.00	1748
PA	PITTSBURGH	WASHINGTON	539	0.2	0.6	0.8	1.3	BM	2.1	HV-A	39.80	1755
PA	PITTSBURGH	WASHINGTON	540	0.1	1.6	1.7	1.1	BM	2.8	HV-A	23.20	1754
PA	PITTSBURGH	WASHINGTON	624	0.1	2.4	2.5	2.1	BM	4.6	HV-A	15.80	1154
PA	PITTSBURGH	WASHINGTON	625	0.1	2.6	2.7	2.7	BM	5.4	HV-A	8.00	1155
PA	PITTSBURGH	WASHINGTON	655	0.3	1.4	1.7	3.1	BM	4.8	HV-A	15.30	1173
PA	PITTSBURGH	WASHINGTON	657	0.4	1.4	1.8	2.8	BM	4.6	HV-A	13.70	1174
PA	PITTSBURGH	WASHINGTON	672	0.1	1.4	1.6	3.3	BM	4.9	HV-A	17.70	2122
PA	PITTSBURGH	WASHINGTON	673	0.1	0.7	0.8	1.2	BM	2.0	HV-A	32.00	2121
PA	PITTSBURGH	WASHINGTON	725	0.1	1.2	1.3	2.5	BM	3.8	HV-A	17.30	2082
PA	PITTSBURGH	WASHINGTON	726	0.2	1.6	1.8	2.6	BM	4.4	HV-A	15.86	2083
PA	PITTSBURGH	GREENE	743	0.1	1.7	1.8	2.1	BM	3.9	HV-A	17.40	644
PA	PITTSBURGH	GREENE	748	0.1	2.8	2.9	2.5	BM	5.4	HV-A	13.10	645
PA	PITTSBURGH	WASHINGTON	760	0.3	3.5	3.8	1.1	BM	4.9	HV-A	19.70	1168
PA	PITTSBURGH	WASHINGTON	761	0.2	3.5	3.7	0.5	BM	4.2	HV-A	25.10	1169
PA	PITTSBURGH	WASHINGTON	791	0.2	3.8	3.9	2.0	BM	5.9	HV-A	16.80	1170
PA	PITTSBURGH	GREENE	827	0.1	3.4	3.5	1.3	BM	4.8	HV-A	22.60	956
THERE ARE 23 RECORDS IN THE STATE OF PA FOR THE COALBED PITTSBURGH R												
PA	PITTSBURGH	WASHINGTON	332	0.0	1.0	1.0	0.4	BM	1.4	HV-A	20.00	1718
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED PITTSBURGH R1												
PA	PITTSBURGH	WASHINGTON	329	0.0	1.2	1.2	0.6	BM	1.8	HV-A	22.60	1717
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED PITTSBURGH R2												
PA	PRIMROSE	SCHOYLKILL	1,541	0.0	0.4	0.4	0.0	BM	0.4	ANT	13.20	287

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
PA	SEVEN FT LEADER	SCHUYLKILL	817	0.1	10.6	10.7	1.7	BM	12.4	-	ND	1321
PA	SEVEN FT LEADER	SCHUYLKILL	817	0.1	10.6	10.7	1.7	BM	12.4	-	ND	189
THERE ARE 2 RECORDS IN THE STATE OF PA FOR THE COALBED SEVEN FT LEADER												
PA	SEWICKLEY	GREENE	372	0.1	2.7	2.8	2.0	BM	4.8	HV-A	12.40	1084
PA	SEWICKLEY	GREENE	409	0.0	1.2	1.3	2.1	BM	3.4	HV-A	19.86	1442
PA	SEWICKLEY	WASHINGTON	450	0.0	0.1	0.1	1.0	BM	1.1	HV-A	17.10	149
PA	SEWICKLEY	GREENE	495	0.7	1.7	2.4	1.6	BM	4.0	HV-A	29.10	1469
PA	SEWICKLEY	GREENE	509	0.0	0.7	0.8	2.3	BM	3.1	HV-A	13.40	1642
PA	SEWICKLEY	WASHINGTON	539	0.0	1.6	1.6	1.9	BM	3.5	HV-A	8.90	1550
PA	SEWICKLEY	GREENE	589	0.1	3.4	3.5	1.4	BM	4.9	HV-A	9.00	280
PA	SEWICKLEY	GREENE	590	0.1	3.5	3.6	1.8	BM	5.4	HV-A	8.40	281
PA	SEWICKLEY	GREENE	592	0.1	4.0	4.1	1.3	BM	5.4	HV-A	11.40	282
PA	SEWICKLEY	WASHINGTON	639	0.1	1.9	1.9	1.9	BM	3.8	HV-A	13.00	1545
PA	SEWICKLEY	GREENE	643	0.1	2.6	2.7	3.0	BM	5.7	HV-A	8.90	641
PA	SEWICKLEY	GREENE	645	0.1	2.2	2.2	1.8	BM	4.0	HV-A	10.00	642
PA	SEWICKLEY	GREENE	646	0.1	2.6	2.7	2.5	BM	5.2	HV-A	10.80	643
PA	SEWICKLEY	WASHINGTON	660	0.0	1.7	1.7	1.7	BM	4.8	HV-A	13.60	1531
PA	SEWICKLEY	GREENE	669	0.0	0.7	0.7	1.8	BM	2.5	HV-A	14.50	75
PA	SEWICKLEY	GREENE	772	0.1	2.4	2.5	2.6	BM	5.1	HV-A	8.40	910
PA	SEWICKLEY	GREENE	773	0.1	2.3	2.5	2.4	BM	4.9	HV-A	14.70	911
PA	SEWICKLEY	WASHINGTON	779	0.0	0.2	0.2	0.2	BM	2.1	HV-A	36.01	1454
PA	SEWICKLEY	GREENE	794	0.1	2.6	2.7	0.9	BM	3.6	HV-A	25.30	1573
PA	SEWICKLEY	GREENE	856	0.1	0.9	1.0	3.4	BM	4.4	HV-A	11.10	928
PA	SEWICKLEY	GREENE	857	0.2	1.1	1.1	3.0	BM	4.3	HV-A	6.60	929
PA	SEWICKLEY	GREENE	857	0.2	0.7	0.9	2.1	BM	3.0	HV-A	15.10	930
PA	SEWICKLEY	GREENE	859	0.1	0.9	1.0	3.2	BM	4.2	HV-A	13.10	927
PA	SEWICKLEY	GREENE	899	0.1	1.4	1.5	1.1	BM	2.6	NONE	45.70	1611
PA	SEWICKLEY	GREENE	957	0.0	0.7	0.7	1.7	BM	2.4	HV-A	10.30	875
PA	SEWICKLEY	GREENE	961	0.0	1.1	1.1	1.9	BM	3.0	HV-A	13.50	876
PA	SEWICKLEY	GREENE	1,181	0.2	1.6	1.7	2.6	BM	4.3	HV-A	13.70	76
THERE ARE 27 RECORDS IN THE STATE OF PA FOR THE COALBED SEWICKLEY												
PA	TEN MILE	GREENE	180	0.1	0.2	0.2	1.1	BM	1.3	HV-A	19.80	1561
PA	TEN MILE	WASHINGTON	207	0.1	0.4	0.6	0.3	BM	0.9	HV-A	25.80	1471
PA	TEN MILE	GREENE	266	0.3	0.5	0.9	0.9	BM	1.8	HV-A	21.30	1589
PA	TEN MILE	GREENE	446	0.0	0.1	0.2	0.6	BM	0.8	HV-B	26.80	1508
PA	TEN MILE	GREENE	447	0.1	0.1	0.2	0.8	BM	1.0	HV-A	26.80	1509
THERE ARE 5 RECORDS IN THE STATE OF PA FOR THE COALBED TEN MILE												
PA	TUNNEL	SCHOYLKILL	604	0.8	12.6	13.3	0.7	BM	14.0	ANT	5.90	212
PA	TUNNEL	SCHUYLKILL	606	0.8	11.1	11.9	0.7	BM	12.6	ANT	7.90	213
PA	TUNNEL	SCHUYLKILL	608	0.7	15.7	16.4	1.9	BM	18.3	ANT	7.50	214
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED TUNNEL												
PA	UNIONTOWN	GREENE	280	0.0	1.0	1.0	2.5	BM	3.5	HV-A	14.74	1439
PA	UNIONTOWN	GREENE	281	0.0	1.1	1.1	2.0	BM	3.1	HV-A	16.91	1440
PA	UNIONTOWN	GREENE	282	0.1	2.1	2.1	1.2	BM	3.4	HV-A	25.02	1441

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORBED GAS (CM3/G)	RESIDUAL CRUSH GAS (CM3/G)	RANK	ASH AR-P (%)	USBM ID
PA	UNIONTOWN	WASHINGTON	340	0.2	2.4	2.7	1.8	BM	4.5	HV-A
PA	UNIONTOWN	WASHINGTON	342	0.0	0.1	0.1	1.3	BM	1.4	HV-A
PA	UNIONTOWN	GREENE	381	0.0	1.1	1.2	1.8	BM	3.0	HV-A
PA	UNIONTOWN	WASHINGTON	416	0.0	0.1	0.1	3.3	BM	3.4	HV-A
PA	UNIONTOWN	GREENE	425	0.0	1.1	1.2	1.1	BM	2.3	HV-A
PA	UNIONTOWN	WASHINGTON	465	0.1	2.7	2.7	1.2	BM	3.9	HV-A
PA	UNIONTOWN	WASHINGTON	512	0.1	1.7	1.8	1.6	BM	3.4	HV-A
PA	UNIONTOWN	WASHINGTON	537	0.1	2.0	2.1	1.2	BM	3.3	HV-A
PA	UNIONTOWN	WASHINGTON	657	0.1	0.3	0.4	1.5	BM	1.9	HV-A
PA	UNIONTOWN	GREENE	672	0.1	1.1	1.2	2.1	BM	3.3	HV-A
PA	UNIONTOWN	WASHINGTON	675	0.0	1.9	1.9	1.5	BM	3.4	HV-A
PA	UNIONTOWN	GREENE	762	0.0	1.6	1.7	2.0	BM	3.7	HV-A
PA	UNIONTOWN	GREENE	951	0.1	1.6	1.7	0.9	BM	2.6	HV-A
THERE ARE 16 RECORDS IN THE STATE OF PA FOR THE COALBED UNIONTOWN										
PA	WASHINGTON	GREENE	54	0.0	0.6	0.7	1.2	BM	1.9	HV-A
PA	WASHINGTON	GREENE	69	0.0	1.0	1.0	0.9	BM	1.9	HV-A
PA	WASHINGTON	WASHINGTON	100	0.0	0.1	0.2	1.2	BM	1.4	-
PA	WASHINGTON	WASHINGTON	146	0.1	0.1	0.2	0.1	BM	0.3	HV-A
PA	WASHINGTON	WASHINGTON	148	0.0	0.1	0.1	0.0	BM	0.1	HV-A
PA	WASHINGTON	GREENE	184	0.1	0.4	0.5	1.7	BM	2.2	HV-A
PA	WASHINGTON	WASHINGTON	186	0.0	1.3	1.3	0.6	BM	1.9	HV-A
PA	WASHINGTON	WASHINGTON	285	0.0	0.4	0.4	0.5	BM	0.9	HV-A
PA	WASHINGTON	WASHINGTON	298	0.0	1.3	1.3	0.7	BM	2.0	HV-A
PA	WASHINGTON	GREENE	465	0.3	1.5	1.8	0.6	BM	2.4	HV-A
PA	WASHINGTON	WASHINGTON	469	0.0	0.8	0.9	0.2	BM	1.1	HV-A
PA	WASHINGTON	GREENE	486	0.1	0.1	0.2	3.7	BM	3.9	HV-A
PA	WASHINGTON	GREENE	545	0.1	1.9	2.0	0.3	BM	2.3	HV-A
PA	WASHINGTON	GREENE	552	0.0	1.0	1.0	0.9	BM	1.9	HV-A
PA	WASHINGTON	GREENE	558	0.1	1.5	1.6	1.6	BM	3.2	HV-A
PA	WASHINGTON	GREENE	632	0.0	0.7	0.7	1.2	BM	1.9	HV-A
PA	WASHINGTON	GREENE	682	0.0	1.3	1.3	1.3	BM	2.6	HV-A
THERE ARE 17 RECORDS IN THE STATE OF PA FOR THE COALBED WASHINGTON										
PA	WASHINGTON (U)	WASHINGTON	227	0.0	0.1	0.2	0.5	BM	0.7	NONE
PA	WASHINGTON (U)	GREENE	412	0.0	0.1	0.1	1.1	BM	1.2	HV-A
PA	WASHINGTON (U)	GREENE	457	0.1	1.5	1.6	2.0	BM	3.6	HV-A
THERE ARE 3 RECORDS IN THE STATE OF PA FOR THE COALBED WASHINGTON (U)										
THERE ARE 4 RECORDS IN THE STATE OF PA FOR THE COALBED WASHINGTON A										
PA	WASHINGTON A	WASHINGTON	146	0.1	0.6	0.7	1.2	BM	1.9	HV-A
PA	WASHINGTON A	WASHINGTON	247	0.0	0.5	0.5	1.1	BM	1.6	HV-A
PA	WASHINGTON A	GREENE	417	0.1	0.9	1.0	1.2	BM	2.2	HV-A
PA	WASHINGTON A	GREENE	506	0.1	0.2	0.3	1.8	BM	2.1	HV-A
THERE ARE 1 RECORDS IN THE STATE OF PA FOR THE COALBED WASHINGTON R										
PA	WASHINGTON R	GREENE	47	0.0	1.0	1.1	1.2	BM	2.3	HV-A

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL CRUSH GAS METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
PA	WAYNESBURG	WASHINGTON	52	0.1	0.1	0.3	0.0	BM	0.3	HV-A	20.30
PA	WAYNESBURG	GREENE	150	0.1	1.6	1.7	1.2	BM	2.9	HV-A	14.00
PA	WAYNESBURG	GREENE	155	0.0	1.1	1.2	1.1	BM	2.3	HV-A	15.10
PA	WAYNESBURG	GREENE	257	0.0	1.6	1.6	0.3	BM	1.9	HV-A	23.90
PA	WAYNESBURG	GREENE	305	0.1	0.4	0.5	0.3	BM	0.8	HV-A	28.00
PA	WAYNESBURG	GREENE	306	0.1	0.6	0.8	0.9	BM	1.7	HV-A	15.40
PA	WAYNESBURG	GREENE	310	0.0	0.8	0.8	1.8	BM	2.6	HV-A	12.90
PA	WAYNESBURG	GREENE	311	0.0	1.1	1.1	0.9	BM	2.0	HV-A	30.50
PA	WAYNESBURG	GREENE	312	0.0	1.1	1.2	1.7	BM	2.9	HV-A	22.90
PA	WAYNESBURG	GREENE	346	0.1	2.0	2.0	0.5	BM	2.5	HV-A	17.70
PA	WAYNESBURG	GREENE	350	0.0	2.5	2.6	0.4	BM	3.0	HV-A	19.70
PA	WAYNESBURG	GREENE	358	0.0	0.9	1.0	1.2	BM	2.2	HV-A	18.40
PA	WAYNESBURG	GREENE	360	0.0	1.1	1.2	1.0	BM	2.2	HV-A	33.10
PA	WAYNESBURG	GREENE	432	0.0	1.4	1.4	1.1	BM	2.5	HV-A	19.20
PA	WAYNESBURG	GREENE	434	0.0	1.1	1.1	2.0	BM	3.1	HV-A	16.60
PA	WAYNESBURG	GREENE	458	0.0	1.1	1.2	2.6	BM	3.8	HV-A	16.90
PA	WAYNESBURG	GREENE	489	0.0	1.4	1.4	1.5	BM	2.9	HV-A	20.10
PA	WAYNESBURG	GREENE	602	ND	1.8	1.8	1.7	BM	3.5	HV-A	15.34
PA	WAYNESBURG	GREENE	602	ND	2.4	2.4	1.1	BM	3.5	HV-A	21.34
PA	WAYNESBURG	GREENE	602	ND	2.4	2.4	1.4	BM	3.8	HV-A	18.15
PA	WAYNESBURG	GREENE	602	ND	1.7	1.7	1.3	BM	3.0	HV-A	17.85
PA	WAYNESBURG	GREENE	613	0.1	1.8	1.8	1.9	BM	3.6	HV-A	14.00
PA	WAYNESBURG	GREENE	618	0.0	1.3	1.3	2.1	BM	3.4	HV-A	11.50
PA	WAYNESBURG	GREENE	945	0.1	1.3	1.5	1.6	BM	3.1	HV-A	13.80
PA	WAYNESBURG	GREENE	948	0.1	2.1	2.2	1.2	BM	3.4	HV-A	15.80
PA	WAYNESBURG	GREENE	972	0.1	2.0	2.1	1.0	BM	3.1	HV-A	20.90
PA	WAYNESBURG	GREENE	974	0.1	1.7	1.8	2.7	BM	4.5	HV-A	15.40
THERE ARE 27 RECORDS IN THE STATE OF PA FOR THE COALBED WAYNESBURG											
PA	WAYNESBURG (L)	WASHINGTON	274	0.2	2.0	2.2	1.3	BM	1.5	HV-A	19.50
PA	WAYNESBURG (L)	WASHINGTON	275	0.2	2.0	2.2	1.0	BM	3.5	HV-A	25.00
PA	WAYNESBURG (L)	WASHINGTON	282	0.1	1.6	1.7	1.0	BM	2.7	HV-A	23.40
PA	WAYNESBURG (L)	WASHINGTON	399	0.1	2.2	2.3	1.2	BM	3.5	HV-A	19.10
PA	WAYNESBURG (L)	WASHINGTON	400	0.2	1.8	1.9	1.3	BM	3.2	HV-A	30.10
PA	WAYNESBURG (L)	WASHINGTON	441	0.1	1.8	1.9	1.0	BM	2.9	HV-A	20.10
PA	WAYNESBURG (L)	WASHINGTON	472	0.1	0.3	0.4	0.4	BM	1.7	HV-A	27.40
PA	WAYNESBURG (L)	WASHINGTON	474	0.3	1.5	1.8	1.1	BM	2.9	HV-A	18.80
PA	WAYNESBURG (L)	WASHINGTON	475	0.2	1.6	1.9	1.4	BM	3.3	HV-A	19.60
PA	WAYNESBURG (L)	GREENE	560	0.2	2.1	2.3	2.0	BM	4.3	HV-B	13.75
PA	WAYNESBURG (L)	GREENE	561	0.1	2.2	2.3	1.5	BM	3.8	HV-A	20.17
PA	WAYNESBURG (L)	GREENE	563	0.1	2.0	2.2	1.6	BM	3.8	HV-A	17.05
PA	WAYNESBURG (L)	GREENE	584	0.1	2.2	2.3	0.2	BM	2.5	HV-A	16.70
PA	WAYNESBURG (L)	GREENE	586	0.1	0.2	0.2	0.9	BM	1.1	HV-A	15.50
PA	WAYNESBURG (L)	WASHINGTON	594	0.1	0.1	0.3	1.3	BM	1.6	HV-A	22.25
PA	WAYNESBURG (L)	GREENE	599	0.0	0.3	0.3	2.3	BM	2.6	HV-A	37.80
PA	WAYNESBURG (L)	GREENE	600	0.1	1.4	1.5	2.3	BM	3.8	HV-A	19.80
PA	WAYNESBURG (L)	GREENE	601	0.1	1.5	1.6	1.7	BM	3.3	HV-A	16.90
PA	WAYNESBURG (L)	WASHINGTON	603	0.1	1.1	1.1	1.1	BM	2.2	HV-A	21.00

STATE	COALBED	COUNTY	DEPTH (FT)	DESORBED GAS (CM3/G)	LOST GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	TOTAL GAS (CM3/G)	RANK	ASH APP	AR-P (%)	USBM ID
PA	WAYNESBURG (L)	GREENE	619	0.0	0.1	0.2	1.5	BM	1.7	HV-A	19.20	1580
PA	WAYNESBURG (L)	GREENE	676	0.0	2.1	2.2	0.7	BM	2.9	HV-A	22.00	2152
PA	WAYNESBURG (L)	GREENE	678	0.0	1.8	1.8	1.2	BM	3.0	HV-A	17.60	2153
PA	WAYNESBURG (L)	GREENE	678	0.1	2.0	2.1	1.7	BM	3.8	HV-A	14.70	2154
PA	WAYNESBURG (L)	GREENE	683	0.1	2.5	2.5	0.8	BM	3.3	HV-A	22.00	2148
PA	WAYNESBURG (L)	GREENE	684	0.1	1.7	1.7	1.7	BM	3.4	HV-A	9.20	2149
PA	WAYNESBURG (L)	GREENE	686	0.0	1.9	1.9	1.5	BM	3.4	HV-A	17.10	2150
PA	WAYNESBURG (L)	GREENE	698	0.1	1.9	2.0	1.0	BM	3.0	HV-A	22.40	1540
PA	WAYNESBURG (L)	GREENE	699	0.2	3.0	3.2	1.2	BM	4.4	HV-A	20.00	1593
PA	WAYNESBURG (L)	GREENE	700	0.2	2.7	2.9	2.1	BM	5.0	HV-A	17.60	1594
PA	WAYNESBURG (L)	GREENE	822	0.1	1.5	1.7	1.4	BM	3.1	HV-A	28.80	1559
PA	WAYNESBURG (L)	GREENE	823	0.1	1.3	1.4	1.7	BM	3.1	HV-A	18.10	1560
PA	WAYNESBURG (L)	GREENE	882	0.2	0.4	0.6	2.1	BM	2.7	HV-A	33.20	1522
THERE ARE 32 RECORDS IN THE STATE OF PA FOR THE COALBED WAYNESBURG (L)												
PA	WAYNESBURG (U)	WASHINGTON	270	0.1	2.0	2.1	1.7	BM	3.8	HV-A	18.90	1461
PA	WAYNESBURG (U)	WASHINGTON	278	0.1	0.1	0.2	1.3	BM	1.5	HV-A	16.60	1585
PA	WAYNESBURG (U)	WASHINGTON	394	0.1	1.4	1.5	1.5	BM	3.0	HV-A	19.60	1450
PA	WAYNESBURG (U)	WASHINGTON	437	0.2	1.3	1.5	1.6	BM	3.1	HV-A	27.20	1542
PA	WAYNESBURG (U)	WASHINGTON	469	0.1	1.6	1.6	1.3	BM	2.9	HV-A	15.40	1525
PA	WAYNESBURG (U)	WASHINGTON	470	0.1	1.6	1.7	1.0	BM	2.7	HV-A	20.30	1526
PA	WAYNESBURG (U)	GREENE	558	0.1	2.6	2.7	1.4	BM	4.1	HV-A	18.36	1944
PA	WAYNESBURG (U)	GREENE	580	0.2	0.7	0.9	1.3	BM	2.2	HV-A	14.40	2144
PA	WAYNESBURG (U)	WASHINGTON	590	0.1	1.2	1.3	1.1	BM	2.4	HV-A	17.70	1447
PA	WAYNESBURG (U)	GREENE	598	0.1	2.2	2.3	1.1	BM	3.4	HV-A	21.60	1565
PA	WAYNESBURG (U)	WASHINGTON	601	0.1	1.3	1.4	1.4	BM	2.8	HV-A	16.40	1504
PA	WAYNESBURG (U)	GREENE	615	0.1	2.7	2.8	1.4	BM	4.2	HV-A	20.00	1579
PA	WAYNESBURG (U)	GREENE	673	0.1	1.4	1.4	1.4	BM	2.8	HV-A	15.40	2151
PA	WAYNESBURG (U)	GREENE	681	0.1	2.3	2.3	1.1	BM	3.4	HV-A	14.20	2147
PA	WAYNESBURG (U)	GREENE	695	0.0	0.1	0.1	1.7	BM	1.8	HV-A	17.10	1539
PA	WAYNESBURG (U)	GREENE	696	0.6	2.4	3.0	2.0	BM	5.0	HV-A	20.40	1592
PA	WAYNESBURG (U)	GREENE	820	0.1	1.5	1.6	1.7	BM	3.3	HV-A	19.20	1558
PA	WAYNESBURG (U)	GREENE	881	0.1	0.3	0.4	2.1	BM	2.5	HV-A	16.90	1521
THERE ARE 18 RECORDS IN THE STATE OF PA FOR THE COALBED WAYNESBURG (U)												
PA	WAYNESBURG A	WASHINGTON	164	0.1	1.6	1.6	1.2	BM	2.8	HV-A	19.90	1460
PA	WAYNESBURG A	WASHINGTON	165	0.0	0.5	0.6	1.2	BM	1.8	HV-A	15.40	1584
PA	WAYNESBURG A	GREENE	191	0.9	0.3	1.2	1.3	BM	2.5	-	ND	1466
PA	WAYNESBURG A	WASHINGTON	488	0.8	1.8	2.6	1.0	BM	3.6	HV-A	17.58	1446
PA	WAYNESBURG A	GREENE	547	0.1	1.7	1.8	1.1	BM	2.9	HV-A	25.10	1564
PA	WAYNESBURG A	GREENE	556	0.2	1.6	1.8	1.7	BM	3.5	HV-A	25.20	1578
PA	WAYNESBURG A	GREENE	710	0.0	1.4	1.4	1.7	BM	3.1	HV-A	19.50	1557
THERE ARE 7 RECORDS IN THE STATE OF PA FOR THE COALBED WAYNESBURG A												
PA	WAYNESBURG B	GREENE	84	0.0	0.6	0.7	1.4	BM	2.1	HV-A	17.55	1438
PA	WAYNESBURG B	WASHINGTON	138	0.1	1.4	1.5	0.5	BM	2.0	HV-A	26.20	1459
PA	WAYNESBURG B	GREENE	141	0.0	0.4	0.5	1.1	BM	1.1	HV-A	29.90	1583
PA	WAYNESBURG B	GREENE	176	0.3	0.1	0.5	0.7	BM	1.2	-	ND	1465

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK	ASH AR-P (%)	USBM ID
UT	BLIND CANYON	EMERY	191	0.2	0.1	0.3	0.0	BM	0.3	HV-B	8.71
UT	BLIND CANYON	EMERY	1,021	0.1	0.5	0.6	0.0	BM	0.6	HV-C	2.30
THERE ARE 2 RECORDS IN THE STATE OF UT FOR THE COALBED BLIND CANYON											1266
UT	CARBONERA	GRAND	109	0.0	0.0	0.0	0.0	BM	0.0	HV-B	25.70
UT	CARBONERA	GRAND	119	0.0	0.0	0.0	0.0	BM	0.0	HV-B	3.00
UT	CARBONERA	GRAND	194	0.0	0.6	0.6	0.2	BM	0.8	HV-B	26.10
UT	CARBONERA	GRAND	239	0.0	1.0	1.0	0.4	BM	1.4	HV-B	6.20
THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED CARBONERA											818
UT	CASTLEGATE	CARBON	1,016	0.4	3.3	3.7	1.0	CB	4.7	-	ND
THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED CASTLEGATE											106
UT	CASTLEGATE A	CARBON	194	0.0	0.1	0.1	0.1	BM	0.1	HV-A	5.90
UT	CASTLEGATE A	CARBON	570	0.1	2.3	2.4	0.3	BM	2.7	HV-B	5.10
UT	CASTLEGATE A	CARBON	591	0.1	1.0	1.1	1.5	BM	2.6	HV-A	3.00
UT	CASTLEGATE A	CARBON	593	0.1	0.9	1.0	1.2	BM	2.2	HV-A	6.50
UT	CASTLEGATE A	CARBON	758	0.1	0.4	0.5	0.5	BM	1.0	HV-A	5.90
UT	CASTLEGATE A	CARBON	826	0.1	0.1	0.2	1.1	BM	1.3	HV-B	4.90
UT	CASTLEGATE A	CARBON	1,004	0.1	0.8	0.8	1.3	BM	2.1	HV-A	4.90
UT	CASTLEGATE A	CARBON	1,197	0.0	0.0	0.0	3.9	BM	3.9	HV-A	6.00
UT	CASTLEGATE A	CARBON	1,217	0.1	6.7	6.8	0.3	BM	7.1	HV-A	7.80
UT	CASTLEGATE A	CARBON	1,335	0.1	6.6	6.7	0.4	BM	7.1	HV-A	4.70
UT	CASTLEGATE A	CARBON	1,646	0.1	0.0	0.1	0.1	G	0.2	-	ND
UT	CASTLEGATE A	CARBON	1,939	0.1	0.3	0.4	2.3	BM	2.7	HV-A	10.90
UT	CASTLEGATE A	CARBON	2,173	0.3	5.4	5.7	2.3	G	8.0	-	ND
UT	CASTLEGATE A	CARBON	2,559	0.2	4.9	5.1	0.8	BM	5.9	HV-A	5.10
UT	CASTLEGATE A	CARBON	2,643	0.1	8.0	8.0	0.9	BM	8.9	HV-A	5.50
UT	CASTLEGATE A	CARBON	2,656	0.1	9.1	9.2	0.2	BM	9.4	HV-A	5.50
UT	CASTLEGATE A	CARBON	3,016	0.1	0.6	0.7	1.2	BM	1.9	HV-A	6.60
UT	CASTLEGATE A	CARBON	3,025	0.1	3.3	3.4	1.2	BM	4.6	HV-A	6.50
UT	CASTLEGATE A	CARBON	3,355	0.3	1.4	1.7	0.9	BM	2.6	HV-A	7.10
THERE ARE 19 RECORDS IN THE STATE OF UT FOR THE COALBED CASTLEGATE A											719
UT	CASTLEGATE B	CARBON	316	0.0	0.4	0.4	1.1	BM	1.5	HV-B	4.80
UT	CASTLEGATE B	CARBON	353	0.0	0.3	0.3	0.8	BM	1.1	HV-A	8.90
UT	CASTLEGATE B	CARBON	441	0.0	0.0	0.0	1.2	BM	1.2	HV-B	6.90
UT	CASTLEGATE B	CARBON	504	0.1	0.6	0.6	1.1	BM	1.7	HV-B	6.00
UT	CASTLEGATE B	CARBON	511	0.0	0.6	0.6	0.4	BM	1.0	HV-A	3.80
UT	CASTLEGATE B	CARBON	737	0.2	1.0	1.2	1.8	BM	3.0	HV-A	4.30
UT	CASTLEGATE B	CARBON	776	0.0	0.0	0.0	1.4	BM	1.4	HV-B	7.10
UT	CASTLEGATE B	CARBON	973	0.1	0.4	0.5	0.6	BM	1.1	HV-B	6.00
UT	CASTLEGATE B	CARBON	1,234	0.2	6.2	6.4	0.8	BM	7.2	HV-A	3.90
THERE ARE 9 RECORDS IN THE STATE OF UT FOR THE COALBED CASTLEGATE B											727
UT	CASTLEGATE C	CARBON	198	0.0	0.2	0.2	0.5	BM	0.7	HV-B	4.70
UT	CASTLEGATE C	EMERY	301	0.3	1.0	1.3	0.0	G	1.3	-	ND
UT	CASTLEGATE C	CARBON	556	0.1	0.5	0.6	0.7	BM	1.3	HV-B	3.50

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESRR GAS (CM3/G)	RESIDUAL GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
UT	FLAT CANYON	EMERY	1,368	0.1	0.1	0.2	0.1	0.3	-	ND	112
THERE ARE	1 RECORDS IN THE STATE OF UT FOR THE COALBED FLAT CANYON										
UT	GILSON	CARBON	476	0.0	0.0	0.0	1.6	BM	1.6	HV-B	4.60
UT	GILSON	CARBON	483	0.0	0.0	0.0	0.5	BM	0.5	HV-A	3.50
UT	GILSON	CARBON	600	0.0	0.0	0.0	0.0	BM	0.0	HV-B	9.88
UT	GILSON	EMERY	2,340	0.1	0.7	0.8	0.0	G	0.8	-	ND
UT	GILSON	CARBON	2,935	1.9	7.4	9.2	0.1	BM	9.3	HV-A	11.69
UT	GILSON	CARBON	3,097	2.1	4.4	6.5	0.1	BM	6.6	HV-A	5.01
THERE ARE	6 RECORDS IN THE STATE OF UT FOR THE COALBED GILSON										
UT	HIAWATHA	EMERY	89	0.0	0.0	0.0	0.2	BM	0.2	HV-A	6.90
UT	HIAWATHA	EMERY	357	0.0	0.0	0.0	0.0	G	0.0	-	ND
UT	HIAWATHA	EMERY	449	0.1	0.5	0.7	0.0	G	0.7	-	125
UT	HIAWATHA	SEVIER	546	0.1	0.0	0.1	0.0	BM	0.1	HV-C	126
UT	HIAWATHA	EMERY	617	0.0	0.9	0.9	0.1	G	1.0	-	ND
UT	HIAWATHA	SEVIER	619	0.0	0.1	0.1	0.1	BM	0.1	HV-C	124
UT	HIAWATHA	EMERY	719	0.2	0.1	0.3	0.0	BM	0.3	HV-A	14.43
UT	HIAWATHA	EMERY	873	0.0	0.0	0.1	0.0	G	0.1	-	2178
UT	HIAWATHA	EMERY	1,003	0.3	0.1	0.4	0.0	BM	0.4	HV-B	14.50
UT	HIAWATHA	SEVIER	1,058	0.1	0.1	0.1	0.1	BM	0.1	HV-C	123
UT	HIAWATHA	EMERY	1,089	0.1	0.1	0.2	0.0	BM	0.2	HV-B	1267
UT	HIAWATHA	EMERY	1,089	0.1	0.3	0.4	0.0	BM	0.4	HV-B	3.34
UT	HIAWATHA	EMERY	1,104	0.0	0.0	0.1	0.0	BM	0.1	HV-B	2158
UT	HIAWATHA	EMERY	1,155	0.2	0.6	0.9	0.2	BM	1.1	HV-A	8.24
UT	HIAWATHA	EMERY	1,316	0.0	0.2	0.3	0.0	BM	0.3	HV-B	2167
UT	HIAWATHA	SEVIER	1,338	0.1	0.0	0.1	0.0	BM	0.1	HV-C	6.46
UT	HIAWATHA	EMERY	1,439	0.4	0.2	0.6	0.0	BM	0.6	HV-B	3.92
UT	HIAWATHA	SEVIER	1,678	0.0	0.0	0.0	0.0	BM	0.0	HV-C	2159
THERE ARE	18 RECORDS IN THE STATE OF UT FOR THE COALBED HIAWATHA										
UT	HIAWATHA (U)	SEVIER	792	0.1	0.1	0.2	0.0	BM	0.2	HV-C	7.06
UT	HIAWATHA (U)	SEVIER	794	0.1	0.0	0.1	0.0	BM	0.1	HV-C	1253
UT	HIAWATHA (U)	SEVIER	841	0.0	0.0	0.0	0.0	BM	0.0	HV-C	7.32
UT	HIAWATHA (U)	SEVIER	880	0.0	0.0	0.0	0.0	BM	0.0	HV-C	1238
UT	HIAWATHA (U)	SEVIER	886	0.0	0.0	0.1	0.0	BM	0.1	HV-C	13.91
UT	HIAWATHA (U)	SEVIER	908	0.0	0.0	0.1	0.0	BM	0.1	HV-C	1235
UT	HIAWATHA (U)	SEVIER	947	0.0	0.0	0.0	0.0	BM	0.0	HV-B	25.09
UT	HIAWATHA (U)	EMERY	1,022	0.0	0.0	0.0	0.0	BM	0.0	HV-C	23.50
UT	HIAWATHA (U)	SEVIER	1,023	0.0	0.0	0.0	0.0	BM	0.0	-	1237
UT	HIAWATHA (U)	EMERY	1,106	0.2	0.0	0.2	0.0	BM	0.0	HV-B	ND
UT	HIAWATHA (U)	SEVIER	1,647	0.0	0.0	0.2	0.0	BM	0.2	HV-C	8.83
THERE ARE	11 RECORDS IN THE STATE OF UT FOR THE COALBED HIAWATHA (U)										
UT	IVIE	SEVIER	757	0.0	0.0	0.0	0.0	ND	-	0.0	-
UT	IVIE	SEVIER	813	0.0	0.0	0.0	0.0	ND	-	0.0	-
THERE ARE	2 RECORDS IN THE STATE OF UT FOR THE COALBED IVIE										
UT	IVIE	SEVIER	813	0.0	0.0	0.0	0.0	ND	-	0.0	-
UT	IVIE	SEVIER	813	0.0	0.0	0.0	0.0	ND	-	0.0	-

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
UT	IVIE (U)	EMERY	82	0.0	0.1	0.1	0.0	0.1	-	ND	113
UT	IVIE (U)	EMERY	277	0.0	0.1	0.1	0.1	0.2	-	ND	114
THERE ARE	2 RECORDS IN THE STATE OF UT FOR THE COALBED IVIE (U)										
UT	IVIE ?	SEVIER	599	0.0	0.0	0.0	0.0	0.0	HV-C	11.39	2172
THERE ARE	1 RECORDS IN THE STATE OF UT FOR THE COALBED IVIE ?										
UT	KENILWORTH	EMERY	246	0.1	0.7	0.8	0.0	0.8	-	ND	116
UT	KENILWORTH	CARBON	786	1.9	4.7	6.6	0.0	6.6	HV-B	13.19	1290
UT	KENILWORTH	EMERY	2,450	0.4	6.3	6.7	3.1	9.8	-	ND	117
UT	KENILWORTH	CARBON	2,821	0.0	0.0	0.0	2.2	2.2	HV-A	8.80	548
UT	KENILWORTH	CARBON	2,827	0.1	0.8	0.9	1.7	2.6	HV-A	6.00	549
UT	KENILWORTH	CARBON	3,177	0.9	9.7	10.6	0.4	11.0	HV-A	7.20	746
THERE ARE	6 RECORDS IN THE STATE OF UT FOR THE COALBED KENILWORTH										
UT	MCKINNON	CARBON	200	0.4	0.4	0.8	0.0	0.8	HV-C	2.13	1276
UT	MCKINNON	EMERY	751	0.0	0.0	0.0	0.0	0.0	HV-B	3.51	1260
THERE ARE	2 RECORDS IN THE STATE OF UT FOR THE COALBED MCKINNON										
UT	MUDDY	SEVIER	744	0.0	0.4	0.4	0.0	0.4	HV-C	6.71	1269
THERE ARE	1 RECORDS IN THE STATE OF UT FOR THE COALBED MUDDY										
UT	MUDDY NO 1	SEVIER	1,593	0.0	0.0	0.0	0.0	0.0	HV-B	6.36	2171
THERE ARE	1 RECORDS IN THE STATE OF UT FOR THE COALBED MUDDY NO 1										
UT	O'CONNER	CARBON	500	0.0	0.0	0.0	0.0	0.0	HV-B	0.0	2176
UT	O'CONNER	CARBON	628	0.0	0.0	0.0	0.0	0.0	-	0.0	ND
UT	O'CONNER	CARBON	700	0.0	0.0	0.0	0.0	0.0	-	0.0	ND
UT	O'CONNER	CARBON	1,016	0.0	0.0	0.0	0.0	0.0	-	0.0	ND
UT	O'CONNER	CARBON	1,458	0.0	0.0	0.0	0.0	0.0	-	0.0	ND
THERE ARE	5 RECORDS IN THE STATE OF UT FOR THE COALBED O'CONNER										
UT	O'CONNER (L)	CARBON	331	0.1	0.2	0.3	0.0	0.3	HV-B	0.3	2175
UT	O'CONNER (L)	CARBON	383	0.0	0.0	0.0	0.0	0.0	HV-B	0.0	4.67
UT	O'CONNER (L)	CARBON	520	0.1	0.0	0.2	0.0	0.2	HV-C	7.65	2173
UT	O'CONNER (L)	EMERY	611	0.0	0.2	0.2	0.0	0.2	HV-B	14.13	1274
UT	O'CONNER (L)	CARBON	660	0.1	0.0	0.2	0.0	0.2	HV-B	3.64	1275
UT	O'CONNER (L)	EMERY	691	0.0	0.0	0.0	0.0	0.0	HV-B	5.05	1261
UT	O'CONNER (L)	CARBON	997	0.0	0.0	0.1	0.0	0.1	HV-B	0.1	2177
UT	O'CONNER (L)	CARBON	1,069	0.1	0.2	0.3	0.0	0.3	HV-B	0.3	270
UT	O'CONNER (L)	CARBON	1,174	0.9	0.9	1.8	0.0	1.8	HV-B	7.38	1287
UT	O'CONNER (L)	CARBON	1,182	0.1	0.3	0.4	0.0	0.4	HV-B	5.27	1286
UT	O'CONNER (L)	EMERY	1,213	0.0	0.0	0.0	0.0	0.0	HV-B	7.83	1262
UT	O'CONNER (L)	CARBON	1,998	0.1	0.1	0.2	0.0	0.2	HV-B	4.79	1282
THERE ARE	12 RECORDS IN THE STATE OF UT FOR THE COALBED O'CONNER (L)										
UT	O'CONNER (U)	EMERY	515	0.0	0.0	0.0	0.0	0.0	HV-B	7.08	1259
UT	O'CONNER (U)	EMERY	577	0.0	0.0	0.0	0.0	0.0	HV-C	30.03	1273

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESORB GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH GAS METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
UT	O'CONNER (U)	CARBON	605	1.0	1.1	2.0	0.0	BM	2.0	HV-B	6.48	1294
UT	O'CONNER (U)	CARBON	945	0.2	1.0	1.3	0.0	BM	1.3	HV-B	3.19	1298
UT	O'CONNER (U)	CARBON	993	0.0	0.4	0.4	0.0	BM	0.4	HV-B	4.84	1279
THERE ARE 5 RECORDS IN THE STATE OF UT FOR THE COALBED O'CONNER (U)												
UT	PALISADE	GRAND	409	0.0	0.0	0.0	0.0	BM	0.0	HV-B	6.70	778
UT	PALISADE	GRAND	428	0.0	0.0	0.0	0.0	BM	0.0	HV-B	12.62	1226
UT	PALISADE	GRAND	437	0.1	0.3	0.4	0.0	BM	0.4	HV-B	9.14	1271
UT	PALISADE	GRAND	493	0.0	0.0	0.0	0.0	BM	0.0	HV-B	6.30	721
UT	PALISADE	GRAND	618	0.0	0.8	0.8	0.3	BM	1.1	HV-B	11.20	815
UT	PALISADE	GRAND	624	0.0	0.1	0.1	0.0	BM	0.1	HV-B	20.90	722
UT	PALISADE	GRAND	627	0.0	0.0	0.0	0.0	BM	0.0	HV-B	27.90	723
UT	PALISADE	GRAND	654	0.0	0.0	0.0	0.0	BM	0.0	HV-B	7.80	724
THERE ARE 8 RECORDS IN THE STATE OF UT FOR THE COALBED PALISADE												
UT	REES	GARFIELD	607	0.0	0.0	0.0	0.0	BM	0.0	SUB-A	8.40	544
UT	REES	GARFIELD	620	0.0	0.1	0.1	0.0	BM	0.1	SUB-A	5.20	545
THERE ARE 2 RECORDS IN THE STATE OF UT FOR THE COALBED REES												
UT	ROCK CANYON	CARBON	405	0.1	0.1	0.3	0.0	BM	0.3	HV-B	10.20	1248
UT	ROCK CANYON	CARBON	436	0.1	0.3	0.4	0.9	BM	1.3	HV-B	4.80	756
UT	ROCK CANYON	CARBON	1,706	0.7	1.9	2.6	0.4	BM	3.0	HV-B	4.90	310
UT	ROCK CANYON	CARBON	2,867	0.9	1.9	1.7	0.1	BM	1.8	HV-A	9.64	1293
THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED ROCK CANYON												
UT	ROCK CANYON (L)	EMERY	2,353	0.1	3.3	3.3	1.4	G	4.7	-	ND	119
THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED ROCK CANYON (L)												
UT	ROCK CANYON (U)	EMERY	2,340	0.1	1.6	1.7	0.5	G	2.2	-	ND	118
THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED ROCK CANYON (U)												
UT	SMIRL ?	GARFIELD	443	0.0	0.0	0.1	0.0	G	0.1	-	ND	121
UT	SMIRL ?	KANE	754	0.0	0.0	0.1	0.0	G	0.1	-	ND	120
THERE ARE 2 RECORDS IN THE STATE OF UT FOR THE COALBED SMIRL ?												
UT	SUNNYSIDE	CARBON	374	0.1	3.5	3.6	0.9	BM	4.5	HV-B	6.60	808
UT	SUNNYSIDE	CARBON	396	0.0	0.3	0.3	0.0	BM	0.3	HV-B	2.45	1285
UT	SUNNYSIDE	CARBON	855	0.1	0.1	0.3	0.0	BM	0.3	HV-B	7.04	2155
UT	SUNNYSIDE	CARBON	858	0.1	0.1	0.1	0.0	BM	0.1	HV-B	4.96	2156
UT	SUNNYSIDE	EMERY	917	0.0	0.0	0.0	0.3	BM	0.3	HV-A	3.20	754
UT	SUNNYSIDE	EMERY	926	0.0	0.4	0.4	0.0	BM	0.4	HV-A	1.50	752
UT	SUNNYSIDE	EMERY	1,204	0.1	0.1	0.3	0.0	BM	0.3	HV-A	4.30	729
THERE ARE 7 RECORDS IN THE STATE OF UT FOR THE COALBED SUNNYSIDE												
UT	SUNNYSIDE (L)	EMERY	1,799	0.3	2.5	2.8	0.0	G	2.8	-	ND	122
UT	SUNNYSIDE (L)	CARBON	2,720	3.4	1.9	5.3	0.0	BM	5.3	HV-B	4.46	1296
THERE ARE 2 RECORDS IN THE STATE OF UT FOR THE COALBED SUNNYSIDE (L)												

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORBED GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID	
UT SUNNYSIDE (U) CARBON IN THE STATE OF UT FOR THE COALBED SUNNYSIDE (U)												
UT	UTAH (UNC)	EMERY	127	0.1	0.6	0.7	0.1	0.8	-	ND	103	
UT	UTAH (UNC)	CARBON	285	0.1	2.4	2.4	0.5	2.9	4.60	804		
UT	UTAH (UNC)	CARBON	354	0.0	1.3	1.3	0.9	2.2	9.70	806		
UT	UTAH (UNC)	GRAND	432	0.2	0.7	0.9	0.0	0.9	HV-B	11.96	1291	
UT	UTAH (UNC)	GRAND	469	0.0	0.0	0.0	0.0	0.0	HV-B	12.98	1240	
UT	UTAH (UNC)	CARBON	504	0.1	1.6	1.7	0.3	2.0	HV-A	9.50	809	
UT	UTAH (UNC)	SEVIER	549	0.2	0.4	0.6	0.0	0.6	HV-B	4.07	1270	
UT	UTAH (UNC)	GRAND	861	0.0	0.0	0.0	0.5	0.5	HV-A	8.70	785	
UT	UTAH (UNC)	SEVIER	911	0.0	0.0	0.0	0.0	0.0	HV-C	6.91	1263	
UT	UTAH (UNC)	SEVIER	934	0.0	0.2	0.2	0.0	0.2	HV-C	6.89	1250	
UT	UTAH (UNC)	SEVIER	937	0.0	0.0	0.0	0.0	0.0	HV-B	8.26	1247	
UT	UTAH (UNC)	EMERY	952	0.0	0.0	0.0	0.0	0.0	HV-C	3.75	2161	
UT	UTAH (UNC)	SEVIER	1,162	0.1	0.3	0.4	0.0	0.0	HV-C	5.07	1254	
UT	UTAH (UNC)	SEVIER	1,176	0.1	0.2	0.3	0.0	0.3	HV-B	8.15	1268	
UT	UTAH (UNC)	EMERY	1,435	0.0	0.0	0.0	0.0	0.0	HV-B	13.56	2165	
UT	UTAH (UNC)	CARBON	2,081	0.2	5.5	5.7	0.4	6.1	HV-B	4.50	343	
THERE ARE 16 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH (UNC)												
UT	UTAH A	EMERY	224	0.1	0.1	0.2	0.0	0.2	HV-B	4.70	1243	
UT	UTAH A	EMERY	390	0.0	0.0	0.1	0.0	0.1	-	ND	107	
UT	UTAH A	EMERY	527	0.2	0.9	1.1	0.0	0.0	HV-A	27.23	1265	
UT	UTAH A	EMERY	539	0.0	0.0	0.0	ND	-	ND	1208		
UT	UTAH A	EMERY	554	0.1	0.3	0.4	0.0	0.4	HV-A	8.74	1236	
UT	UTAH A	EMERY	689	0.0	0.0	0.1	ND	-	ND	1217		
UT	UTAH A	EMERY	702	0.0	0.0	0.0	0.0	0.0	HV-A	8.91	1205	
UT	UTAH A	EMERY	702	0.1	0.1	0.2	ND	-	0.2	-		
UT	UTAH A	EMERY	749	0.0	0.0	0.0	ND	-	0.0	-		
UT	UTAH A	EMERY	755	0.0	0.0	0.0	ND	-	0.0	-		
UT	UTAH A	EMERY	778	0.0	0.0	0.0	0.0	0.0	HV-A	5.13	1228	
UT	UTAH A	SEVIER	781	0.0	0.5	0.5	0.0	0.5	HV-B	9.29	1284	
UT	UTAH A	SEVIER	847	0.0	0.0	0.0	0.0	0.0	HV-B	29.33	1252	
UT	UTAH A	EMERY	860	0.0	0.0	0.0	ND	-	0.0	-		
UT	UTAH A	CARBON	964	0.3	2.0	2.2	0.1	2.3	HV-A	4.24	1281	
UT	UTAH A	CARBON	1,188	0.3	0.7	1.0	0.1	1.1	HV-A	6.27	1249	
THERE ARE 16 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH A												
UT	UTAH A R	EMERY	515	0.0	0.0	0.0	0.0	0.0	HV-B	15.11	1258	
THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH A R												
UT	UTAH C	CARBON	725	0.0	2.7	2.7	0.0	BM	2.7	HV-A	9.82	1289
UT	UTAH C-D	EMERY	259	0.0	0.0	0.0	ND	-	0.0	-	ND	
UT	UTAH C-D	EMERY	279	0.2	0.2	0.4	0.0	0.4	HV-A	0.4	10.55	
UT	UTAH C-D	EMERY	294	0.0	0.1	0.2	0.0	0.2	HV-B	18.61	1222	

TABLE A-2. — Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOGGED GAS (CM3/G)	DECOMPOSED GAS (CM3/G)	GAS (CM3/G)	INDUSTRIAL GAS (CM3/G)	METH. (CM3/G)	AR-P (%)
UT	UTAH K2 (L) THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH K2 (L)	KANE	492	0.0	0.0	0.0	0.0	0.0	HV-C
UT	UTAH K2 (U) THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH K2 (U)	KANE	480	0.0	0.0	0.0	0.0	0.0	HV-C
UT	UTAH M1 THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH M1	KANE	536	0.0	0.1	0.1	0.0	0.1	HV-C
UT	UTAH M2 THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH M2	KANE	575	0.0	0.1	0.1	0.0	0.1	HV-C
UT	UTAH N THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH N	KANE	653	0.0	0.2	0.2	0.0	0.2	HV-C
UT	UTAH P (U) THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH P (U)	KANE	714	0.0	0.2	0.2	0.0	0.2	HV-B
UT	UTAH SUBSEAM THERE ARE 1 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM	CARBON	2,821	0.0	0.0	0.0	2.2	2.2	HV-A
UT	UTAH SUBSEAM 1 UTAH SUBSEAM 1 UTAH SUBSEAM 1 THERE ARE 3 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 1	CARBON	1,394	0.2	7.7	7.8	0.8	8.6	HV-A
UT	UTAH SUBSEAM 1 UTAH SUBSEAM 1 UTAH SUBSEAM 1 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	1,504	0.1	6.6	6.7	0.7	7.4	HV-A
UT	UTAH SUBSEAM 1 UTAH SUBSEAM 1 UTAH SUBSEAM 1 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	2,084	0.3	8.4	8.7	1.2	9.9	HV-A
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	ND	0.2	6.2	6.4	2.0	8.4	HV-A
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	937	0.0	0.1	0.1	1.8	1.9	HV-B
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	1,514	0.1	0.8	0.9	1.5	2.4	HV-A
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	1,742	0.0	0.0	0.0	1.5	1.5	HV-A
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	2,110	0.2	0.8	1.0	1.1	2.1	HV-A
UT	UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 UTAH SUBSEAM 2 THERE ARE 6 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 2	CARBON	2,187	0.2	1.3	1.5	1.0	2.5	-
UT	UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 3	CARBON	963	0.0	1.2	1.2	0.6	1.8	HV-A
UT	UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 3	CARBON	1,552	0.0	0.0	0.0	0.5	0.5	HV-A
UT	UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 3	CARBON	1,762	0.0	0.0	0.0	2.3	2.3	HV-A
UT	UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 UTAH SUBSEAM 3 THERE ARE 4 RECORDS IN THE STATE OF UT FOR THE COALBED UTAH SUBSEAM 3	CARBON	2,222	0.1	0.2	0.2	0.2	0.4	-
VA	JAWBONE	DICKENSON	431	1.3	5.9	7.2	1.6	8.8	MV
VA	JAWBONE	DICKENSON	431	0.5	3.1	3.6	1.3	4.9	MV
VA	JAWBONE	DICKENSON	678	0.8	6.8	7.6	1.1	8.7	MV
VA	JAWBONE	DICKENSON	680	0.5	7.6	8.1	0.6	8.7	MV

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DESBR GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (%)	USBM ID
VA	POCAHONTAS NO.3	BUCHANAN	1,316	1.4	10.0	11.4	0.8	G	12.2	-	ND	1
VA	POCAHONTAS NO.3	BUCHANAN	1,430	3.9	9.6	13.5	0.1	CB	13.6	-	ND	19
VA	POCAHONTAS NO.3	BUCHANAN	1,518	2.1	12.2	14.3	0.2	CB	14.5	-	ND	2
VA	POCAHONTAS NO.3	BUCHANAN	1,528	2.3	11.8	14.1	0.9	G	15.0	-	ND	3
VA	POCAHONTAS NO.3	BUCHANAN	1,551	2.4	13.8	16.2	1.1	G	17.3	-	ND	4
VA	POCAHONTAS NO.3	BUCHANAN	1,554	2.0	13.6	15.6	1.1	G	16.7	-	ND	5
VA	POCAHONTAS NO.3	BUCHANAN	1,589	1.2	14.1	15.3	1.1	G	16.4	-	ND	6
VA	POCAHONTAS NO.3	BUCHANAN	1,621	1.5	9.3	10.8	0.7	G	11.5	-	ND	7
VA	POCAHONTAS NO.3	BUCHANAN	1,621	1.5	10.0	11.5	0.8	G	12.3	-	ND	8
VA	POCAHONTAS NO.3	BUCHANAN	1,737	1.3	9.0	10.5	0.4	G	10.9	-	ND	9
VA	POCAHONTAS NO.3	BUCHANAN	1,764	1.4	15.3	16.7	1.2	G	17.9	-	ND	10
VA	POCAHONTAS NO.3	BUCHANAN	1,845	0.6	9.7	10.3	0.7	G	11.0	-	ND	11
VA	POCAHONTAS NO.3	BUCHANAN	1,864	2.8	17.4	20.2	1.3	BM	21.5	LV	3.80	973
VA	POCAHONTAS NO.3	BUCHANAN	1,868	2.2	11.2	13.4	1.5	BM	14.9	LV	16.30	974
VA	POCAHONTAS NO.3	BUCHANAN	1,870	4.5	9.0	13.5	1.2	BM	14.7	LV	6.80	975
VA	POCAHONTAS NO.3	BUCHANAN	1,999	0.7	14.2	14.8	1.0	G	15.8	-	ND	12
VA	POCAHONTAS NO.3	BUCHANAN	2,022	1.0	14.3	15.3	1.1	G	16.4	-	ND	13
VA	POCAHONTAS NO.3	BUCHANAN	2,036	1.3	15.2	16.5	1.1	G	17.6	-	ND	14
VA	POCAHONTAS NO.3	BUCHANAN	2,108	0.3	12.6	13.0	0.9	G	13.9	-	ND	16
VA	POCAHONTAS NO.3	BUCHANAN	2,143	0.2	9.7	9.9	0.7	G	10.6	-	ND	15
VA	POCAHONTAS NO.3	BUCHANAN	2,205	3.3	14.1	17.4	1.2	BM	18.6	LV	2.50	978
VA	POCAHONTAS NO.3	BUCHANAN	2,206	3.8	10.9	14.8	1.0	BM	15.8	LV	6.00	979
VA	POCAHONTAS NO.3	BUCHANAN	2,208	5.4	13.8	19.3	1.0	BM	20.3	LV	6.30	980
VA	POCAHONTAS NO.3	BUCHANAN	2,210	5.6	10.6	16.2	1.2	BM	17.4	LV	5.90	981
THERE ARE 24 RECORDS IN THE STATE OF VA FOR THE COALBED POCAHONTAS NO.3												
WA	PRICE FM	MONTGOMERY	1,113	0.1	4.3	4.4	1.3	BM	5.7	SEMI-ANT	40.85	1933
WA	PRICE FM	MONTGOMERY	1,116	0.3	6.4	6.7	0.4	BM	7.1	SEMI-ANT	28.60	1934
WA	PRICE FM	MONTGOMERY	1,118	0.4	6.4	6.8	0.8	BM	7.6	SEMI-ANT	21.90	1935
WA	PRICE FM	MONTGOMERY	1,121	0.1	6.2	6.3	2.6	BM	8.9	SEMI-ANT	9.00	1936
WA	PRICE FM	MONTGOMERY	1,139	0.0	1.2	1.2	1.3	BM	2.5	SEMI-ANT	16.40	1937
WA	PRICE FM	MONTGOMERY	1,197	0.1	2.7	2.8	1.8	BM	4.6	SEMI-ANT	11.90	1938
WA	PRICE FM	MONTGOMERY	1,199	0.1	9.7	9.8	2.5	BM	12.3	SEMI-ANT	12.03	1939
WA	PRICE FM	MONTGOMERY	1,403	0.3	6.6	7.0	0.4	BM	7.4	SEMI-ANT	19.26	1986
WA	PRICE FM	MONTGOMERY	1,410	1.3	7.4	8.7	0.4	BM	9.1	SEMI-ANT	17.32	1987
WA	PRICE FM	MONTGOMERY	1,426	0.2	4.5	4.7	0.8	BM	5.5	SEMI-ANT	22.16	1988
WA	PRICE FM	MONTGOMERY	1,477	0.2	1.8	2.0	2.9	BM	4.9	SEMI-ANT	35.30	1989
WA	PRICE FM	MONTGOMERY	1,830	0.4	5.2	5.6	1.9	BM	7.5	SEMI-ANT	28.12	1990
THERE ARE 12 RECORDS IN THE STATE OF WA FOR THE COALBED PRICE FM												
THERE ARE 40 RECORDS IN THE STATE OF VA												
WA	BIG DIRTY	THURSTON	601	ND	2.4	2.4	0.0	BM	2.4	HV-C	15.90	1195
WA	BIG DIRTY	THURSTON	604	ND	2.5	2.5	0.0	BM	2.5	HV-C	21.50	1194
WA	BIG DIRTY	THURSTON	619	ND	0.7	0.7	0.0	BM	0.7	NONE	67.80	1196
WA	BIG DIRTY	THURSTON	624	ND	0.7	0.7	0.0	BM	0.7	NONE	69.10	1197

TABLE A-2. - Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESORB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP.	ASH AR-P (%)	USBM ID
WA	BIG&LIT. DIRTY	PIERCE	468	0.5	2.0	2.5	0.0	BM	2.5	NONE	50.60	827
WA	BIG&LIT. DIRTY	PIERCE	485	0.2	1.3	1.5	0.0	BM	1.5	-	39.60	828
THERE ARE 2 RECORDS IN THE STATE OF WA FOR THE COALBED BIG&LIT. DIRTY												
THERE ARE 6 RECORDS IN THE STATE OF WA												
WV	ALMA	MINGO	754	0.1	0.2	0.3	0.0	G	0.3	-	8.90	171
WV	ALMA	MINGO	819	0.1	0.9	0.9	0.6	G	1.5	-	ND	197
WV	ALMA	MINGO	855	0.1	0.6	0.7	0.5	G	1.2	-	ND	195
WV	ALMA	MINGO	869	0.1	0.2	0.2	0.1	G	0.3	-	ND	193
WV	ALMA	MINGO	934	0.1	0.7	0.8	0.5	G	1.3	-	ND	196
WV	ALMA	MINGO	963	0.1	0.1	0.2	0.1	G	0.3	-	ND	192
WV	ALMA	MINGO	969	0.0	0.4	0.5	0.3	G	0.8	-	ND	194
WV	ALMA	MINGO	972	0.0	1.3	1.3	1.7	BM	3.0	HV-A	5.70	340
WV	ALMA	MINGO	1,005	0.1	1.1	1.2	2.4	BM	3.6	HV-A	3.70	333
WV	ALMA	MINGO	1,031	0.1	0.9	1.0	0.2	G	1.2	HV-A	3.30	170
WV	ALMA	MINGO	1,046	0.1	0.4	0.5	2.4	BM	2.9	HV-A	5.50	332
WV	ALMA	MINGO	1,059	0.1	1.0	1.1	2.3	BM	3.4	HV-A	3.10	188
THERE ARE 12 RECORDS IN THE STATE OF WV FOR THE COALBED ALMA												
WV	BECKLEY	RALEIGH	558	0.0	0.3	0.3	0.1	CB	0.4	-	ND	35
WV	BECKLEY	RALEIGH	588	0.0	4.5	4.5	0.3	G	4.8	-	ND	36
WV	BECKLEY	RALEIGH	653	0.2	4.5	4.7	0.8	BM	5.5	LV	1.22	37
WV	BECKLEY	RALEIGH	655	0.5	9.2	9.7	1.8	BM	11.5	-	ND	38
WV	BECKLEY	RALEIGH	740	0.7	12.4	13.1	0.6	CB	13.7	-	ND	45
WV	BECKLEY	RALEIGH	830	1.2	13.3	14.5	0.8	CB	15.3	-	ND	46
WV	BECKLEY	RALEIGH	850	1.3	7.4	8.7	0.6	G	9.3	-	ND	39
WV	BECKLEY	RALEIGH	852	1.7	9.5	11.2	0.8	G	12.0	-	ND	40
WV	BECKLEY	RALEIGH	875	1.3	12.2	13.5	0.9	CB	14.4	-	ND	43
WV	BECKLEY	RALEIGH	990	0.6	11.2	11.8	0.9	CB	12.7	-	ND	44
WV	BECKLEY	RALEIGH	1,198	0.8	8.9	9.8	0.1	G	9.9	-	ND	41
WV	BECKLEY	RALEIGH	1,200	1.3	9.5	10.8	0.0	G	10.8	-	ND	42
THERE ARE 12 RECORDS IN THE STATE OF WV FOR THE COALBED BECKLEY												
WV	CEDAR GROVE (L)	MINGO	684	0.0	0.2	0.2	0.0	G	0.2	-	2.60	174
WV	CEDAR GROVE (L)	MINGO	704	0.1	1.7	1.9	1.2	G	3.1	-	ND	205
WV	CEDAR GROVE (L)	MINGO	819	0.0	0.3	0.3	0.2	G	0.5	-	ND	201
WV	CEDAR GROVE (L)	MINGO	833	0.1	0.5	0.6	0.5	G	1.1	-	ND	202
WV	CEDAR GROVE (L)	MINGO	842	0.0	0.1	0.1	0.1	BM	0.2	HV-A	3.30	331
WV	CEDAR GROVE (L)	MINGO	842	0.3	0.5	0.8	0.5	G	1.3	-	ND	204
WV	CEDAR GROVE (L)	MINGO	851	0.1	0.1	0.2	0.1	G	0.3	-	ND	200
WV	CEDAR GROVE (L)	MINGO	862	0.1	2.5	2.6	1.9	BM	4.5	HV-A	2.80	341
WV	CEDAR GROVE (L)	MINGO	878	0.1	0.7	0.8	0.5	G	1.3	-	ND	203
WV	CEDAR GROVE (L)	MINGO	913	ND	0.4	0.4	1.4	BM	1.8	HV-A	2.70	330
WV	CEDAR GROVE (L)	MINGO	923	0.0	1.4	1.5	1.3	BM	2.8	HV-A	13.80	339
WV	CEDAR GROVE (L)	MINGO	936	0.0	0.1	0.1	0.1	G	0.2	-	ND	198

STATE	COALED	COUNTY	DEPTH (FT)	LOST GAS (CM3/G)	DESORBED GAS (CM3/G)	LOST+DES GAS (CM3/G)	RESIDUAL GAS (CM3/G)	CRUSH METH. (CM3/G)	TOTAL GAS (CM3/G)	RANK APP	ASH AR-P (\$)	USBM ID
WV	CEDAR GROVE (L)	MINGO	943	0.0	0.1	0.2	0.1	G	0.3	-	ND	199
WV	CEDAR GROVE (L)	MINGO	949	0.0	1.0	1.0	2.7	BM	3.7	HV-A	3.80	334
WV	CEDAR GROVE (L)	MINGO	996	0.1	0.8	0.9	0.1	G	1.0	HV-A	5.40	175
WV	CEDAR GROVE (L)	MINGO	1,037	0.1	0.7	0.8	2.7	BM	3.5	HV-A	3.30	191
THERE ARE 16 RECORDS IN THE STATE OF WV FOR THE COALBED CEDAR GROVE (L)												
WV	CLARION	BARBOUR	819	0.2	4.6	4.9	0.3	CB	5.2	HV-A	20.30	176
WV	CLARION	BARBOUR	822	0.1	3.2	3.3	0.3	CB	3.6	HV-A	20.90	177
THERE ARE 2 RECORDS IN THE STATE OF WV FOR THE COALBED CLARION												
WV	COALBURG	MINGO	506	0.0	0.1	0.1	0.1	G	0.2	-	ND	208
THERE ARE 1 RECORDS IN THE STATE OF WV FOR THE COALBED COALBURG												
WV	FIRE CREEK	WEBSTER	705	0.0	1.1	1.1	ND	-	1.1	-	ND	1312
WV	FIRE CREEK	WEBSTER	706	0.0	0.8	0.9	ND	-	0.9	-	ND	1313
WV	FIRE CREEK	WEBSTER	707	0.0	0.4	0.4	ND	-	0.4	-	ND	1314
WV	FIRE CREEK	WEBSTER	708	0.0	0.5	0.5	ND	-	0.5	-	ND	1315
WV	FIRE CREEK	WEBSTER	709	0.0	0.6	0.6	ND	-	0.6	-	ND	1316
WV	FIRE CREEK	WEBSTER	711	0.0	0.2	0.3	ND	-	0.3	-	ND	1317
THERE ARE 6 RECORDS IN THE STATE OF WV FOR THE COALBED FIRE CREEK												
WV	KITTANNING	BARBOUR	546	0.4	5.0	5.4	1.9	BM	7.3	HV-A	10.60	503
THERE ARE 1 RECORDS IN THE STATE OF WV FOR THE COALBED KITTANNING												
WV	KITTANNING (L)	BRAXTON	76	0.0	0.2	0.2	0.3	BM	0.5	HV-A	29.80	522
WV	KITTANNING (L)	BRAXTON	77	0.1	0.4	0.4	0.4	BM	0.8	HV-A	21.10	523
WV	KITTANNING (L)	BRAXTON	78	0.1	0.1	0.2	0.2	BM	0.6	HV-A	10.40	524
WV	KITTANNING (L)	BRAXTON	92	0.0	0.1	0.1	0.1	BM	0.3	HV-A	30.00	525
WV	KITTANNING (L)	BRAXTON	93	0.0	0.2	0.2	0.2	BM	0.7	HV-A	4.80	526
WV	KITTANNING (L)	BRAXTON	94	0.1	0.2	0.3	0.3	BM	1.0	HV-A	4.10	527
WV	KITTANNING (L)	BRAXTON	146	0.1	0.1	0.2	0.2	BM	0.2	HV-A	28.60	528
WV	KITTANNING (L)	BRAXTON	149	0.0	0.0	0.1	0.1	BM	0.1	HV-A	11.00	529
WV	KITTANNING (L)	BRAXTON	151	0.1	0.3	0.3	0.3	BM	0.3	HV-A	7.20	530
WV	KITTANNING (L)	BRAXTON	154	0.1	0.1	0.2	0.2	BM	0.4	HV-A	10.40	531
WV	KITTANNING (L)	BRAXTON	405	0.0	0.1	0.1	0.1	BM	0.2	NONE	61.80	679
WV	KITTANNING (L)	BRAXTON	407	0.0	0.1	0.2	0.2	BM	0.4	BM	28.90	680
WV	KITTANNING (L)	BRAXTON	408	0.0	0.1	0.1	0.1	BM	0.3	HV-A	29.10	681
WV	KITTANNING (L)	BRAXTON	409	0.0	0.1	0.1	0.1	BM	0.2	NONE	56.70	682
WV	KITTANNING (L)	BRAXTON	410	0.0	0.2	0.2	0.2	BM	0.6	HV-A	32.50	683
WV	KITTANNING (L)	BRAXTON	411	0.0	0.3	0.3	0.3	BM	0.9	HV-A	9.20	684
WV	KITTANNING (L)	BRAXTON	413	0.0	0.3	0.3	0.3	BM	0.6	HV-A	33.60	685
WV	KITTANNING (L)	BRAXTON	414	0.0	0.2	0.3	0.3	BM	0.9	HV-A	16.60	686
WV	KITTANNING (L)	BARBOUR	535	0.3	3.7	4.0	1.9	BM	5.9	HV-A	11.00	489
WV	KITTANNING (L)	BARBOUR	536	0.3	3.5	3.8	1.9	BM	5.7	HV-A	7.90	490
WV	KITTANNING (L)	BARBOUR	537	0.2	2.9	3.1	1.3	BM	4.4	HV-A	26.00	491
WV	KITTANNING (L)	BARBOUR	539	0.2	4.3	4.4	1.4	BM	5.8	HV-A	6.20	493
WV	KITTANNING (L)	BARBOUR	540	0.4	3.9	4.2	1.4	BM	5.6	HV-A	14.80	494
WV	KITTANNING (L)	BARBOUR	594	0.2	3.8	4.1	1.7	BM	5.8	HV-A	12.80	508

TABLE A-2. — Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

TABLE A-2. — Results of direct-method gas-content determinations on U.S. coal samples, by State--Continued

STATE	COALBED	COUNTY	DEPTH (FT)	LOST GAS (CM ³ /G)	DESORBED GAS (CM ³ /G)	LOST+DESRB GAS (CM ³ /G)	RESIDUAL GAS (CM ³ /G)	CRUSH METH. (CM ³ /G)	TOTAL GAS (CM ³ /G)	RANK APP	ASH AR-P (%)	USBM ID
WY	SMITH	-	272	0.0	0.2	0.2	0.0	BM	0.2	SUB-A	7.60	1371
WY	SMITH	-	313	0.0	0.3	0.3	0.0	BM	0.3	SUB-B	4.20	1370
THERE ARE	2 RECORDS IN THE STATE OF WY FOR THE COALBED SMITH											
WY	SMITH (L)	SHERIDAN	301	0.0	0.5	0.5	0.0	BM	0.5	SUB-A	5.10	1367
THERE ARE	1 RECORDS IN THE STATE OF WY FOR THE COALBED SMITH (L)											
WY	SMITH (U)	SHERIDAN	207	0.0	0.5	0.5	0.0	BM	0.5	SUB-A	4.80	1366
THERE ARE	1 RECORDS IN THE STATE OF WY FOR THE COALBED SMITH (U)											
THERE ARE	41 RECORDS IN THE STATE OF WY											

THERE ARE 1511 RECORDS IN THIS TABLE.